

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 2
Operator License No.: 3881 Name: Pada Petroleum, Inc.
Address 1: 19470 302ND RD
Address 2: _____
City: MAPLE CITY State: KS Zip: 67102 + 9309
Contact Person: Sharon Warren Phone: (620) 442-8498

API No.: 15-191-21569-00-01 Permit No.: E24064.1
NW SE SE Sec. 2 Twp. 35 S. R. 1 ☒ East ☐ West
678 Feet from ☐ North / ☒ South Line of Section
753 Feet from ☒ East / ☐ West Line of Section
Lease: UBELAKER/DEWITT Well No.: 2
County: Sumner

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 250 psi Maximum Injection Rate: 255 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>n/a</u>	<u>8.625</u>	<u>n/a</u>	<u>4.5</u>	<u>n/a</u>	Size:	<u>2.375</u>
Set at:		<u>261</u>		<u>2463</u>		Set at:	<u>2320</u>
Sacks of Cement:		<u>100</u>		<u>150</u>		Type:	<u>steel</u>
Cement Top:		<u>0</u>		<u>2130</u>			
Cement Bottom:		<u>261</u>		<u>2463</u>			

Packer Type: arrow tension Set at: 2320

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 2463 (2375) feet depth

Zone of Injection Formation: STALNAKER Top Feet: 2372 Bottom Feet: 2373 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.02975 Long: -97.27635 Date Acquired: 04/05/2021

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>165</u>	<u>160</u>	<u>160</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 04/05/2021 Using: D&T Service Inc Company's Equipment

The zone tested for this well is between 0 feet and 2320 feet.

The test results were verified by operator's representative:

Name: Tom Warren Title: contact person Phone: (620) 446-1513

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 04/04/2026

State Agent: Dan Fox Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: The U-1 form from 1985 shows the maximum bbl per day as 500 and not 255. Please check this and verify.