KOLAR Document ID: 1567691

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Storm: T.D. Storm: T.D. Depth to Top: Bottom: T.D. Storm: T.D. Storm: Sto	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Diversion Completed:
Depth to Top: Bottom: T.D	Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	r Records	Casing Record (Surface, Conductor & Production)			
Formation Content		Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:				
Address 1:	Address 2:				
City:	State: Zip: +				
Phone: ()					
Name of Party Responsible for Plugging Fees:					
State of County,	, SS.				
(Print Name)	Employee of Operator or Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



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ARGENT	han an a	-							
CEMENT									
				y Partners	Well:		K. Compton A-3	Ticket:	EP1482
City, State: Fredonia, KS		County:		WL, KS	Date:	3/10/2021			
Field	Field Rep: Jeff Morris			S-T-R:		1-29-13	Service:	plug	
Datur									
Hale	-	nformatio				Calculated Slurry - Lead			ulated Slurry - Tail
Hola D			in ft		Bfend: H-Plug			Blend:	····
Casing	-	4 1/2			Weight:	13.50		Weight:	
Casing D		1368			Water / Sx:		gal / sx	Water / Sx:	gai/ex
ិយេរំភេញ / ៤		1300	in		Yield: Annular Bbls / Ft.:		ht ^a / sx bbs / ft,	Yield:	ft ³ / sx
	epth:		ft		Depth:		1000 / 11.	Annular Bbls / Ft.: Depth:	bbs / ft
Tooi / Pa					Annular Volume:	0.0		Annular Volume:	ft 0 bbis
Tool D	ep the		ft		Excess:	0.0		Excess:	U MBIB
Displacen	กลิกเว		bbis		Total Slurry:	13.62	10%	Total Slumy:	0.0 bbls
			STAGE	TOTAL	Total Sacks:	51		Total Sacks:	0 sx
TIME	RATE	PSI	BBLs	8BLs	REMARKS				
10:00 AM					on location, held safety i	meeting			
				•	established circulation t	hrough 2 3/	8" tubing at casing TD 13	68'	
				<u> </u>	mixed and pumped 300#	Bentonite (Bel		
					mixed and pumped 10 sk	is H-Plug ce	ment		
				· · ·	pulled tubing to 660'				
				•	mixed and pumped 10 sk	s cement		·····	
		·		•	pulled tubing 250'				
			 		mixed and pumped 21 sk	us cement, o	ement to surface		
				-	pulled tubing from well				
				•	topped well off with 10 s				
		سر سارد ، کنگنا		····	washed up tubing and ec	juipment		·····	
		· · · · · · · · · · · · · · · · · · ·				·	· · · · · · · · · · · · · · · · · · ·		
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		<u>س</u>							
CREW		UNIT			SUMMAR	· · · · ·			
	onter:		y Kenned			ł	Average Rate	Average Pressure	Total Fluid
Pump Ope	Guik.		y Kenned Mader	<u>y</u>	239 248	ŀ	0.0 bpm	- psi	- bbis
	Bark. B2Q.		r McCrea		89				
Anno-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-									