Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + __ __ __ __

Contact Person: _____

Phone: (_____) _____

Type of Well: *(Check one)* ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic

☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____

☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Is ACO-1 filed? ☐ Yes ☐ No   If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

__ - __ - __ - ___ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ *(Date)*

by: _____ *(KCC District Agent's Name)*

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + __ __ __ __

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____ , ss.

_____   ☐ Employee of Operator or ☐ Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

H S I

CEMENT TREATMENT REPORT

Customer:	Domstic Energy Partners	Well:	Compton A-4	Ticket:	EP1483
City, State:	Fredonia, KS	County:	WL, KS	Date:	3/10/2021
Field Rep:	Jeff Morris	S-T-R:	27-28-15	Service:	plug

Downhole Information

Hole Size:	in
Hole Depth:	ft
Casing Size:	4 1/2 in
Casing Depth:	1260 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

Calculated Slurry - Lead

Blend:	H-Plug
Weight:	13.50 ppg
Water / Sx:	7.50 gal / sx
Yield:	1.50 ft³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	13.36 bbls
Total Sacks:	50 sx

Calculated Slurry - Tail

Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
1:00 PM			-	-	on location, held safety meeting
				-	wait for rig to run tubing
	4.0			-	established circulation through 2 3/8" tubing at casing TD 1260'
	4.0			-	mixed and pumped 300# Bentonite Gel
	4.0			-	mixed and pumped 10 sks H-Plug cement
				-	pulled tubing to 660'
	4.0			-	mixed and pumped 10 sks cement
				-	pulled tubing to 250'
	4.0			-	mixed and pumped 20 sks cement, cement to surface
				-	pulled tubing from well
	1.0			-	topped well off with 10 sks cement
	4.0				washed up tubing and equipment

CREW

		UNIT
Cementer:	Casey Kennedy	
Pump Operator:	Casey Kennedy	239
Bulk:	Alan Mader	248
H2O:	Tyler McCrea	89

SUMMARY

Average Rate	Average Pressure	Total Fluid
3.6 bpm	- psi	- bbls