

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

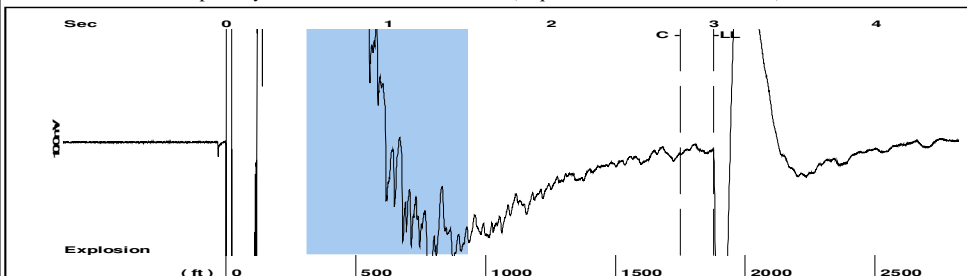
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

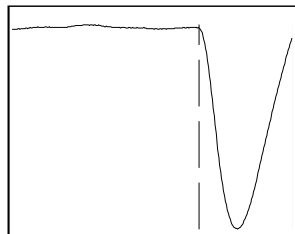
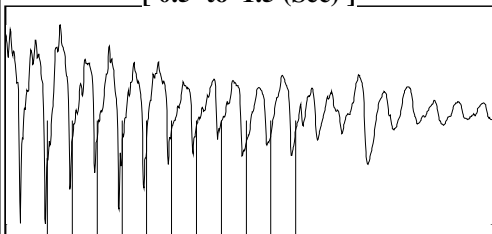
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

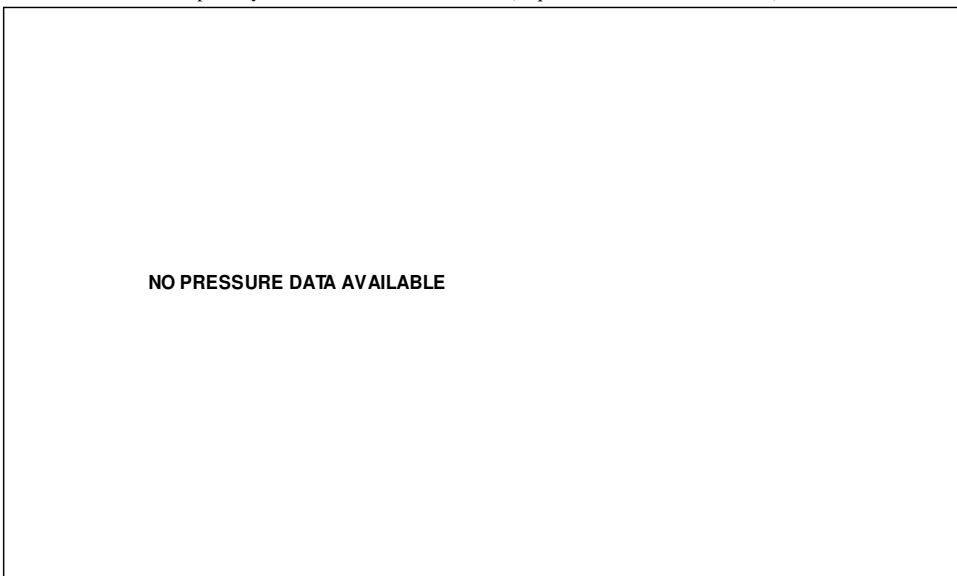


Filter Type High Pass Automatic Collar Count Yes Time 2.999 sec
 Manual Acoustic Velox1243.14 ft/s Manual JTS/sec 19.6078 Joints 59.222 Jts
 Depth 1877.34 ft

[0.5 to 1.5 (Sec)]

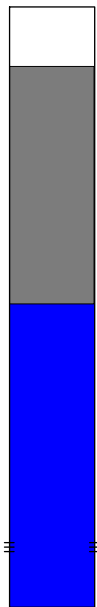


Analysis Method: Automatic

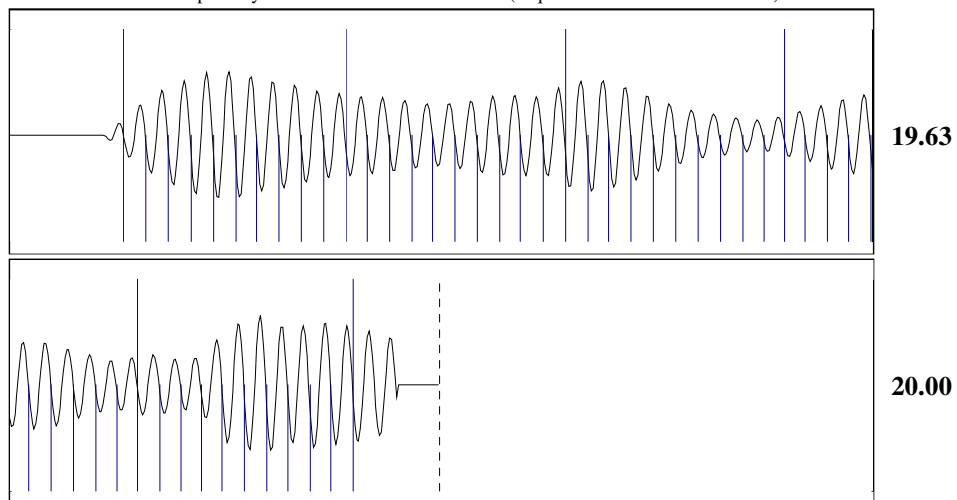


Change in Pressure 0.00 psi PT15262
 Range 0 - ? psi
 Change in Time 0.00 min

Production	Potential	Casing Pressure
Current		Static
Oil - * -	- * - BBL/D	0.1 psi (g)
Water - * -	- * - BBL/D	Casing Pressure Buildup
Gas - * -	- * - Mscf/D	- * - psi
		- * - min
IPR Method	Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP	- * -	0.8 psi (g)
Production Efficiency	0.0	
Oil 40 deg.API		Liquid Level Depth
Water 1.05 Sp.Gr.H2O		1877.34 ft
Gas 0.74 Sp.Gr.AIR		Pump Intake Depth
		- * - ft
Acoustic Velocity	1251.97 ft/s	Formation Depth
		3800.00 ft



Oil Column Height MD 0 ft
 Water Column Height MD 1923 ft
 Static BHP 874.9 psi (g)



Acoustic Velocity	1251.97 ft/s	Joints counted	50
Joints Per Second	19.7472 jts/sec	Joints to liquid level	59.222
Depth to liquid level	1877.34 ft	Filter Width	17.6078 21.6078
Automatic Collar Count	Yes	Time to 1st Collar	0.264 2.796

April 12, 2021

Michael Novy
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-155-21348-00-00
VERA 1-19
NE/4 Sec.19-23S-07W
Reno County, Kansas

Dear Michael Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/12/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/12/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"