KOLAR Document ID: 1568151

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:				
Name:	Spot Description:				
Address 1:					
Address 2:	Feet from North / South Line of Section				
City: State: Zip: +	Feet from _ East / _ West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)				
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84				
Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
New Well Re-Entry Workover	Field Name:				
	Producing Formation: Kelly Bushing:				
☐ Oil ☐ WSW ☐ SWD					
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:				
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet				
CM (Coal Bed Methane)	·				
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?				
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet				
Operator:	If Alternate II completion, cement circulated from:				
Well Name:	feet depth to:w/sx cmt.				
Original Comp. Date: Original Total Depth:					
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan				
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)				
Described	Chloride content: ppm Fluid volume: bbls				
☐ Commingled Permit #:	Dewatering method used:				
SWD Permit #:	Location of fluid disposal if hauled offsite:				
EOR Permit #:	Location of fluid disposal if flauled offsite.				
GSW Permit #:	Operator Name:				
	Lease Name: License #:				
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R				
Recompletion Date Recompletion Date	County: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
☐ Wireline Log Received ☐ Drill Stem Tests Received					
Geologist Report / Mud Logs Received					
UIC Distribution					
ALT I II Approved by: Date:					

KOLAR Document ID: 1568151

Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	Ea	ast West	County:				
INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.								
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.go\	. Digital electronic log
Drill Stem Tests Ta			Yes No		_	on (Top), Depth ar		Sample
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum
Cores Taken								
		R			New Used	on, etc.		
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I		
Purpose:		epth Ty	pe of Cement	e of Cement # Sacks Used Type and Percent Additiv				
Protect Casi								
Plug Off Zon								
 Did you perform a Does the volume o Was the hydraulic 	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (,
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			N INTERVAL: Bottom
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·			
Shots Per Foot	Perforation Top	Perforation Bottom					Record	
TUBING RECORD:	Size:	Set /	At:	Packer At:				
. 5513 (1200) 10.								

Form	ACO1 - Well Completion			
Operator	Rockwall Energy LLC			
Well Name	WILLIAMS 16			
Doc ID	1568151			

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set			Type Of Cement		Type and Percent Additives
Surface	10	7	23	20	portland	8	na
Production	5.875	2.875	8.6	780	portland	95	na

02 N. Industrial Rd. 2.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

Payless Concrete Products, Inc.

CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to edewalky, roadways, driveways, buildings, trees, shrubbery, etc., which are at cuetomer's risk. The maximum allotted time for unleading trucks as 5 minutes per yerd. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

Contractor must provide place for truck to wash out. A \$30 charge will be added per truck if contractor does not supply a place to wash truck out. Tow charges are buyers responsibility.

NOTICE TO OWNER
Feature of this confirstor to pay those persons supplying material or services to complete the confirst can result in the filing of a machenic alien on the property which is the subject of this confract. MI JUST AS ROAD CURVE

TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION #
155 PM	DO NUMBER	9.50	9.50			# 1	
DATE		LOAD #	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
1/19/50			3.00				-

WARNING

IRRITATING TO THE SKIN AND EYES

Contains Porland Cament. Wear Rubber Boots and Gloves. PPOLONGED CONTACT MAY
CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of
Contact With Skin or Eyes, Flush Thoroughly With Water, If Irritation Persists, Got Medical
Alternion. KEEP CHILDREN AWAY

CONCRETE IN A PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT ANY CHANGES OR CANCELLATION of DRIGHNAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fells, incurred in collecting any surest owed.

All accounts not paid within 30 days of delivery will beer interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality No Class Allowed Union Made at Time Material is Delivered.

A \$30 Service Charge and Exas of the Cash Discount will be collected on all Returned Checks.

PROPERTY DAMAGE RELEASE (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE). Does Customer The driver of the touch in presenting this RELEASE to you for your separature of the opinion that the size and verigif of his linck over possibly cause derivage to the previous entry of the property if a place the material in this steed where you desire it it is our well to highly set in the your term in this steed where you desire it it is our well to highly set in the system of the driver in including that you got this RELEASE relieving him and the supplier from any responsibility from any dismage. But it is previous the previous set and it is discovered to the previous and of the previous and for the where the previous that for the where the third the public times. Further, as additioner consideration, the sundivinginged agrees to indivingly and held harvises the driver ten, the sundivinging day agree to individual to the third the unified the property and the three-ten and and additional property which may be cleaned by anyone in here series out of delivery of this corder.

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

% Air

GAL X

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY

X

Excess Delay Time Charged @ \$60/HR. EXTENDED PRICE UNIT PRICE DESCRIPTION CODE QUANTITY \$25.00 MIX&HAUL \$50.00

TIME ALLOWED DELAY EXPLANATION/CYLINDER TEST TAKEN FINISH UNLOADING LEFT JOB RETURNED TO PLANT 1. JOB NOT READY SLOW POUR OR PUMP TRUCK AHEAD ON JOB CONTRACTOR BROKE DOWN 7. ACCIDENT TIME DUE START UNLOADING ARRIVED JOB LEFT PLANT 5 ADDED WATER **DELAY TIME** UNLOADING TIME OTAL ROUND TRIP TOTAL AT JOB

\$1,010.00 8.00 \$1,090.80 \$1,090.80

ADDITIONAL CHARGE 1_

ADDITIONAL CHARGE 2

GRAND TOTAL

DRILL LOG

Operator License#	API #	15-003-26667
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Operator Rockwall Energy LLC Lease Williams

Address Well # 16

Contractor JTC Oil, Inc. Osawatomie,KS Spud Date Cement

Contractor License 32834 Location_____ of_____

T.D. 800 T.D. of Pipe 780 _____ feet from _____

Surf. Pipe Size 7" Depth ft. 20 ft. _____ feet from _____

Kind of Well Injector County Anderson

Thickness	Strata	From	То	Thickness	Strata	From	<u>To</u>
2	top soil	0	2	18	lime	309	327
25	lime	2	27	5	coal	327	332
102	shale	27	129	19	lime	332	351
39	lime	129	168	175	shale	351	526
9	coal_	168_	177_	23	lime shale	526	549
18	lime	177	195	14	lime	549	<u>563</u>
8	shale	195	203	3	coal	563_	<u> 566</u>
11	lime	203	214	51	shale	566	617_
26	shale	214	240	13	sandy	617	630
64	lime	240	304	9	lime	630	639
5	coal	304	309	13	coal	639	<u>652</u>

6	lime	652	658
28	black shale	658	676
7	lime	676	683
20	shale	683	703
9	lime	703	712
16	shale	712	728
5	coal	728	733
<u>17</u>	shale	733	750
3	oil sand	750	753 broke
3	shale	753	<u>756</u>
3	oil sand	756	579 broke
3	oil sand	579	762
3	oil sand	762	765
3	oil sand	765	768
2	oil sand	768	770
2	oil sand	770	<u>772</u>
2	oil sand	772	774
26	shale	774	800

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

April 12, 2021

Dereck Caudell Rockwall Energy LLC 20564 SW 300TH RD. COLONY, KS 66015-9149

Re: ACO-1 API 15-003-26667-00-00 WILLIAMS 16 SW/4 Sec.04-23S-19E Anderson County, Kansas

Dear Dereck Caudell:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/18/2020 and the ACO-1 was received on April 12, 2021 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department