KOLAR Document ID: 1568136

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15			
Name:				Spot Description:				
Address 1:			.	Sec Twp S. R East West				
Address 2:					Feet from			
City:	State:	Zip: +	.	Feet from East / West Line of Section				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:				
Phone: ()					NE NW	SE SW		
Type of Well: (Check one)		OG D&A Cathodic		County: Well #: Date Well Completed: The plugging proposal was approved on: (Date)				
ENHR Permit #:	Gas Sto	rage Permit #:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes						
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)		
Depth to	Top: Botto	m: T.D		Plugging Commenced:				
Depth to	Top: Botto	m: T.D		Plugging Completed:				
Depth to	Top: Botto	m:T.D	'	. ragging	g completed.			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #		Name:	ne:					
Address 1:			Address 2:	:				
City:			\$	State:		Zip:+		
Phone: ()								
Name of Party Responsible for	r Plugging Fees:							
State of	County, _			, ss.				
	<i>3</i> , –			_	implayed of Oneroter -	Operator on obeyed decertibed		
			E	imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMEN.	TTR	EATMEN	NT REP	ORT							
Cus	tomer	er: Vess Oil		Well:	Brack (C8 Ticket:	ED4004				
City, State: Wichita, KS Field Rep: Shane Summers		County: Butler, KS		1 0							
		S-T-R: 11-26S-4E		45							
	A - ANS. WI					11-203-	4E Service:	P&A			
		Informati	on		Calculated S	lurry - Lead	Calc	culated Slurry - Tail			
	e Size:		in		Blend:		Blend:				
Hole			ft		Weight:	ppg	Weight:	ppg			
Casing Size: in Casing Depth: ff			Water / Sx:	gal / sx	Water / Sx:	gal / sx					
Tubing / Liner: Depth:			ft in		Yield:	ft³ / sx	Yield:	ft ³ / sx bbs / ft.			
					Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:				
Tool / P					Depth: Annular Volume:	ft	Depth:	ft			
Tool I	Depth:		ft		ETEMPS ANASSAMI	0.0 bbls	Annular Volume:	0 bbls			
Displace	ment:		bbls		Excess: Total Siurry: 0.0 bbis		Excess:				
			STAGE	TOTAL	Total Sacks:	0.0 bbls #DIV/0! sx	Total Slurry:	0.0 bbls			
TIME	RATE	PSI	BBLs	BBLs	REMARKS	#DIVIOL SX	Total Sacks:	#DIV/0! sx			
12:30 PM			÷	> 0	On location safety meet	ting					
12:00 AM				-							
1:00 PM	4.0	300.0	9.5	9.5	Tubing @ 2358' Establi						
1:12 PM	3.5	300.0	10.5	20.0	Mix 50 sks with 3% CC						
1:16 PM 2:15 PM	3.5	200.0	6.5	26.5	Balanced and displaced						
2:20 PM	3.5	200.0	10.0	26.5	Tagged top of cement @						
2:30 PM	3.5	150.0	8.4	36.5 44.9	Established ciculation with 10 bbls						
2:35 PM	- 110	100.0	0.4	44.9	Mix 40 sks of cement and pump to surface TOH						
2:40 PM	1.0	20.0	4.2	49.1	Top off well with 20 sks						
				49.1							
				49.1							
				49.1							
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				49.1		yes ny					
				49.1							
	d college), Grande		49.1							
		CREW			UNIT	Addition of the	SUMMARY	First A tal labor			
Cementer: Kevin		265	Average Rate	Average Pressure	Total Fluid						
Pump Operator: Gabe Bulk #1: Scotty				241	3.2 bpm	195 psi	49 bbls				
	k #1: k #2:	Scotty			VAP						

ftv: 6-2020/08/28 mplv: 132-2021/04/06