KOLAR Document ID: 1568135

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15			
Name:				Spot Description:				
Address 1:			.	Sec Twp S. R East West Feet from North / South Line of Section Feet from East / West Line of Section				
Address 2:								
City:	State:	Zip: +	.					
Contact Person:				Footages Calculated from Nearest Outside Section Corner:				
Phone: ()				NE NW SE SW				
Type of Well: (Check one)		OG D&A Cathodic		County: Well #: Date Well Completed: The plugging proposal was approved on: (Date)				
ENHR Permit #:	Gas Sto	rage Permit #:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes						
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)		
Depth to	Top: Botto	m: T.D		Plugging Commenced:				
Depth to	Top: Botto	m: T.D		Plugging Completed:				
Depth to	Top: Botto	m:T.D	'	. ragging	g completed.			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records		Casing Record (Surface, Conductor & Production			tion)		
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #		Name:	ne:					
Address 1:			Address 2:	:				
City:		\$	State:		Zip:+			
Phone: ()								
Name of Party Responsible for	r Plugging Fees:							
State of	County, _		, ss.					
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed		
			E	imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMENT	TRE	ATMEN	IT RE	PORT			The Marie Control	A DESTRUCTION		STORY THE STREET		
		VESS O			Well:		PAULSON 108	Ticket	W	P1283		
City,	State:	County:					BUTLER KS					
Field	d Rep:				S-T-R:		38043	Date		7/2021		
							30043	Service		PTA		
		Informati	on		Calculated Si	lurry - Le	ad	Cal	culated Slurry - Ta	ail		
	e Size:	: in Blend:										
Hole I					Weight: 15.6 p		6 ррд	Weight	ght: ppg			
	g Size: in		_			2 gal/sx	Water / Sx					
Casing E				-			Oft ³ /sx	Yield	d: ft³/sx			
	J. Liner: in		-	Annular Bbls / Ft.:			Annular Bbls / Ft.:	bbs /	ft.			
	Depth: ft Tool / Packer:		-	Depth:		ft	Depth:	ft				
Tool D					Annular Volume:	0.0) bbls	Annular Volume:	0 bbls	0 bbls		
Displace			bbls	-	Excess:			Excess:				
1		A CONTRACTOR	STAGE	TOTAL	Total Slurry:		3 bbls	Total Slurry:	0.0 bbls			
TIME	RATE	PSI	BBLs	BBLs	Total Sacks: REMARKS	130) sx	Total Sacks:	0 sx			
3:00PM			-		ON LOC W/TRUCKS SA	EETY MTG			生的现在分 数	A SECTION ASSESSMENT		
3:30PM	4.0	300.0	15.0	15.0	TBG @ 2388 EST GOOD		,					
3:33PM	4.0	300.0	10.5	25.5	MIX 50 SKS @ 15.6 PPG		AND 100 LBS HULLS					
3:36PM	4.0	200.0	6.0	31.5	BALANCE AND DISP CA		THE IVE LOC HOLLS					
4:00PM	2.0	50.0	6.0	37.5			ASING DYE TO SURFACE					
4:30PM				37.5	TAG TOC @ 1931							
5:00PM	2.0	200.0	10.0	47.5	TBG @ 310 EST GOOD CIRC							
5:03 AM	2.0	150.0	12.6	60.1	MIX 60 SKS CIRC CMT T	ro surfa	CE					
				60.1	тон w/твс							
5:30PM	2.0	100.0	4.2	64.3	PUMP DOWN 51/2 CASING W/40 SKS CEMENT TO SURFACE							
				64.3								
	-											
					PUMPED TOTAL 130 SKS CEMENT							
					JOB COMPLETE THANK YOU							
						-						
	_											
	-											
		The same of the sa										
	31	CREW		BOD TO THE	UNIT		SUMMARY					
	enter:	SCOT			VAP		Average Rate	Average Pressure	Total Fluid			
Pump Operator: GARETT				179-521	179-521 2.9 bpm 186 psi 64			64 bbls				
Bulk #1: KEVEN Bulk #2:					527-532							
										1		

ftv: 15-2021/01/25 mplv: 132-2021/04/06