KOLAR Document ID: 1568133

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D.	Plugging Commenced:Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:			
Address 1:	Address 2:			
City:	State: Zip: +			
Phone: ()				
Name of Party Responsible for Plugging Fees:				
State of County,	, ss.			
(Print Name)	Employee of Operator or Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



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Cust	Customer: VESS OIL CORP Well:			PAULSON 114 Ticket WP1279					
City, State: County:			County:	DUT ED KO					
Field	d Rep:	SHANE	SUMME	RS			Bute		
Field Rep: SHANE SUMMERS S-T-R:					3-1-R;	2-26S-4 Service: PTA			
		nformatio	on		Calculated Siu	rry - Lead	Col		
	e Size:		in		Blend:	CLASS A	Blend	culated Slurry - Tail	
Hole I			ft		Weight:	15.6 ppg	Weight		
Casing			in		Water / Sx:	5.2 gal / sx 1.20 ft ³ / sx	Water / Sx: Yield:	gal / sx	
Casing [Contractor -		ft		Yield:				
Tubing /			in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.		
	Depth:		ft		Depth:	ft	Depth		
Tool / Packer: Tool Depth: <u>ft</u> Displacement: bbls			Annular Volume:	51	Annular Volume: Excess:	0 bbis			
			Excess:						
nopiace	inente		bbis		Total Slurry:	28.8 bbls	Total Slurry:	0.0 bbls	
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks:	135 sx	Total Sacks:	0 sx	
10:30AM				BULS -	CALLED OUT ON LOC W	TRUCKS		100	
10:45AM					SAFETY MTG	INUCRO			
11:06AM	4.0	300.0	15.0	15.0	TBG @ 2358 EST GOOD (CIRC			
1:09 AM	4.0	300.0	10.5	25.5		N/2% CC AND 100 LBS HULLS			
1:13 AM	4.0	300.0	7.1	32.6	BALANCE AND DISP CEN			, 	
2:30 PM	1.0	100.0	3.0	35.6		EEN 5 1/2 AND 8 5/8 MIX 15 SI			
1:00PM				35.6	TAG TOC @ 1757 FT		TO CIRC CMIT TO SURFACE		
1:30PM	3.0	150.0	10.5	46.1	TBG @ 310 FT CIRC CMT TO SURFACE 50 SKS @ 15.6 PPG				
1:37PM 1.0 4.2 50.3 TOH W/TBG AND TOP OFF.									
				50.3					
				50.3					
					PUMPED TOTAL OF 135 S	SKS			
					JOB COMPLETE THANK Y	OU SCOTTY			

				-					
	15	CREW		A 9 1	UNIT		SUMMAR	r	
Cementer: SCOTT VAP		VAP	Average Rate	Average Pressure	Total Fluid				
Pump Operator: GARETT 179-521			2.8 bpm	230 psi	50 bbis				
	lk #1:	KEVE	đ		527-532				