

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Jim Snyder, Inc.**  
**P.O. Box 109**  
**Hamilton, KS 66853**

Phone: 620-344-6283

Date	Invoice #
1/30/2021	662

<b>Bill To</b>
Haas Petroleum Inc P. O Box 8396 Prairie Village, KS 66208

# Invoice

**Lease**

**Burke 20**

Item	Service...	Description	Qty	Rate	Amount
Rig #2	1/19/2021	Load all equipment and drive to Burke lease. Gate was locked. Standby for gate combo for 30 minutes.	2.5	75.00	187.50T
Rig #2	1/19/2021	Rig up on #20 and pulls slips. Attempted to free packer for 30 minutes. No go. Unscrew packer collar. Lay out 64 jts of 2 7/8" plastic lined pipe. Remove well head and dig out cellar.	5.5	135.00	742.50T
Rig #2	1/19/2021	Drove back to shop	1	75.00	75.00T
Rig #2	1/20/2021	Load work string, cement and water. Drove to location and standby for shooter. Perforate at 1250'	4	75.00	300.00T
Rig #2	1/20/2021	Run tubing to 1992'. Mix and pump 5 sacks for bottom plug. Pull up to 1240' and pump spacer. Mix and pump 13 sacks for middle plug. Pull out tubing and wash up. Drive to shop.	5	135.00	675.00T
Rig #2	1/20/2021	Rent on 2000' work string	1	200.00	200.00
Rig #2	1/20/2021	04 with tank trailer	2	75.00	150.00T
Rig #2	1/20/2021	13 with work string trailer	2	75.00	150.00T
Rig #2	1/22/2021	Load casing tools, casing jacks, torch, welder and ditch.	2	75.00	150.00T

Thank you for your business!

**Total**

**Jim Snyder, Inc.**  
**P.O. Box 109**  
**Hamilton, KS 66853**

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<b>Lease</b>
<b>Burke 20</b>

Item	Service...	Description	Qty	Rate	Amount
Rig #2	1/22/2021	Rig up casing sub and casing elevators. Attempt to pull casing our out of slips. Top collar broke off of casing threads @ 20,000 #. Standby for shooter. Perforate @250'. Dig cellar and pit. Cut door in surface pipe. Weld on To collar. Build bridge @ 250'. Mix and pump 60 sacks for top plug.	6	135.00	810.00T
Rig #2	1/22/2021	Backhoe to dig cellar and pit.	4	75.00	300.00T
Rig #2	1/22/2021	Drove to location with Welder and torch. Weld on top collar from shooter and cut door in surface pipe.	4	100.00	400.00T
Rig #2	1/23/2021	Drove to location. Tag top plug at 40' down. Load water and run pipe and mix and pump 4 sacks. Wash up and rig down. Move to #18. Close pit.	2	135.00	270.00T
Rig #2	1/23/2021	Backhoe to fill pit.	1	75.00	75.00T
inventory	1/23/2021	Cement	82	12.50	1,025.00T
Rig #2	1/22/2021	Gressel for shooter and weld on collar	2	1,500.00	3,000.00T
Rig #2	1/23/2021	Credit for tubing	1	-2000.00	-2,000.00T
		GW Co & KS Sales Tax		8.00%	504.80

Thank you for your business!

<b>Total</b>	<b>\$7,014.80</b>
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