

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_
Name: \_\_\_\_\_
Address 1: \_\_\_\_\_
Address 2: \_\_\_\_\_
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_
Contact Person: \_\_\_\_\_
Phone:( \_\_\_\_\_ ) \_\_\_\_\_
Contact Person Email: \_\_\_\_\_
Field Contact Person: \_\_\_\_\_
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_
Spot Description: \_\_\_\_\_
- - - - - Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W
\_\_\_\_\_ feet from  N /  S Line of Section
\_\_\_\_\_ feet from  E /  W Line of Section
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_
Datum:  NAD27  NAD83  WGS84
County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_
Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_
 Gas Storage Permit #: \_\_\_\_\_
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_
Do you have a valid Oil & Gas Lease?  Yes  No
Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_
Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet
Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Date:

Table with 2 columns: Formation Name, Completion Information. Rows 1 and 2 for formation details.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_
Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_
TA Approved:  Yes  Denied Date: \_\_\_\_\_

Mail to the Appropriate KCC Conservation Office:

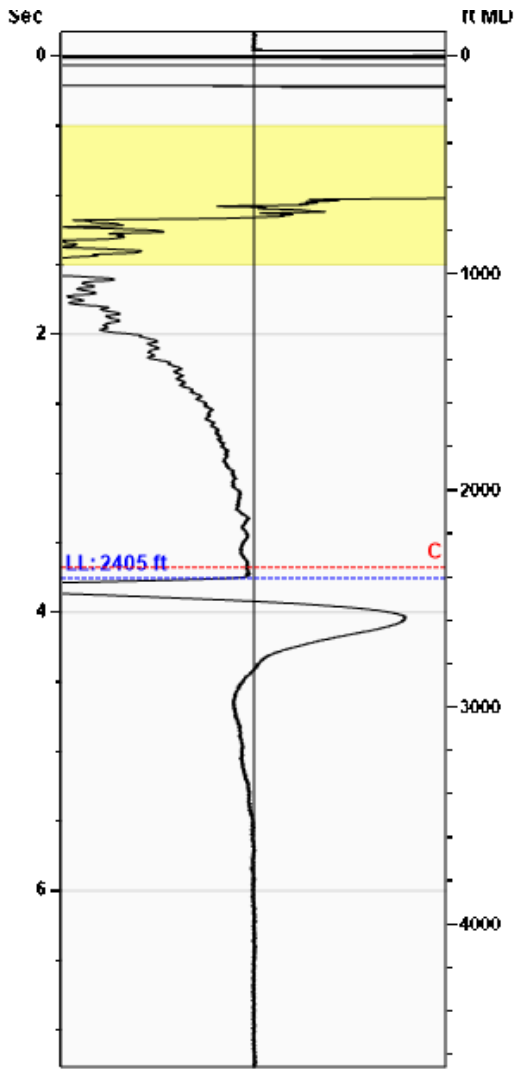
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1 through #4.

Liquid Level

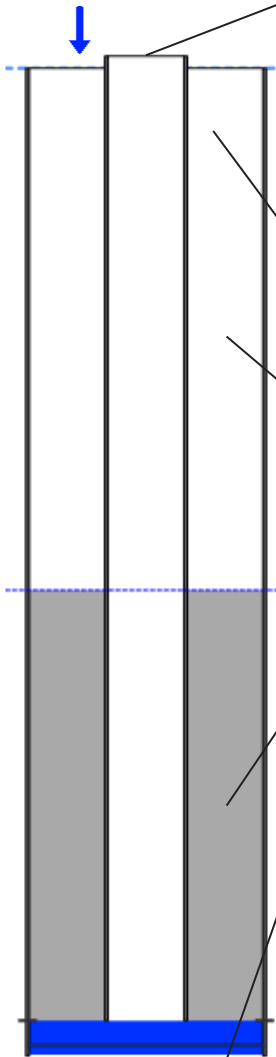
2405 ft MD

Fluid Above Tubing  
Gas Free Above Tubing

1986 ft TVD  
1938 ft TVD



Gun - WG 3907



**Production**

|                      |          |           |        |
|----------------------|----------|-----------|--------|
| Date Entered         | 04/05/21 |           |        |
|                      | Current  | Potential |        |
| Oil                  | **       | **        | BBL/D  |
| Water                | **       | **        | BBL/D  |
| Gas                  | **       | **        | Mscf/D |
| IPR Method           | Vogel    |           |        |
| PBHP/SBHP            | -0.00    |           |        |
| Producing Efficiency | 0.00%    |           |        |

**Casing Pressure**

|          |               |
|----------|---------------|
| Pressure | -13.0 psi (g) |
|----------|---------------|

**Annular Gas Flow**

|          |            |
|----------|------------|
| Gas Flow | 1.2 Mscf/D |
|----------|------------|

**Fluid Properties**

|                       |        |
|-----------------------|--------|
| % Liquid Above Tubing | 97.62% |
| % Liquid Below Tubing | 98.42% |

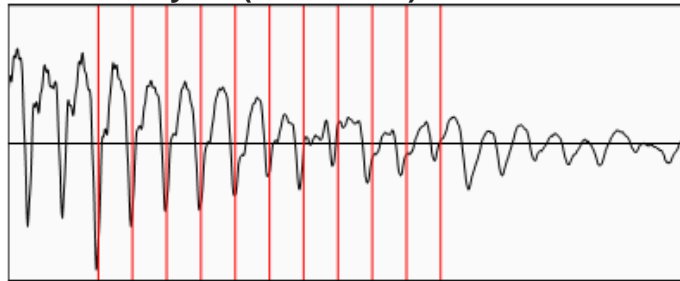
**Depths**

|                 |         |
|-----------------|---------|
| Tubing Depth    | 4390 ft |
| Formation Depth | 4406 ft |

**Wellbore Pressures**

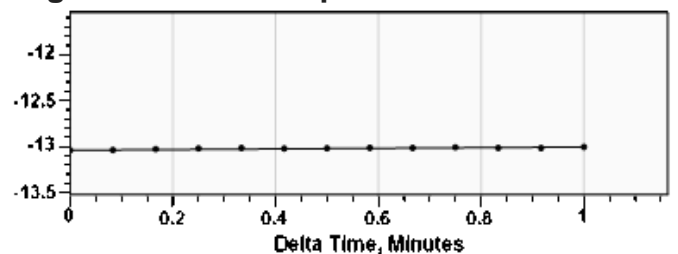
|                   |               |
|-------------------|---------------|
| TIP               | 634.5 psi (g) |
| PBHP              | 641.5 psi (g) |
| SBHP              | **            |
| Gas/Liq Interface | -12.9 psi (g) |

**Collar Analysis (Automatic)**



|                           |               |
|---------------------------|---------------|
| Average Acoustic Velocity | 1282 ft/s     |
| Average Joints Per Sec.   | 20.22 Jts/sec |
| Joints To Liquid          | 75.88 Jts     |

**Casing Pressure Buildup**



|  |                |
|--|----------------|
| Casing Pressure                              | -13.0 psi (g)  |
| Buildup                                      | 0.0 psi (g)    |
| Buildup Time                                 | 1 min 0 sec    |
| Gas Gravity from Collar Analysis (Automatic) | 0.7122 Air = 1 |

**Comments and Recommendations**

MIKE VARNER  
PRODUCTION FOREMAN  
806-670-5216

April 13, 2021

Lisa Jones  
Pantera Energy Company  
817 S POLK ST STE 201  
AMARILLO, TX 79101-3433

Re: Temporary Abandonment  
API 15-129-20353-00-00  
LEWIS B E P 1  
NE/4 Sec.18-34S-41W  
Morton County, Kansas

Dear Lisa Jones:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/13/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/13/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"