

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

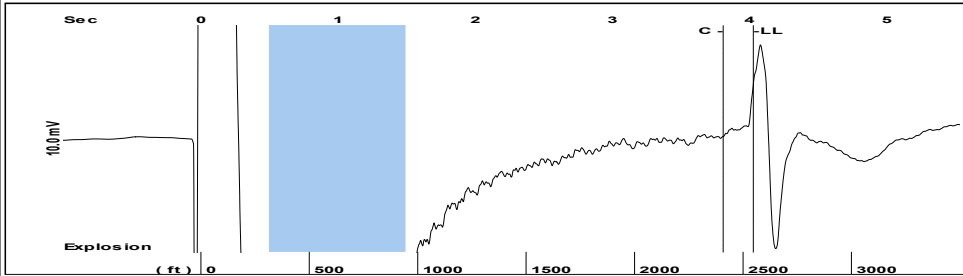
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

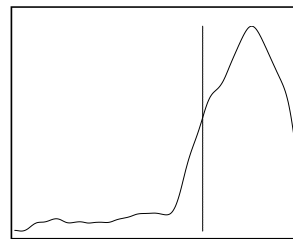
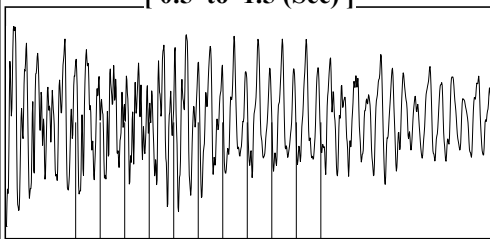
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Birney Irwin # 1-30 (acquired on: 03/30/21 09:27:58)



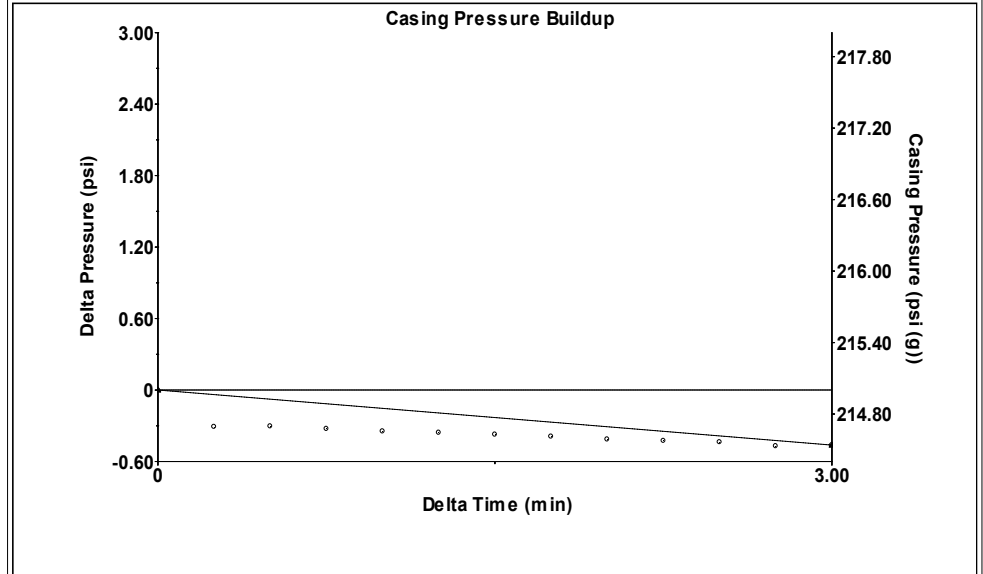
Filter Type High Pass Automatic Collar Count Yes Time 4.028 sec
 Manual Acoustic Velo 1253.68 ft/s Manual JTS/sec 19.8807 Joints 80.7876 Jts
 Depth 2547.23 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Birney Irwin # 1-30 (acquired on: 03/30/21 09:27:58)

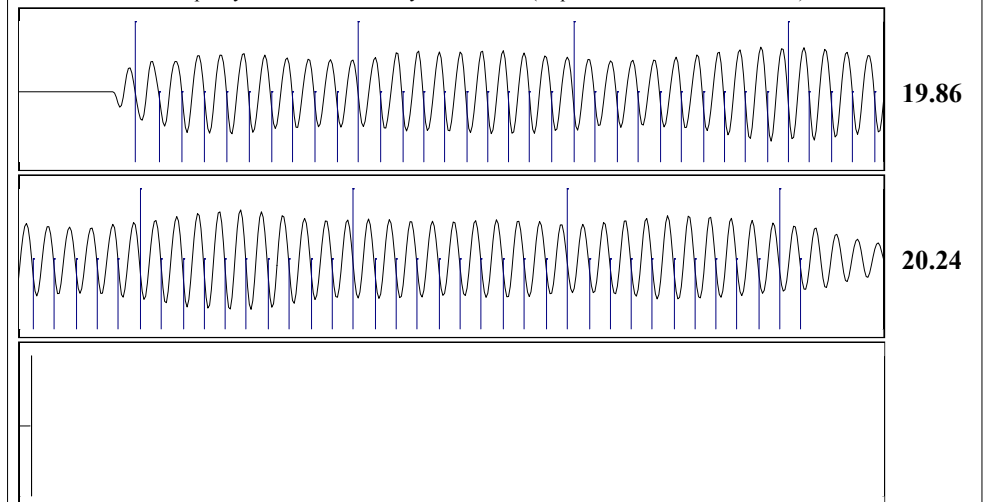


Change in Pressure -0.46 psi PT 17384
 Change in Time 3.00 min Range 0 - ? psi

Group: MyWells Well: Birney Irwin # 1-30 (acquired on: 03/30/21 09:27:58)

Production					
Current	Potential	Casing Pressure	Producing		
Oil -*-	-*- BBL/D	215.0 psi (g)			
Water -*-	-*- BBL/D	Casing Pressure Buildup	Annular		
Gas -*-	-*- Mscf/D	-0.463 psi	Gas Flow	0 Mscf/D	
		3.00 min	% Liquid	100 %	
IPR Method	Vogel	Gas/Liquid Interface Pressure			
PBHP/SBHP	-*-	229.9 psi (g)			
Production Efficiency	0.0				
		Liquid Level Depth			
Oil 40 deg.API		2547.23 ft			
Water 1.05 Sp.Gr.H2O		Pump Intake Depth			
Gas 0.71 Sp.Gr.AIR		2681.00 ft			
Acoustic Velocity	1264.76 ft/s	Formation Depth			
		2681.00 ft			
Formation Submergence			Pump Intake		
Total Gaseous Liquid Column HT (TVD)	134 ft		274.4 psi (g)		
Equivalent Gas Free Liquid HT (TVD)	134 ft		Producing BHP		
			274.4 psi (g)		
Acoustic Test			Static BHP		
			-*- psi (g)		

Group: MyWells Well: Birney Irwin # 1-30 (acquired on: 03/30/21 09:27:58)



Acoustic Velocity 1264.76 ft/s Joints counted 71
 Joints Per Second 20.0565 jts/sec Joints to liquid level 80.7876
 Depth to liquid level 2547.23 ft Filter Width 17.8807 21.8807
 Automatic Collar Count Yes Time to 1st Collar 0.268 3.808

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

April 13, 2021

Melody C. Fletcher
Oil Producers, Inc. of Kansas
1710 N Waterfront Pkwy
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-175-21902-00-00
BIRNEY-IRWIN 1-30
NW/4 Sec.30-32S-31W
Seward County, Kansas

Dear Melody C. Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/13/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/13/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"