

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

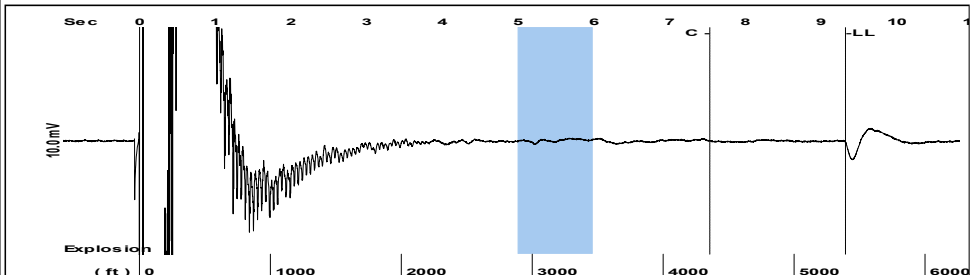
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

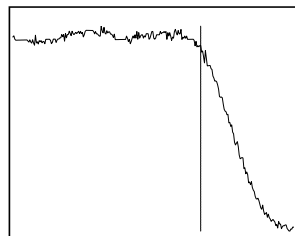
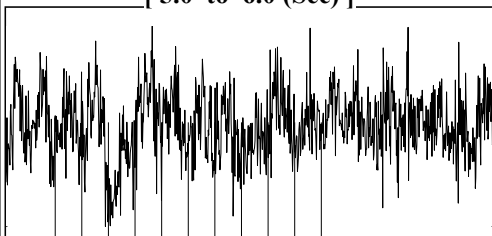
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Wettstein (acquired on: 03/30/21 09:50:38)



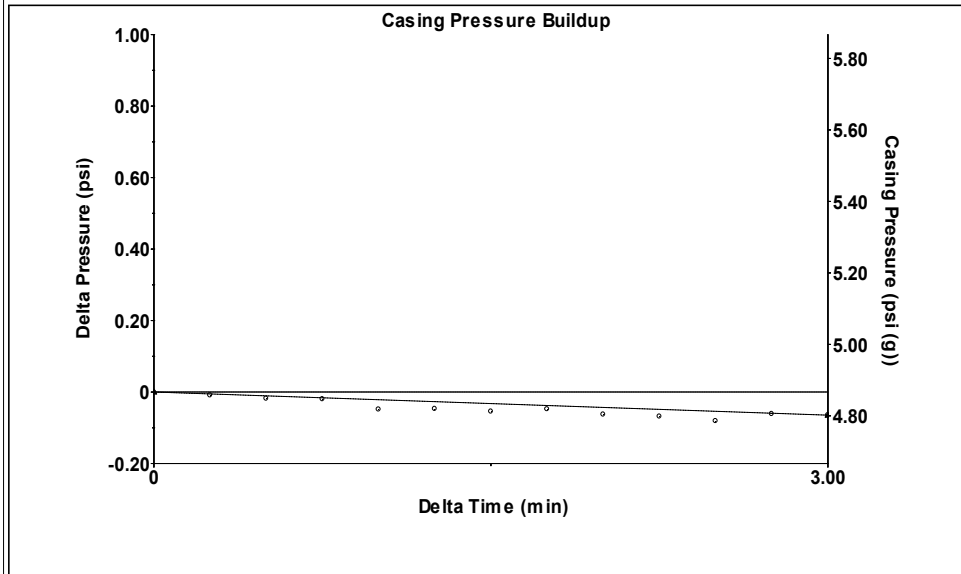
Filter Type High Pass Automatic Collar Count Yes Time 9.323 sec
 Manual Acoustic Velo 1139.93 ft/s Manual JTS/sec 18.315 Joints 173.266 Jts
 Depth 5392.04 ft

[5.0 to 6.0 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Wettstein (acquired on: 03/30/21 09:50:38)

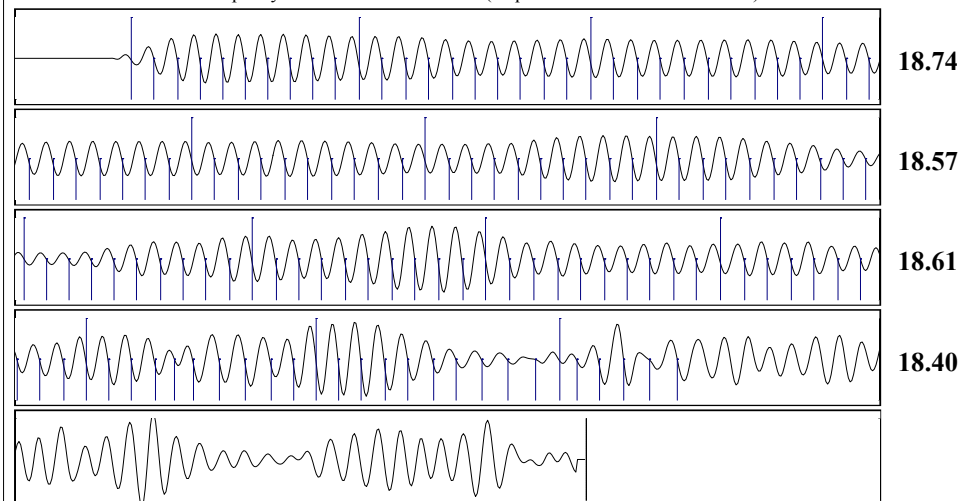


Change in Pressure -0.06 psi PT 17384
 Change in Time 3.00 min Range 0 - ? psi

Group: MyWells Well: Wettstein (acquired on: 03/30/21 09:50:38)

Production Current	Potential	Casing Pressure		Producing	
Oil - * -	- * - BBL/D	4.9 psi (g)		Annular Gas Flow	0 Mscf/D
Water - * -	- * - BBL/D	Casing Pressure Buildup		% Liquid	100 %
Gas - * -	- * - Mscf/D	-0.065 psi			
IPR Method	Vogel	3.00 min			
PBHP/SBHP	- * -	Gas/Liquid Interface Pressure			
Production Efficiency	0.0	8.1 psi (g)			
		Liquid Level Depth			
Oil 40 deg.API		5392.04 ft			
Water 1.05 Sp.Gr.H2O		Pump Intake Depth			
Gas 0.84 Sp.Gr.AIR		5929.00 ft			
Acoustic Velocity	1156.72 ft/s	Formation Depth			
		5929.00 ft			
Formation Submergence			Pump Intake	190.3 psi (g)	
Total Gaseous Liquid Column HT (TVD)		537 ft	Producing BHP	190.3 psi (g)	
Equivalent Gas Free Liquid HT (TVD)		537 ft	Static BHP	- * - psi (g)	
Acoustic Test					

Group: MyWells Well: Wettstein (acquired on: 03/30/21 09:50:38)



Acoustic Velocity 1156.72 ft/s Joints counted 135
 Joints Per Second 18.5848 jts/sec Joints to liquid level 173.266
 Depth to liquid level 5392.04 ft Filter Width 16.315 20.315
 Automatic Collar Count Yes Time to 1st Collar 0.268 7.532

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

April 13, 2021

Melody C. Fletcher
Oil Producers Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-175-21220-00-00
WETTSTEIN 1
SE/4 Sec.28-32S-32W
Seward County, Kansas

Dear Melody C. Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/17/2011.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/17/2011.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"