

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

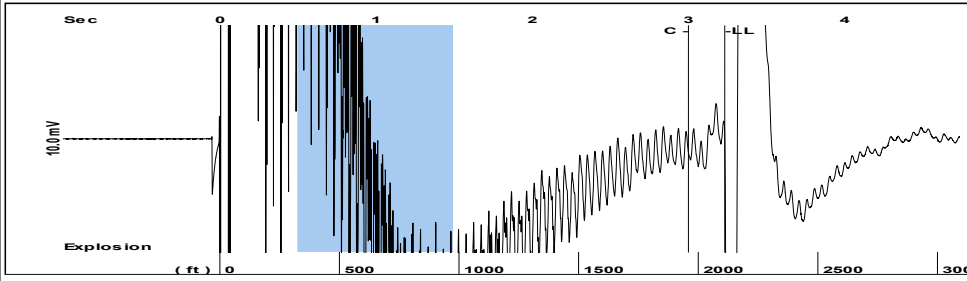
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

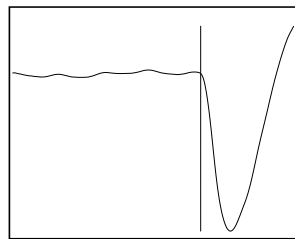
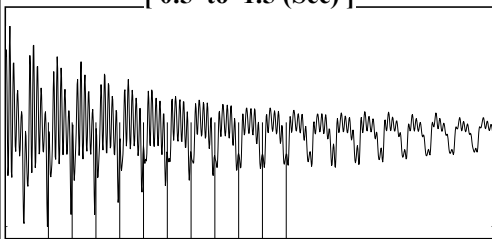
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

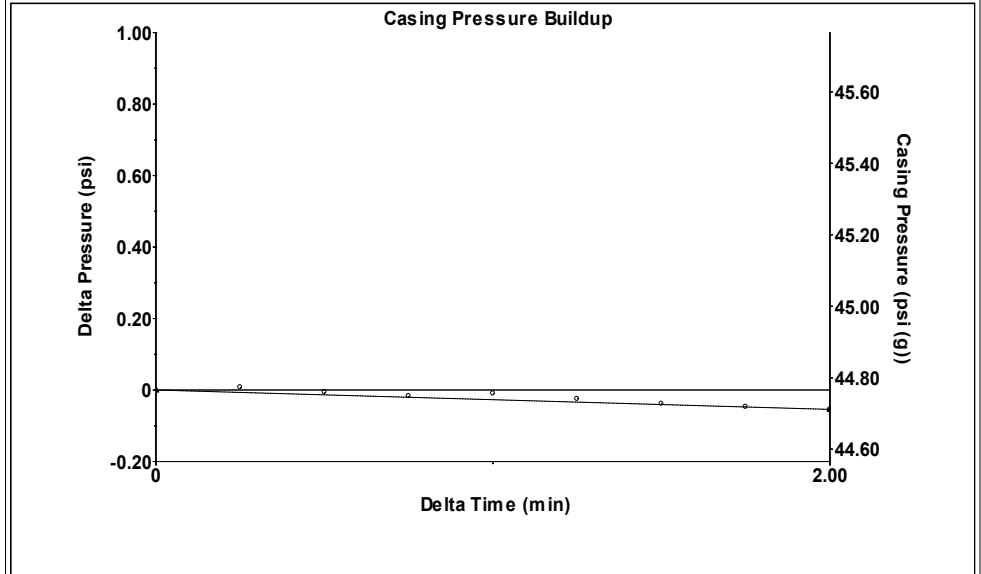


Filter Type High Pass Automatic Collar Count Yes Time 3.233 sec  
 Manual Acoustic Velo 1299.59 ft/s Manual JTS/sec 20.4918 Joints 66.5618 Jts  
 Depth 2110.67 ft

[ 0.5 to 1.5 (Sec) ]

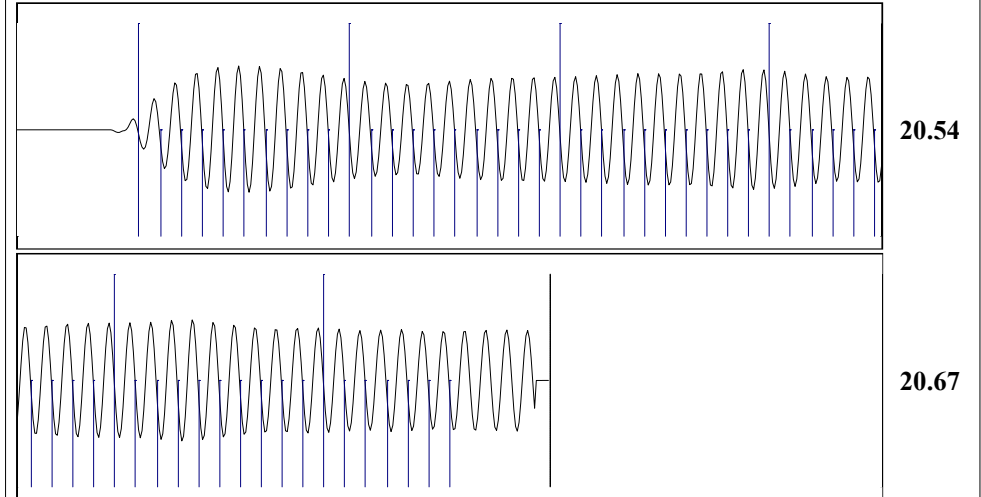


**Analysis Method: Automatic**



Change in Pressure -0.05 psi PT 17384  
 Change in Time 2.00 min Range 0 - ? psi

|  |  |   |
|--|--|---|
| <p><b>Production</b></p> <p>Current Potential</p> <p>Oil - * - * - BBL/D</p> <p>Water - * - * - BBL/D</p> <p>Gas - * - * - Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.69 Sp.Gr.AIR</p> <p>Acoustic Velocity 1305.71 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 571 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 571 ft</p> <p>Acoustic Test</p> | <p>Casing Pressure 44.8 psi (g)</p> <p>Casing Pressure Buildup -0.054 psi</p> <p>2.00 min</p> <p>Gas/Liquid Interface Pressure 47.8 psi (g)</p> <p>Liquid Level Depth 2110.67 ft</p> <p>Pump Intake Depth 2682.00 ft</p> <p>Formation Depth 2682.00 ft</p> <p>Pump Intake 240.1 psi (g)</p> <p>Producing BHP 240.1 psi (g)</p> <p>Static BHP - * - psi (g)</p> | <p>Producing</p> <p>Annular Gas Flow 0 Mscf/D</p> <p>% Liquid 100 %</p> |
|--|--|---|



Acoustic Velocity 1305.71 ft/s Joints counted 56  
 Joints Per Second 20.5882 jts/sec Joints to liquid level 66.5618  
 Depth to liquid level 2110.67 ft Filter Width 18.4918 22.4918  
 Automatic Collar Count Yes Time to 1st Collar 0.28 3

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Susan K. Duffy, Commissioner

Laura Kelly, Governor

April 13, 2021

Melody C. Fletcher  
Oil Producers, Inc. of Kansas  
1710 N Waterfront Pkwy  
WICHITA, KS 67206-6603

Re: Temporary Abandonment  
API 15-175-21846-00-00  
WALKER 1A-35  
NW/4 Sec.35-32S-32W  
Seward County, Kansas

Dear Melody C. Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/13/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/13/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"