

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

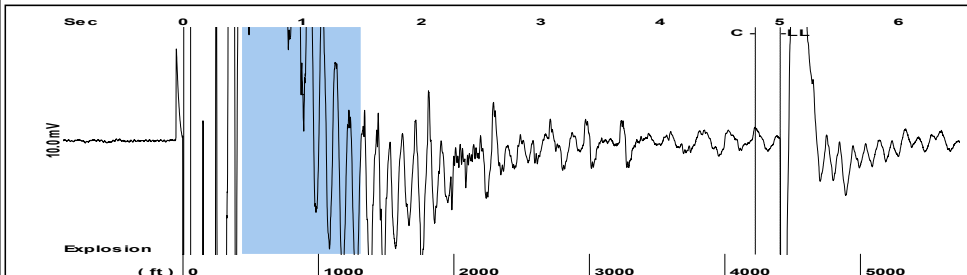
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

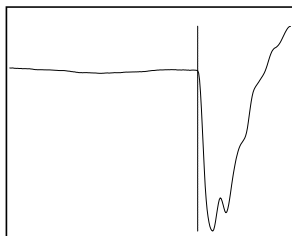
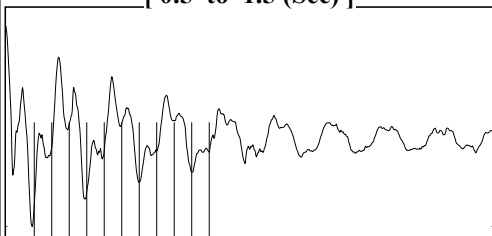
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

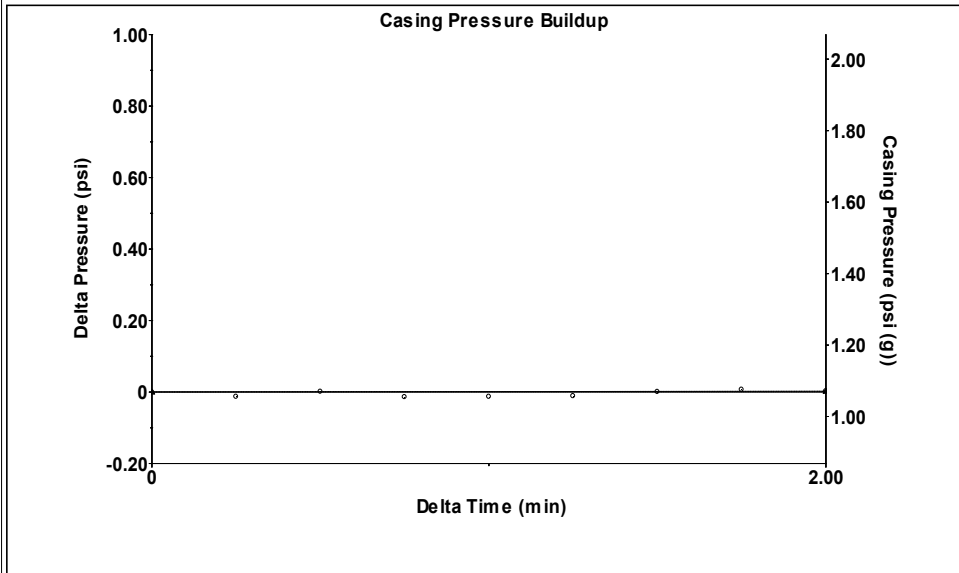


Filter Type High Pass Automatic Collar Count Yes Time 5.009 sec  
 Manual Acoustic Velo 1755.43 ft/s Manual JTS/sec 27.8552 Joints 139.873 Jts  
 Depth 4407.40 ft

[ 0.5 to 1.5 (Sec) ]

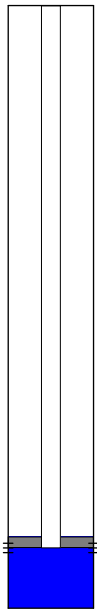


**Analysis Method: Automatic**



Change in Pressure 0.00 psi PT 17384  
 Change in Time 2.00 min Range 0 - ? psi

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>
Current	- * - BBL/D	1.1 psi (g)
Oil - * -	- * - BBL/D	Casing Pressure Buildup
Water - * -	- * - Mscf/D	0.002 psi
Gas - * -		2.00 min
		Gas/Liquid Interface Pressure
		2.4 psi (g)
<b>IPR Method</b>	<b>Vogel</b>	<b>Liquid Level Depth</b>
PBHP/SBHP	- * -	4407.40 ft
Production Efficiency	0.0	<b>Pump Intake Depth</b>
		4509.00 ft
		<b>Formation Depth</b>
		4509.00 ft



**Producing**

Annular Gas Flow 0 Mscf/D

% Liquid 100 %

**Pump Intake**

36.2 psi (g)

**Producing BHP**

36.2 psi (g)

**Static BHP**

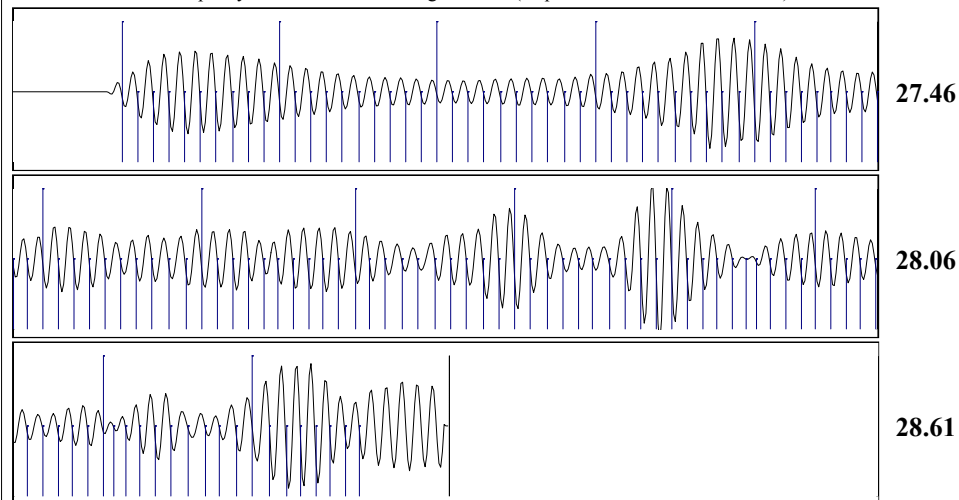
- \* - psi (g)

Formation Submergence

Total Gaseous Liquid Column HT (TVD) 102 ft

Equivalent Gas Free Liquid HT (TVD) 102 ft

Acoustic Test



Acoustic Velocity	1759.79 ft/s	Joints counted	127
Joints Per Second	27.9244 jts/sec	Joints to liquid level	139.873
Depth to liquid level	4407.4 ft	Filter Width	25.8552
Automatic Collar Count	Yes	Time to 1st Collar	0.252

29.8552  
4.8

April 13, 2021

Melody C. Flether  
Oil Producers, Inc. of Kansas  
1710 WATERFRONT PKWY  
WICHITA, KS 67206-6603

Re: Temporary Abandonment  
API 15-007-22620-00-00  
HARBAUGH-GARTEN 1  
SE/4 Sec.33-33S-11W  
Barber County, Kansas

Dear Melody C. Flether:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/13/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/13/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"