KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) (top) Top of Cement	E We de of Section de of Section GL KB
Address 2:	e of Section e of Section GL KB
State: Zip: +	GL KB
City:State:Zip: +	GL KB
Contact Person:	GL KB
Phone:()	
Lease Name:	
Field Contact Person Phone: ()	
Gas Storage Permit #: Spud Date:	
Gas Storage Permit #: Spud Date: Date Shut-In:	
Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) (top) Top of Cement	bing
Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) (top) Top of Cement	
Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) (top) Top of Cement Top o	
Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date: Do you have a valid Oil & Gas Lease? Yes No	
Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): to to sacks of cement, to w / sacks of cement. Date: Do you have a valid Oil & Gas Lease?	
Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date: Do you have a valid Oil & Gas Lease? Yes No	
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date: Do you have a valid Oil & Gas Lease?	
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date: Do you have a valid Oil & Gas Lease?	
Do you have a valid Oil & Gas Lease? Yes No	
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):	
(depth) (depth) Type Completion: ALT. I Depth of: DV Tool: w / sacks of cement Port Collar: w / sacks of cement (depth)	ck of cement
(deptn) (deptn) Packer Type: Size: Inch Set at: Feet	
Total Depth: Plug Back Depth: Plug Back Method:	
Geological Date:	
Formation Name Formation Top Formation Base Completion Information	- .
1 At: to Feet Perforation Interval to Feet or Open Hole Interval to	
2 At: to Feet Perforation Interval to Feet or Open Hole Interval to	———Feet
I INDED DENALTY OF DED HIDV I LIEDEDV ATTECT THAT THE INCODMATION CONTAINED LIEDEIN IS THE AND CORDECT TO THE DEST OF MY KNOW	II EDGE
Submitted Electronically	
Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in S	Service:
Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in State Plugged: Space - KCC USE ONLY	Service:
	Service:
Space - KCC USE ONLY	Service:
Space - KCC USE ONLY Review Completed by:	Service:
Space - KCC USE ONLY Review Completed by: Comments:	

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

																				A STATE OF THE STA	1015	4-9-21	FRIDAY	TIME OF READING	DATE		LIBER	PRECISION WIRELINE and TESTING
																								TIME HOUR	ELAP		P.O. BOX 560 LIBERAL, KANSAS 67905-0560 620-629-0204	ON WIRE
														-							112.1			CSG PSIG			P.O. BOX 560 , KANSAS 679 620-629-0204	LINE an
																								ΔP CSG	WEI		905-0560	d TESTI
																		-			111.5			TBG PSIG	LHEAD P		_	NG
																								ΔP TBG	WELLHEAD PRESSURE DATA		LOCATIC	PRODUCER WELL NAME
																				Aceton distributions				BHP PSIG	DATA		1 1	11
				*****							the state of the s													∆Р ВНР			15-358-35V STEVENS	MIDWESTERN EXPLORATION STREETER 1-15
																								PRESS PSIG			V ST.	I-15 N EXPLO
																								DIFF.	MEASUREMENT DATA		STATE_KS	RATION
																THE PARTY OF THE P								TEMP	MENT DA		PER	TBCSC
												***************************************												Q MCFD	TA		FS)VER	
																		a de la constanta de la consta						COND BBLS.	DIT		TO METER API	
																								WATER BBLS.	LIQUIDS			
									7,					9001						SJ	CONDUC	ASSUME	*****	REMA	TYPE TEST:	-	TAPS TO	SET @
																	2	1	#	SHOT	T LIQUID	AVERAG		RKS PER	NITIAL		ORIFICE	SE TO
9191mm-141919								1100	į								190.0	190.0	FLUID	JTS TO	LEVEL D	ASSUME AVERAGE JT. LENGTH = 31.50'		TINENT TO	SPEICAL	,		
		,									777))	D	Ō	ETERMIN.	31.5 = ALC		D TEST DA	CAL		PCR TCR	PB
																	5985	5985	TO FLUID	DISTANCE	CONDUCT LIQUID LEVEL DETERMINATION TEST	30,		- I	ENDING DATE		RITO	GF.
																			Ħ	CE.	ST	THE PARTY OF THE P		YTI	4-9-21			

Page

of

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

April 13, 2021

Dale J. Lollar Midwestern Exploration Company 3500 S BOULEVARD STE 2B EDMOND, OK 73013-5487

Re: Temporary Abandonment API 15-189-22633-00-00 STREETER 1-15 NW/4 Sec.15-35S-35W Stevens County, Kansas

Dear Dale J. Lollar:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/13/2022.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/13/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"