

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**  
 Ticket No. **5510**  
 Foreman David Gardner  
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
3-31-21 4-8-21	1000	Inthrum # 3B				GW	KS
Customer	Mailing Address		Safety Meeting	3-31-21 Unit #	Driver	Unit #	Driver
Trimble & MacLasky Oil LLC	P.O. Box 171		DG	102	Zevi A.	4-8-21 105	Jason
City	State	Zip Code	ZA	113	Alan M.	114	Zevi
Gridley	KS	66852	AM	145	Steve M.	145	Steve
			SM				
			SH				

Job Type P.T.A. old Well Hole Depth \_\_\_\_\_ Slurry Vol. \_\_\_\_\_ Tubing 2 3/8"  
 Casing Depth \_\_\_\_\_ Hole Size N/A Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 4 1/2" Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting: 3-31-21. Rig up to 2 3/8" Tubing. Spot 25 SKS 60/40 Pozmix Cement w/ 4% Gel @ 1565'. Pull Tubing. Going to Cut off 4 1/2" + Pull casing. Going to finish plugging @ Later date. Job complete. Rig down.

4-8-21: Safety Meeting. 4 1/2" casing cut @ 600' but couldn't pull casing. Rig up to 4 1/2" casing. Spot 25 SKS 60/40 Pozmix Cement w/ 4% Gel, 2% Cactz. Displace w/ 8 Bbl fresh water to 500'. Wait 30 mins. Rig ran 2 3/8" Tubing w/ cutter in + cut 4 1/2" casing @ 260'. T.O.O.H. w/ tubing + cutter. Pull 4 1/2" casing out. Ran 2 3/8" tubing in to 250'. Rig up to 2 3/8" tubing. Mixed cement until returned to surface = 80 SKS cement. Pull tubing. Well stayed full. Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge		
C107	30	Mileage	785.00	785.00
			4.20	126.00
C203	130 SKS	60/40 Pozmix Cement	13.40	1742.00
C206	445#	Gel 4%	.21	93.45
C205	50#	Cactz 2% (in middle plug)	.63	31.50
C108A	5.59 Tons	Ton Mileage - Bulk Trucks	M/C	365.00
C113	5 HRS	80 Bbl Vac Truck	90.00 / HR	450.00
<u>Thank You</u>				
			Sub Total	3,592.95
			Less 5%	194.02
			Sales Tax	287.44
			8%	
Authorization _____	Title _____		Total	3,686.37

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.