KOLAR Document ID: 1567176

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 8061
Name: Oil Producers, Inc. of Kansas
Address 1: 1710 N Waterfront Pkwy
Address 2:
City: WICHITA State: KS Zip: 67206 + 6603
Contact Person: Melody C. Fletcher
Phone: (316) 681-0231
Contact Person Email: connie.ball@oilprod.com
Field Contact Person: Jordan Diskin
Field Contact Person Phone: (316) 303-4691

API No. 15- 15-185-11933-00-01
Spot Description:
__ - __ - SW - NW Sec. 14 Twp. 25 S. R. 15 ☐ E ☑ W
1980 feet from ☑ N / ☐ S Line of Section
660 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Stafford Elevation: 2202 ☐ GL ☑ KB
Lease Name: SMITH A OWWO Well #: 1
Well Type: *(check one)* ☐ Oil ☐ Gas ☑ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 10/20/1963 Date Shut-In: 07/31/2015

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	5.5	0	0	2.375
Setting Depth	0	150	4275	0	0	4259
Amount of Cement	0	200	150	0	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	0	0	0	0	0

Casing Fluid Level from Surface: 125 How Determined? Echometer fluid gun Date: 3/29/2021
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4280 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Mississippi	At: 4198	to 4204 Feet	Perforation Interval 4198 to 4204 Feet or Open Hole Interval ____ to ____ Feet
2. Kinderhook	At: 4262	to 4268 Feet	Perforation Interval 4262 to 4268 Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

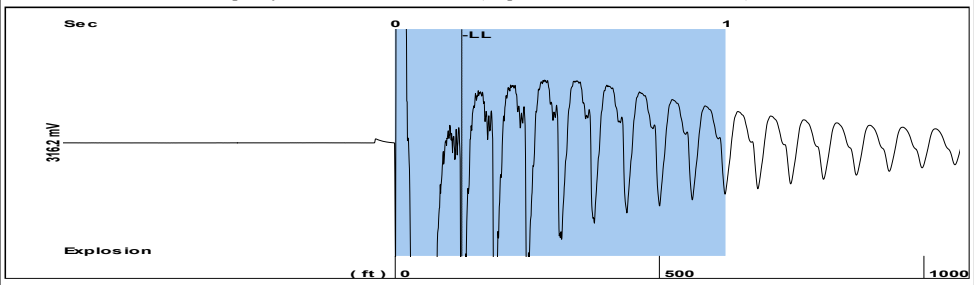
Review Completed by: Michael Maier Comments:
TA Approved: ☐ Yes ☑ Denied Date: 04/13/2021

Mail to the Appropriate KCC Conservation Office:



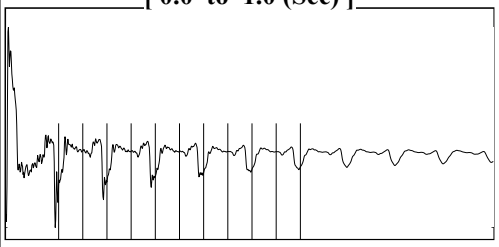
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

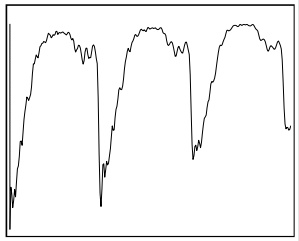
Group: MyWells Well: Smith-A (acquired on: 03/29/21 12:41:24)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	0.201 sec
Manual Acoustic Velo	1253.23 ft/s	Manual JTS/sec	20.1613	Joints	4.05242 Jts
				Depth	125.95 ft

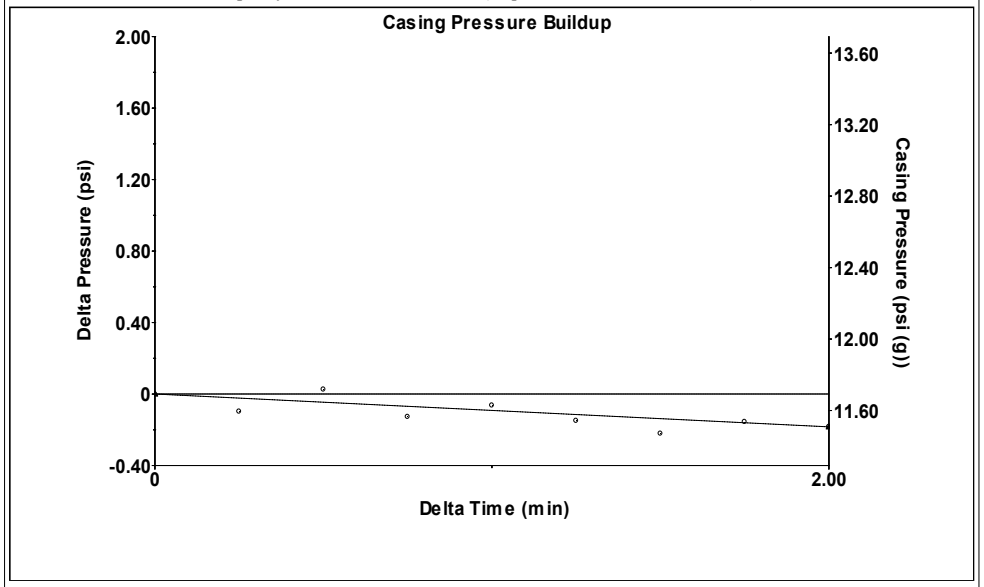
[0.0 to 1.0 (Sec)]





Analysis Method: Automatic

Group: MyWells Well: Smith-A (acquired on: 03/29/21 12:41:24)



Change in Pressure	-0.18 psi	PT 17384	
		Range	0 - ? psi
Change in Time	2.00 min		

Group: MyWells Well: Smith-A (acquired on: 03/29/21 12:41:24)

Production

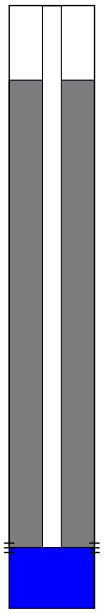
	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.72	Sp.Gr.AIR

Acoustic Velocity 1253.23 ft/s

Casing Pressure
11.7 psi (g)
Casing Pressure Buildup
-0.184 psi
2.00 min
Gas/Liquid Interface Pressure
11.8 psi (g)
Liquid Level Depth
125.95 ft
Pump Intake Depth
4244.00 ft
Formation Depth
4244.00 ft



Producing

Annular Gas Flow
0 Mscf/D
% Liquid
100 %

Pump Intake
1350.5 psi (g)
Producing BHP
1350.5 psi (g)
Static BHP
- * - psi (g)

Formation Submergence		
Total Gaseous Liquid Column HT (TVD)	4118	ft
Equivalent Gas Free Liquid HT (TVD)	4118	ft

Acoustic Test

Group: MyWells Well: Smith-A (acquired on: 03/29/21 12:41:24)

No Collar Count Data Available

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

April 13, 2021

Melody C. Fletcher
Oil Producers, Inc. of Kansas
1710 N Waterfront Pkwy
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-185-11933-00-01
SMITH A OWWO 1
NW/4 Sec.14-25S-15W
Stafford County, Kansas

Dear Melody C. Fletcher:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 05/13/2021.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 05/13/2021.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1