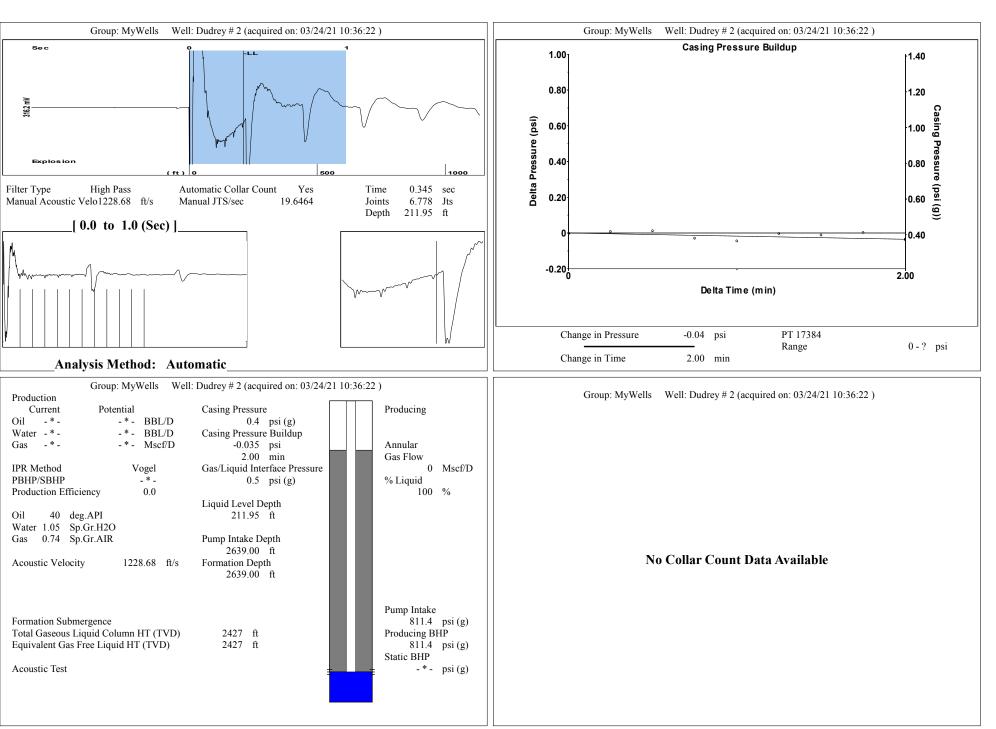
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

Address 1:	OPERATOR: License#				API No. 15-						
State Zip	Name:										
	Address 1:					Sec.	T\	vp S	i. R	[E	:w
State Zip:	Address 2:							=	=		
Contact Person:	City:	State:		feet from L E / L W Line of Section							
Phone:(GPS Location: Lat:, Long:								
Lease Name:											
Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: SND Date Shut-in: SND Date Shut-i	,										
SWD Permit #:			Well Type: (check one) Oil Gas OG WSW Other:								
Gas Storage Permit #:									ermit #:		
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	Do NOT Write in This	Date Tested:	Submitt	ted Ele		<i>'</i>					
Review Completed by: Comments:	Review Completed by:			Comm	nents:						
TA Approved: Yes Denied Date:	TA Approved: Yes										

Mail to the Appropriate KCC Conservation Office:

liver hado has not have had had been made had been been been been been been been bee	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933	
100 100 100 100 100 100 100 100 100 100	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400	
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450	
See the last test of last test test test test test test test t	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250	



Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

April 13, 2021

Melody C. Fletcher Oil Producers Inc. of Kansas 1710 WATERFRONT PKWY WICHITA, KS 67206-6603

Re: Temporary Abandonment API 15-175-21693-00-00 DUDREY 2-7 SE/4 Sec.07-33S-31W Seward County, Kansas

Dear Melody C. Fletcher:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 05/13/2021.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 05/13/2021.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Michael Maier KCC DISTRICT 1