

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT TREATMENT REPORT

Customer:	Justin Energy	Well:	Francq F-1	Ticket:	EP1278
City, State:	Wellsville, KS	County:	DG, KS	Date:	1/22/2021
Field Rep:	Justin Hoehn	S.T.R.:	15-14-20	Service:	plug

Downhole Information		Calculated Slurry - Lead				Calculated Slurry - Tail			
Hole Size:	in	Blend:	H-Plug			Blend:			
Hole Depth:	ft	Weight:	13.50 ppg			Weight:	ppg		
Casing Size:	4 1/2 in	Water / Sk:	7.50 gal / sk			Water / Sk:	gal / sk		
Casing Depth:	ft	Yield:	1.50 ft ³ / sk			Yield:	ft ³ / sk		
Tubing / Liner:	2 in	Annular Bbls / Ft:	bbs / ft.			Annular Bbls / Ft:	bbs / ft.		
Depth:	700 ft	Depth:	ft			Depth:	ft		
Tool / Packer:		Annular Volume:	0.0 bbls			Annular Volume:	0 bbls		
Tool Depth:	ft	Excess:				Excess:			
Displacement:	bbls	Total Slurry:	13.36 bbls			Total Slurry:	0.0 bbls		
		Total Sacks:	50 sk			Total Sacks:	0 sk		

TIME	RATE	PSI	STAGE	TOTAL	REMARKS
9:30 AM			-	-	on location, held safety meeting
			-	-	rigged up to 2" tubing inside of 4 1/2" casing
3.0			-	-	established circulation
3.0			-	-	mixed and pumped 40 sks H-Plug cement, cement to surface
			-	-	shut in 4 1/2" casing
1.0			-	-	pumped 10 sks cement into well
			-	-	pressured to 500 PSI, shut in tubing
4.0			-	-	washed up equipment

	CREW	UNIT		SUMMARY		
Cement:	Casey Kennedy	88		Average Rate	Average Pressure	Total Fluid
Prod. Operator:	Garrett Scott	239		2.8 bpm	- psi	- bbls
Blkr:	Pat Sanborn	246				
H2O:	Mark Foltz	110				