

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

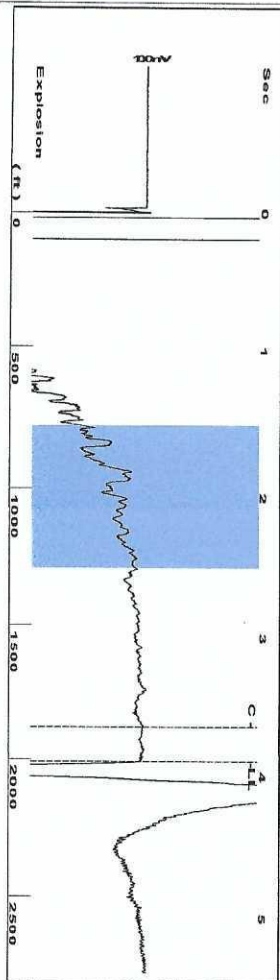
Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

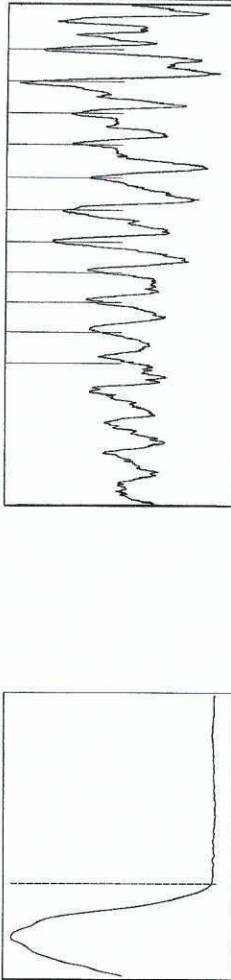
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Investment Equipment Well: MORRIS #2 (acquired on: 04/14/21 12:22:16)



Filter Type High Pass Automatic Collar Count Yes Time 3.896 sec
Manual Acoustic Vel 0.00635 ft/s Manual JTS/sec 15.873 Joints 63.3215 Jts
Depth 2007.29 ft

1.5 to 2.5 (Sec) 1



Analysis Method: Automatic

Group: Investment Equipment Well: MORRIS #2 (acquired on: 04/14/21 12:22:16)

Production	Potential	Casing Pressure	Static
Current	- * -	-2.4 psi (g)	Oil Column Height
Oil	- * -	- * - BBL/D	MD 0 ft
Water	- * -	-0.018 psi	Water Column Height
Gas	- * -	2.75 min	MD - * - ft
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	- * -	- * - psi (g)	
Production Efficiency	0.0		
Oil 40 deg API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		2007.29 ft	
Gas 0.95 Sp.Gr.AIR		Pump Intake Depth	
		- * - ft	
Acoustic Velocity	1030.44 ft/s	Formation Depth	
		3672.00 ft	
		Static BHP	
		- * - psi (g)	

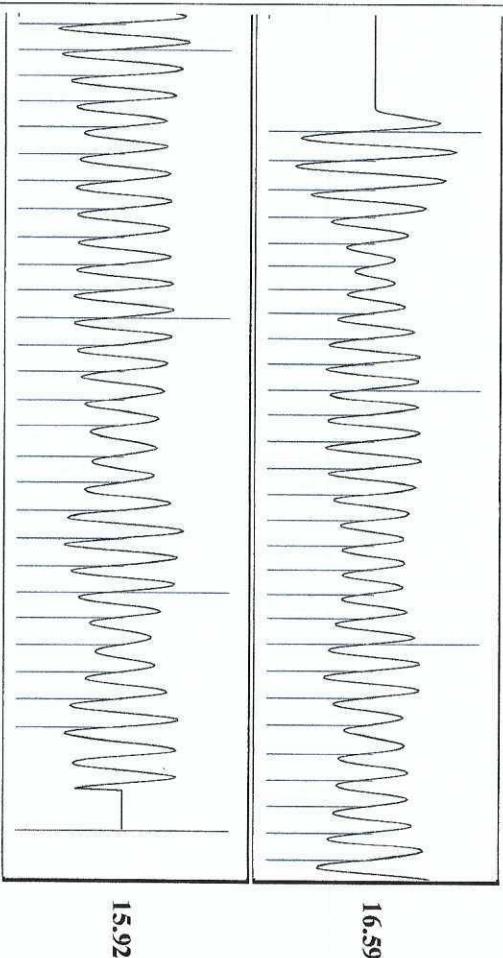
Acoustic Test

Group: Investment Equipment Well: MORRIS #2 (acquired on: 04/14/21 12:22:16)

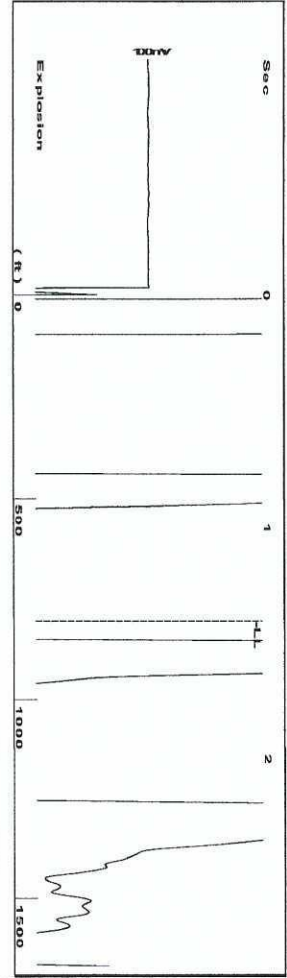
NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi PT6454
Change in Time 0.00 min Range 0 - ? psi

Group: Investment Equipment Well: MORRIS #2 (acquired on: 04/14/21 12:22:16)



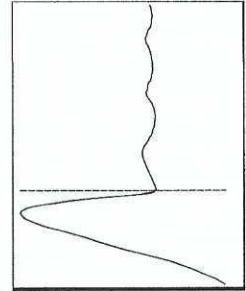
Acoustic Velocity 1030.44 ft/s Joints counted 55
Joints Per Second 16.253 Jts/sec Joints to liquid level 63.3215
Depth to liquid level 2007.29 ft Filter Width 13.873
Automatic Collar Count Yes Time to 1st Collar 0.272 17.873 3.656



Time 1.396 sec
Joints 25.3218 Jts
Depth 802.70 ft

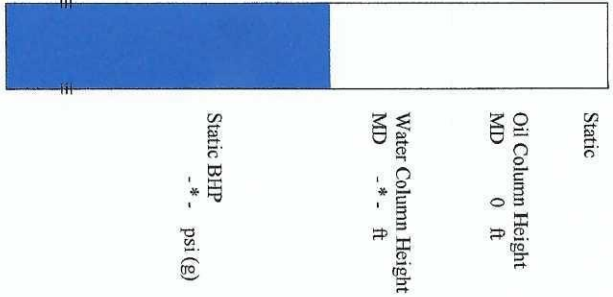
Liquid level calculated with
user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



Analysis Method: Acoustic Velocity

Production	Potential	Casing Pressure	Static
Current	- * -	0.3 psi (g)	
Oil	- * -	BBL/D	
Water	- * -	Casing Pressure Buildup	
Gas	- * -	0.000 psi	
	- * -	1.25 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	Oil Column Height
PBHP/SBHP	- * -	- * - psi (g)	MD 0 ft
Production Efficiency	0.0		
Oil 40 deg API		Liquid Level Depth	Water Column Height
Water 1.05 Sp.Gr:H2O		802.70 ft	MD - * - ft
Gas 0.85 Sp.Gr:AIR		Pump Intake Depth	
		- * - ft	
Acoustic Velocity	1150 ft/s	Formation Depth	
		1770.00 ft	



ACQUIRING PRESSURE DATA...

Change in Pressure	0.00 psi	PT6454
Change in Time	0.00 min	Range
		0 - ? psi

Entered Acoustic Velocity for Liquid Level depth determination

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

April 14, 2021

James Chisholm
Investment Equipment LLC
412 W. PLATTE AVE.
FT MORGAN, CO 80701-2650

Re: Temporary Abandonment
API 15-065-22058-00-02
MORRIS 2
SW/4 Sec.27-07S-23W
Graham County, Kansas

Dear James Chisholm:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/14/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/14/2022.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"