KOLAR Document ID: 1568810

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #			API No.	15 -			
				Spot Description:			
Address 1:			I .	Sec Twp S. R East West			
				Feet from North / South Line of Section			
City:	State:	Zip: +		Feet from East / West Line of Section			
Contact Person:			Footage	Footages Calculated from Nearest Outside Section Corner:			
Phone: ( )				NE NW SE SW  County:  Lease Name: Well #:  Date Well Completed: (Date)  by: (KCC District Agent's Name)			
Water Supply Well ENHR Permit #: Is ACO-1 filed? Yes Producing Formation(s):	Other: Ga S No If not, i	SWD Permit #:  as Storage Permit #:  swell log attached? Yes [  nother sheet)  Bottom: T.D.	Lease N Date We The plug				
De	pth to Top:	Bottom: T.D	""	Plugging Commenced:			
De	pth to Top:	Bottom:T.D	——— Plugging	Plugging Completed:			
Show depth and thickness	ss of all water, oil and gas	formations.					
Oil, Gas or l	Water Records		Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out		
		plugged, indicating where the muter of same depth placed from (but it is a first from the muter of same depth placed from (but it is a first from the muter of same depth placed from the same depth placed from the muter of same depth placed from the same depth placed from t	·		ods used in introducing it into the hole. If		
Plugging Contractor Lice	ense #:		_ Name:	9:			
Address 1:			_ Address 2:				
City:			State:				
Phone: ( )							
Name of Party Responsi	ble for Plugging Fees:						
State of	Cou	unty,	, SS.				
	(Print Na	ma)	E	mployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMENT	TRE	ATMEN	T REPO	ORT									
Customer: McGown Drilling					Well:	McGee 1-B, 1 Ticket:			EP1569				
City, State: Mound City, KS					County:		LN, KS Date:		3/29/2021				
Field Rep: Chris McGown					S-T-R:	1-22-22 Service:			plugs				
Dow	nhole	Informati	on		Calculated Slurry - Lead Calculated Slurry - Tail								
Hole Size: in			3	Blend: H-Plug Blend:									
Hole Depth:			9	Weight:									
Casing			in		Weight: 13.50 ppg  Water / Sx: 7.50 gal / sx		Weight: Water / Sx:						
Casing Depth: ft			Yield:		ft³/sx Yield								
Tubing / Liner: in			Annular Bbls / Ft.:	1.00	bbs / ft. Annular Bbls / F		<del></del>						
		ft		Depth:		ft Annual Bo							
Tool / Packer:			Annular Volume:	0.0	bbls	Depth: Annular Volume:							
	Depth:		ft		Excess:	0.0	DDIS	Excess:					
Displace			bbls		Total Slurry:	0.00	bbls	Total Slurry:					
			STAGE	TOTAL	Total Sacks:		sx	Total Sacks:					
TIME	RATE	PSI	BBLs	BBLs	REMARKS	500000		Total Sacks:	U SX				
9:30 AM	CONTRACTOR OF STREET		1	-	on location, held safet	v meeting			Carrier and Carrier Darkers of the Control of the Control				
						, meeting							
	3.0				#1-B - established rate	down 2" tul	ning (719')						
	3.0						cement with 10# Cottonse	and Hulls					
	1.0				SALE ANALYSIS	sks H-Flug	cement with 10# Cottonse	eu nuis					
	1.0				pressured to 1500 PSI								
	4.0				shut in casing								
	4.0				washed up equipment								
				-									
	4.0				W								
	4.0				#1 - established rate down 2 1/2" casing (803')								
	1.0				mixed and pumped 25 sks H-Plug cement with 10# Cottonseed Hulls								
	1.0					essured to 1500 PSI							
	4.0					in casing							
	4.0				washed up equipment								
	-		-				**************************************						
	_		-				A						
						***************************************							
0 40.00		OPEN			WEST WINDOWS								
CREW		UNIT			SUMMAR								
Cementer: Casey Kennedy  Mark Felta		зу	89		Average Rate Average Pressure Total Fluid								
Pump Operator: Mark Foltz				238 3.0 bpm - psi - bbls									
Bulk: Alan Mader H2O:			246										

ftv: 15-2021/01/25 mplv: 123-2021/03/24