

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: 2 API No.: 15-191-19045-00-00 Permit No.: N/A
 Operator License No.: 34318 Name: Berexco, LLC S.W. NE. SW Sec. 9 Twp. 35 S. R. 2 East West
 Address 1: 2020 N. Bramblewood 1665 Feet from North / South Line of Section
 Address 2: _____ 3647 Feet from East / West Line of Section
 City: Wichita State: KS Zip: 67206 + 1094 Lease: Vernon North Unit Well No.: 2-1A
 Contact Person: Charles Miller Phone: (316) 245-2797 County: Sumner

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction
 Maximum Authorized Injection Pressure: N/A psi Maximum Injection Rate: N/A bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	<u>N/A</u>	<u>8 5/8"</u>	<u>N/A</u>	<u>5 1/2"</u>	<u>N/A</u>	<u>N/A</u>
Set at:	<u> </u>	<u>88'</u>	<u> </u>	<u>3393'</u>	<u> </u>	<u> </u>
Sacks of Cement:	<u> </u>	<u>75.3x</u>	<u> </u>	<u>140.5x</u>	<u> </u>	<u> </u>
Cement Top:	<u> </u>	<u>Surf.</u>	<u> </u>	<u>2850'</u>	<u> </u>	<u> </u>
Cement Bottom:	<u> </u>	<u>88'</u>	<u> </u>	<u>3393'</u>	<u> </u>	<u> </u>

Packer Type: _____ Set at: _____
 DV Tool Port Collar Depth of: N/A feet with N/A sacks of cement TD (and plug back): TD: 3424' feet depth
 Zone of Injection Formation: Miss. Top Feet: 3393 Bottom Feet: 3424 Perf. or Open Hole: _____
 Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No
 If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 37.01799 Long: -97.24413 Date Acquired: 9-17-20
 Type MIT: Pressure MIT Reason: TA Exception.
 Time in Minute(s): 0 15 30 _____
 Pressures: Set up 1 305 psig 305 305 _____
 Set up 2 _____
 Set up 3 _____
 Tested: Casing or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0
 Test Date: 9-17-20 Using: D&T Oilfield Services Company's Equipment
 The zone tested for this well is between 0 feet and 3393 feet.

The test results were verified by operator's representative:
 Name: Charles Miller Title: Foreman Phone: (316) 245-2797

KCC Office Use Only The results were: <input checked="" type="checkbox"/> Satisfactory <input type="checkbox"/> Not Satisfactory Next MIT: _____	State Agent: <u>Daniel R. Fox</u> Title: <u>ECRS</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Remarks: <u>DCK # 18-CONS-3135-CEXC.</u> <u>10yr TA Exception.</u>

April 16, 2021

Joe Craig
SNR Kansas Operating, LLC
301 NW 63RD STREET STE 400
STE 400
OKLAHOMA CITY, OK 73116-7906

Re: Temporary Abandonment
API 15-191-19045-00-00
VERNON NORTH UNIT 2-1A
SW/4 Sec.09-35S-02E
Sumner County, Kansas

Dear Joe Craig:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/11/2022.

Your exception application expires on 03/11/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/11/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Jeff Klock, District Supervisor