KOLAR Document ID: 1568922

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		_ API No. 15					
Name:		_ If pre 1967, sup	If pre 1967, supply original completion date:				
Address 1:	Spot Description	Spot Description:					
Address 2:	_						
City: State: Zip: +						l ———	
Contact Person:		_	Feet from		West Line of Section		
Phone: ()			lated from Neares	st Outside Section	Corner:		
, mone. (
		1 '					
		2000011001					
Check One: Oil Well Gas Well OG	D&A Catho	odic Water Suppl	y Well O	ther:			
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:			
Conductor Casing Size:	_ Set at:	Cemer	nted with:		Sacks		
Surface Casing Size:	Set at:	Cemer	nted with:		Sacks		
Production Casing Size:	Set at:	Cemer	nted with:		Sacks		
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if additi Is Well Log attached to this application? Yes No If ACO-1 not filed, explain why:	Casing Leak at:	(Interval)		Stone Corral Formation	,)		
Plugging of this Well will be done in accordance with K.S. Company Representative authorized to supervise plugging of	-	-	-				
Address:	City	y:	State:	Zip:	+		
Phone: ()							
Plugging Contractor License #:	Na	me:					
Address 1:	Add	dress 2:					
City:			State:	Zip:	+		
Phone: ()							
Proposed Date of Plugging (if known):							

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KOLAR Document ID: 1568922

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East _ West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be loc	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this ad email address.		
KCC will be required to send this information to the surface owr	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1			
Submitted Electronically			

OPERATOR Benson-Montin

NOTE: Were bottom hole plugs used?

Rotary Tools were used from

feet to.

Cable tools were used from

_leet, and Irom.

[eet to_

leet to

TOOLS USED

If so, state kind, depth set and results obtained

feet to

deet, and from

Type Rig

Size

2

Name

From

₽

None

From

9

c

OIL OR GAS SANDS OR ZONES

3- , RGE 244

36, **TWP**..... 8 Ē Locate well correctly

640 Acres **ADDRESS** 160 160 OFFICE ADDRESS FARM NAME Lawson Line and Oklahoma City, Oklahoma

WELL LOCATED SE 4 SE 4 SH Elevation (Relative to sea level) DERRICK FLOOR 246GROUND drilling started 9-10 19.53 drilling finished 9-129-53COMPANY OPERATING Benson-Montin... CHARACTER OF WELL (Oil, gas or dryhole)...... COUNTY NOTTON, SEC. 36, TWP. 35, RGE 24W Oklahoma City, Oklahoma It. East of West Line of Quarter Section COMPLETED WELL NO. 2 Oi 1 North of South

8 5/8 1/2 Size Formation ٤ Perforating Record II Any Thds. Amount Set From Make ð 3783 280 7 No. of Shots CASING RECORD Į'n. 7 Formation 'n. Size Amount Pulled | Packer Record Shot Record Length From Depth Set 강 Size of Shot Make

Liner Record: Amount Amount Set Īn. Cement Sacks 125 <u>ဂ</u> Chemical CEMENTING AND MUDDING Make Method of Cementing Amount Mudding Melhod Bottom (See Note) Results

Note: What method was used to protect sands if outer strings were pulled?

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1		
	1	

Describe initial test: whether by llow through tubing or casing or by pumping... IMITIAL PRODUCTION TEST

Amount of Oil Production. bbla, Gravity of oil bbls. Size of choke, if any-Type of Pump it pump is used, describe Length of test_

My Commission expires.

Subscribed and sworn to before me this 22nd down September 183. I Commission expires. April 23, 1956 Example Motory Public.

FARM NAME

Production.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

t, the undersigned, being first duly swom upon complete according to the records of this office and			Shale & sand Shale & shells Shale & shells Sand & shells sand 1290 Shale & shells sand 1290 Shale & shells Shale-shells—sand Shale & redbed Anhydrite Shale & shells Lime & shells Lime & shale	Formation
at duly des of this			0 7390 7390 11770 1240 1400 1400 1400 1680 1800 2070 2160 2160 3782	Top
swom upor	Elevation Heebner 3 Horonto 3 Lansing 3 Arbuckle T. D. 378		290 1270 1240 1290 1290 1400 1660 1800 2036 2070 2460 3762	Bollom
odh, plate that this well record is true, correct and to the best of my knowledge and belief. Mach. Mach. Wilce-Pres. Name and title of representative of company	ion 2464 R. B. er 3490 to 3511 1e 3721 3726	TOPS:		Formation
had belief. LCE-Prive of co.		****		Top
correct and EXAS				Bollem

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

April 16, 2021

Marge Schulte Farmer, John O., Inc. 370 W WICHITA AVE PO BOX 352 RUSSELL, KS 67665-0352

Re: Plugging Application API 15-137-00671-00-00 LAWSON B 2 SW/4 Sec.36-03S-24W Norton County, Kansas

Dear Marge Schulte:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 261-6250. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after October 13, 2021. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The October 13, 2021 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 4