KOLAR Document ID: 1569068

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

#### Kansas Corporation Commission Oil & Gas Conservation Division

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15		
Name:				Spot De	scription:		
Address 1:			.		Sec Tw	p S. R East West	
Address 2:					Feet from		
City:	State:	Zip: +	.		Feet from	East / West Line of Section	
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:	
Phone: ( )					NE NW	SE SW	
Type of Well: (Check one)		OG D&A Cathodic		,			
ENHR Permit #:	Gas Sto	rage Permit #:					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)	
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC <b>District</b> Agent's Name)	
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:		
Depth to	Top: Botto	m: T.D		00 0			
Depth to	Top: Botto	m:T.D	'	. ragging	g completed.		
Show depth and thickness of a	all water, oil and gas forma	ations.					
Oil, Gas or Water	Records		Casing Re	sing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If	
Plugging Contractor License #	:		Name:				
Address 1:			Address 2:	:			
City:			5	State:		Zip:+	
Phone: ( )							
Name of Party Responsible for	r Plugging Fees:						
State of	County, _			, ss.			
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed decertibed	
	(Print Name)			E	imployee of Operator or	Operator on above-described well,	

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Blake Exploration LLC

201 S Main **PO BOX 150** Bogue KS 67625+0150 ATTN: Mlke Davignon

6-7s-20w Rooks KS

Atkisson #1

Job Ticket: 66921

**DST#: 1** 

Test Start: 2021.04.03 @ 01:07:00

#### **GENERAL INFORMATION:**

Time Tool Opened: 07:56:27

Time Test Ended: 12:08:32

Formation:

**Lower Topeka** 

Deviated:

Interval:

Total Depth:

Hole Diameter:

No Whipstock: ft (KB)

Test Type: Conventional Bottom Hole (Initial)

Tester:

Spencer J Staab

Unit No:

84

Reference Elevations:

2196.00 ft (KB)

2189.00 ft (CF)

psig

KB to GR/CF:

7.00 ft

Serial #: 8875

Press@RunDepth:

Inside

287.65 psig @

3312.00 ft (KB)

Capacity:

Start Time:

2021.04.03

3350.00 ft (KB) (TVD)

End Date:

2021.04.03

Last Calib .: Time On Btm:

2021.04.03 2021.04.03 @ 07:56:22

2021.04.03 @ 09:58:02

Start Date:

01:07:00

End Time:

12:08:32

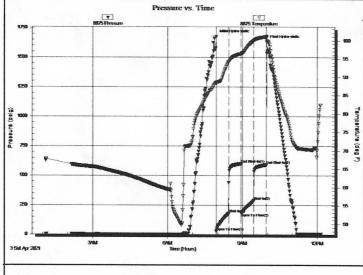
Time Off Btm:

TEST COMMENT: 30-IF-BOB 11 mins; Built to 14"

3309.00 ft (KB) To 3350.00 ft (KB) (TVD)

7.88 inches Hole Condition: Fair

30-ISI-No Return 30-FF-Built to 11 1/2" 30-FSI-No Return



PRESSURE SUMMARY								
Time	Pressure	Temp	Annotation					
(Min.)	(psig)	(deg F)						
0	1676.35	88.65	Initial Hydro-static					
1	24.15	88.16	Open To Flow (1)					
31	178.42	94.19	Shut-In(1)					
61	600.73	96.41	End Shut-In(1)					
61	183.41	96.31	Open To Flow (2)					
91	287.65	100.03	Shut-In(2)					
121	591.13	100.98	End Shut-In(2)					
122	1631.37	100.92	Final Hydro-static					

DDECCLIDE CLIMANA DV

-				
D	0	20	ve	nı
	-	٠.	VC	١v

Length (ft)	Description	Volume (bbl)
250.00	Water 100%W	2.44
340.00	MW 30%M 70%W	4.82
		and the same of th

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc.

Ref. No: 6692

Spencer Printed: 2021.04.03@12:20:46
785-259-0056



Blake Exploration LLC

6-7s-20w Rooks KS

201 S Main **PO BOX 150** 

Atkisson #1 Job Ticket: 66922

DST#: 2

Bogue KS 67625+0150 ATTN: Mlke Davignon

Test Start: 2021.04.03 @ 21:15:00

**GENERAL INFORMATION:** 

Time Tool Opened: 23:57:27

Time Test Ended: 02:42:52

Toronto-LKC A

Deviated:

No Whipstock:

ft (KB)

Test Type: Conventional Bottom Hole (Reset)

Tester:

Spencer J Staab

Unit No:

84

Reference Elevations:

2196.00 ft (KB)

KB to GR/CF:

2189.00 ft (CF)

Total Depth: Hole Diameter: 3425.00 ft (KB) (TVD)

7.88 inches Hole Condition: Fair

3375.00 ft (KB) To 3425.00 ft (KB) (TVD)

7.00 ft

Serial #: 8875

Press@RunDepth:

Inside

19.89 psig @

3378.00 ft (KB) End Date:

2021.04.04

Capacity:

psig

Start Date: Start Time: 2021.04.03 21:15:00

End Time:

02:42:52

Last Calib .: Time On Btm:

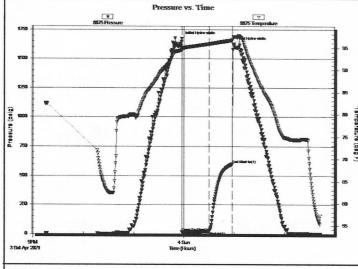
2021.04.04 2021.04.03 @ 23:57:22

Time Off Btm:

2021.04.04 @ 00:58:47

TEST COMMENT: 30-IF-Very Weak Surface Blow

30-ISI-No Return **Pulled Tool** 



	PRESSURE SUMMARY									
1	Time	Pressure	Temp	Annotation	-					
	(Min.)	(psig)	(deg F)							
	0	1671.75	94.86	Initial Hydro-static						
	1	16.55	94.40	Open To Flow (1)						
	33	19.89	95.86	Shut-In(1)						
-1	61	598.35	96.71	End Shut-In(1)						
	62	1626.04	97.44	Final Hydro-static						
91110										
Temperature (deg F)										
3										

### Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud 100%M	0.02
<b></b>		
Recovery from r	nultiple tests	

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 66922

Printed: 2021.04.04 @ 02:49:20



Blake Exploration LLC

Atkisson #1

6-7s-20w Rooks KS

201 S Main PO BOX 150 Bogue KS 67625+0150

Job Ticket: 66923

DST#: 3

ATTN: Mlke Davignon

Test Start: 2021.04.04 @ 10:45:00

#### **GENERAL INFORMATION:**

Time Tool Opened: 13:10:07

Time Test Ended: 17:02:52

Formation:

LKC C

Deviated:

No Whipstock:

ft (KB)

Test Type:

Conventional Bottom Hole (Reset)

Tester:

Spencer J Staab

Unit No:

84

Offic No.

2196.00 ft (KB)

Reference Elevations:

2189.00 ft (CF)

KB to GR/CF:

7.00 ft

Interval:

3440.00 ft (KB) To 3470.00 ft (KB) (TVD)

Total Depth:

3470.00 ft (KB) (TVD)

7.88 inches Hole Condition: Fair

\_\_\_\_\_

7

Hole Diameter:
Serial #: 8875

Press@RunDepth:

Outside

109.61 psig @

10:45:00

3441.00 ft (KB)

Capacity:

psig

Start Date: Start Time: 2021.04.04

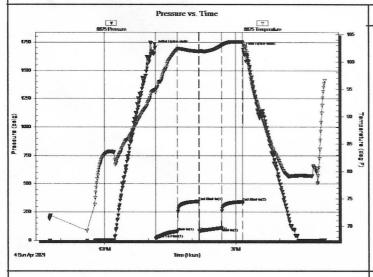
End Date: End Time: 2021.04.04 17:02:52 Last Calib.: Time On Btm: 2021.04.04 2021.04.04 @ 13:10:02

Time Off Btm:

2021.04.04 @ 15:10:27

TEST COMMENT: 30-IF-Surface to 7"

30-ISI-No Return 30-FF-Surface to 4 1/2" 30-FSI-No Return



	PI	RESSUR	E SUMMARY	
Time	Pressure	Temp	Annotation	
(Min.)	(psig)	(deg F)		
0	1705.20	94.93	Initial Hydro-static	
1	15.36	94.32	Open To Flow (1)	
31	79.44	102.39	Shut-In(1)	
60	344.21	101.91	End Shut-In(1)	
60	81.36	101.89	Open To Flow (2)	
91	109.61	103.03	Shut-In(2)	
120	340.90	103.68	End Shut-In(2)	
121	1686.82	103.52	Final Hydro-static	
			- 8	
			4	
			4	

#### Recovery Description

Length (ft)	Description	Volume (bbl)
100.00	MCW 10%M 90%W	0.49
100.00	MW 40%M 60%W	1.24
2.00	Clean Oil 100%O	0.03
Recovery from r	nultiple tests	

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 66923

Printed: 2021.04.04 @ 17:08:45



Blake Exploration LLC

201 S Main PO BOX 150 Bogue KS 67625+0150

ATTN: Mlke Davignon

6-7s-20w Rooks KS

Atkisson #1

Job Ticket: 66924

**DST#:4** 

Test Start: 2021.04.04 @ 22:15:00

#### **GENERAL INFORMATION:**

Time Tool Opened: 23:50:52

Time Test Ended: 03:29:32

Formation:

LKC D

Deviated:

Interval:

Total Depth:

Hole Diameter:

No Whipstock: ft (KB)

Test Type: Conventional Bottom Hole (Reset)

Tester:

Spencer J Staab

Unit No:

84

Reference Elevations:

2196.00 ft (KB)

2189.00 ft (CF) 7.00 ft

KB to GR/CF:

Serial #: 8875

Press@RunDepth:

Outside

3489.00 ft (KB) (TVD)

68.36 psig @

3470.00 ft (KB) To 3489.00 ft (KB) (TVD)

7.88 inches Hole Condition: Fair

3471.00 ft (KB)

Capacity: Last Calib .:

psig 2021.04.05

Start Date: Start Time:

2021.04.04 22:15:00 End Date: End Time:

2021.04.05 03:29:32

Time On Btm:

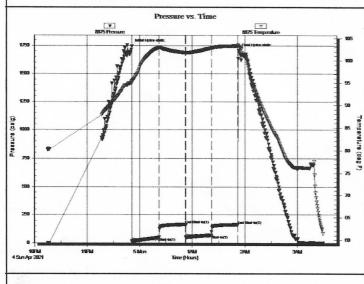
2021.04.04 @ 23:50:47

Time Off Btm:

2021.04.05 @ 01:52:57

TEST COMMENT: 30-IF-Surface to 2"

30-ISI-No Return 30-FF-Surface to 1 1/2" 30-FSI-No Return



#### PRESSURE SUMMARY Time Pressure Temp Annotation (Min.) (psig) (deg F) 0 1742.28 95.47 Initial Hydro-static Open To Flow (1) 1 13.17 94.93 Shut-In(1) 32 46.89 102.93 62 163.06 101.76 End Shut-In(1) 62 48.52 101.76 Open To Flow (2) 91 68.36 102.81 | Shut-In(2) 122 161.97 103.27 End Shut-In(2) 123 1705.74 103.27 Final Hydro-static

#### Recovery

Length (ft)	Description	Volume (bbl)
119.00	SMCW 5%M 95%W	0.59
		3
-2		
Recovery from r	nultiple tests	

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc.

Ref. No: 66924

Printed: 2021.04.05 @ 03:36:59

# QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-1071 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2192

Sec.	Twp.	Range			AND IN-ALL REPORTS (S)	Signatural result	occession to the		
Date 3.31-21 6	7	1	//	ounty	State U	On Location	Finish		
31214		120		oks	75		12:39		
Lease Atkisson	to size in		Location		ry they 24	5N TO	H RU		
		Well No. I		Owner Ouglity Oil	well Cementing, Inc.	er applicable faw. If A	IW		
Contractor 3. T. P.				ou are here	by requested to rent	cementing equipmen	t and furnish		
Type Job Surface	0	216		cementer and helper to assist owner or contractor to do work as					
Hole Size	T.D.2	216		o B	lake Expla	pration	locarsos artirila		
Csg. 8 3/8		220	5	Street	svery ed the koo				
Tbg. Size	Depth			City		State	https://tbscoas		
Tool	Depth		Т	he above was	done to satisfaction a	nd supervision of owner	agent or contracto		
Cement Left in Csg.	Shoe J		C	Cement Amou	unt Ordered 150	80/20 21/1	21/652		
Meas Line	Displac	e 1380	_		nasada, silam ibu V	Data In Company			
EQUIP	/		C	Common /2	0	Balanciad de co Mileta	ing of YTLAU		
Pumptrk 200. Cementer Helper	Mig		F	oz. Mix 3	9				
Bulktrk Driver	my		G	Gel. 3	a ign shafar marcha	R SHORAROVON	HARLEST L		
Bulktrk 9 No. Driver Driver	19		C	Calcium 6	AUS Yed also have				
JOB SERVICES	& REMA	RKS		lulls					
Remarks:	arty dank			alt	UAD I 18 ELECTRICAL	GRA SHORING			
Rat Hole	la samul			Flowseal					
Mouse Hole	30.5 (AB)	zulego boe m	nd seed 5	Kol-Seal					
Centralizers	Sant said	ten bair set see		Mud CLR 48					
Baskets					D110 CAF 38				
D/V or Port Collar				and	2110 CAF 38				
85/8 on bottom	Est	Circolat			59				
Mix 150 SILA DE	21		N	- 1	7				
1	Place	. 0	IVI	ileage			les de la Hamelin		
Cement (in	1 1 1 2 2	-/			FLOAT EQUIPME	:NT			
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				entralizer		DEFENSE ROLL SHOP			
odenska v in 1845 garage				askets					
			A	FU Inserts			mon rebate qirt		
			93	oat Shoe	<u> </u>				
			La	tch Down					
		half committee committee					TRUS EGANTS		
	8		A A			a solution of	oedal, inaden		
			Pu	ımptrk Charg	e Surface		(\$4.313)\(\frac{1}{2}\)		
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# QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-1071 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2210

Date 4/6/2021 6	Twp.	Range	Roo	County	State	On Location	Finish			
		20		Day An Audentina	Hansas	11 . 01) (	9:15 an			
Lease Athisson	V	Vell No.	Location	on Damar	9.5 N	IW Ninto				
Contractor STP Drilling	I so for the	ven IVO.		Owner To Quality Oilwell Cementing, Inc.						
Type Job Plug	twell the			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed						
Hole Size 7 34	T.D. 2	747		Charge #			o work as listed.			
Csg.	Depth			10	MARE LI	Coloration				
Tbg. Size Prillpipe		3692		Street City						
Tool	Depth				s done to estinfaction	State				
Cement Left in Csg.	Shoe Joi	nt		Cement Amo	ount Ordered	and supervision of owner	agent or contractor.			
Meas Line	Displace			- Controller and	diff Ordered 2	90 840 4 % ge	14 + loseal			
EQUIPN	The same of the sa	ad A beside	1000	Common /	75	William Company	0.00000			
Pumptrk 20 No. Cementer Helper	nuid			Poz. Mix //	12					
No. Driver	M			Gel. //	2	NO COLUMN TO A COL	man william VTI			
Bulktrk No. Driver Driver				Calcium			seatainin in			
JOB SERVICES	& REMAR	KS		Hulls			1 4			
Remarks:	ceatly class	GIQ han youn		Salt	WO I BUILDING		Bourse -			
Rat Hole 30 sks				Flowseal 75#						
Mouse Hole	TO YELL TO	tede bay m		Kol-Seal						
Centralizers		or war and help		Mud CLR 48						
Baskets					D440 045 00					
D/V or Port Collar	-Allendaria			Sand	D110 CAF 38					
				Handling 3						
3692-50 st	5		L. 200	Mileage	)6					
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1825- 50 sks	about 1841			Guido Chea	FLOAT EQUIPM	MEN I				
AND HE WALLEY COLUMN			ESTRIP!	Guide Shoe						
1075-100 sks			7	Centralizer	2000	u to some in moranii				
notice and the section of the		ar aller wi		Baskets			\$			
275-50 sks			A	AFU Inserts			emon jeksku guta. Kalego plot natasi			
40'- 105Ks			937	Float Shoe Latch Down						
275-50 sks 40-10 sks Rat hole 30 sks					1 1					
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Signature ASWU6	ou out desi	a YTTLAHO	vii see	/ hos	NUC	Discount	a said streets with			
N. C.		•		1.	n Ks	Total Charge				