

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Blake Exploration LLC

6-7s-20w Rooks KS

201 S Main
PO BOX 150
Bogue KS 67625+0150
ATTN: Mike Davignon

Atkisson #1

Job Ticket: 66921

DST#: 1

Test Start: 2021.04.03 @ 01:07:00

GENERAL INFORMATION:

Formation: **Lower Topeka**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 07:56:27
Time Test Ended: 12:08:32

Test Type: **Conventional Bottom Hole (Initial)**
Tester: **Spencer J Staab**
Unit No: **84**

Interval: **3309.00 ft (KB) To 3350.00 ft (KB) (TVD)**
Total Depth: **3350.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2196.00 ft (KB)**
2189.00 ft (CF)
KB to GR/CF: **7.00 ft**

Serial #: 8875

Inside

Press@RunDepth: **287.65 psig @ 3312.00 ft (KB)**

Capacity: **psig**

Start Date: **2021.04.03**

End Date: **2021.04.03**

Last Calib.: **2021.04.03**

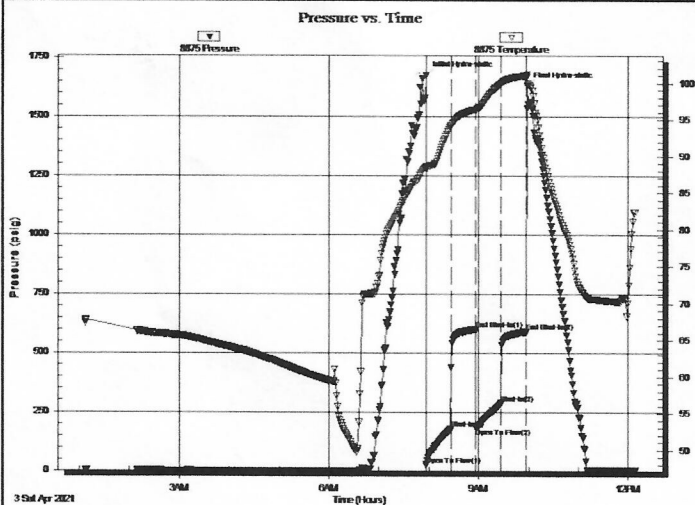
Start Time: **01:07:00**

End Time: **12:08:32**

Time On Btm: **2021.04.03 @ 07:56:22**

Time Off Btm: **2021.04.03 @ 09:58:02**

TEST COMMENT: 30-IF-BOB 11 mins; Built to 14"
30-ISI-No Return
30-FF-Built to 11 1/2"
30-FSI-No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1676.35	88.65	Initial Hydro-static
1	24.15	88.16	Open To Flow (1)
31	178.42	94.19	Shut-In(1)
61	600.73	96.41	End Shut-In(1)
61	183.41	96.31	Open To Flow (2)
91	287.65	100.03	Shut-In(2)
121	591.13	100.98	End Shut-In(2)
122	1631.37	100.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
250.00	Water 100%W	2.44
340.00	MW 30%M 70%W	4.82

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 66921

Printed: 2021.04.03 @ 12:20:46

Spencer
785-259-0056



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Blake Exploration LLC

6-7s-20w Rooks KS

201 S Main
PO BOX 150
Bogue KS 67625+0150
ATTN: Mike Davignon

Atkisson #1

Job Ticket: 66922

DST#: 2

Test Start: 2021.04.03 @ 21:15:00

GENERAL INFORMATION:

Formation: **Toronto-LKC A**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:57:27

Time Test Ended: 02:42:52

Test Type: Conventional Bottom Hole (Reset)

Tester: Spencer J Staab

Unit No: 84

Interval: **3375.00 ft (KB) To 3425.00 ft (KB) (TVD)**

Reference Elevations: 2196.00 ft (KB)

Total Depth: 3425.00 ft (KB) (TVD)

2189.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: 8875

Inside

Press@RunDepth: 19.89 psig @ 3378.00 ft (KB)

Capacity: psig

Start Date: 2021.04.03

End Date:

2021.04.04

Last Calib.: 2021.04.04

Start Time: 21:15:00

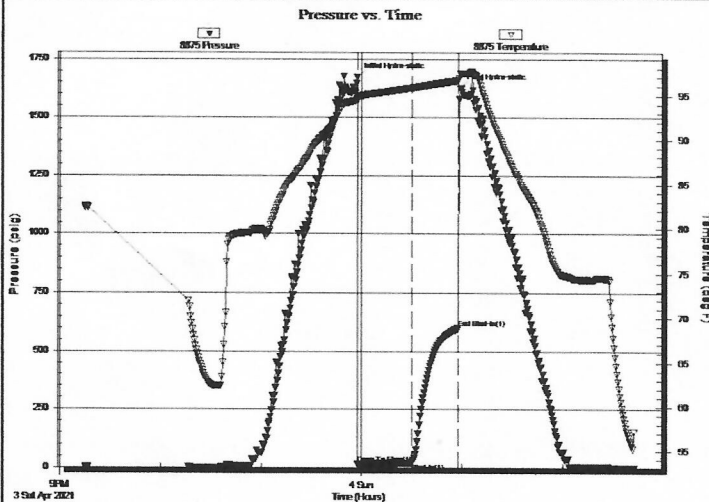
End Time:

02:42:52

Time On Btm: 2021.04.03 @ 23:57:22

Time Off Btm: 2021.04.04 @ 00:58:47

TEST COMMENT: 30-IF-Very Weak Surface Blow
30-ISI-No Return
Pulled Tool



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1671.75	94.86	Initial Hydro-static
1	16.55	94.40	Open To Flow (1)
33	19.89	95.86	Shut-In(1)
61	598.35	96.71	End Shut-In(1)
62	1626.04	97.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud 100%M	0.02

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Blake Exploration LLC

6-7s-20w Rooks KS

201 S Main
PO BOX 150
Bogue KS 67625+0150
ATTN: Mike Davignon

Atkisson #1

Job Ticket: 66923

DST#: 3

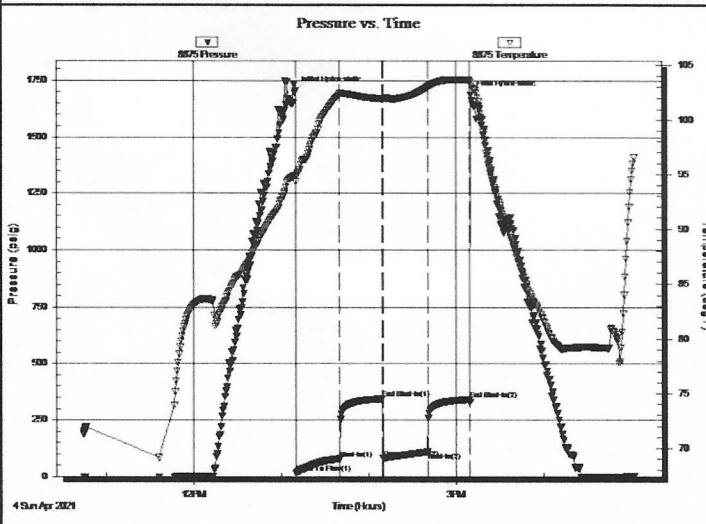
Test Start: 2021.04.04 @ 10:45:00

GENERAL INFORMATION:

Formation: **LKC C**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: **13:10:07**
 Time Test Ended: **17:02:52**
 Test Type: **Conventional Bottom Hole (Reset)**
 Tester: **Spencer J Staab**
 Unit No: **84**
 Interval: **3440.00 ft (KB) To 3470.00 ft (KB) (TVD)**
 Total Depth: **3470.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 Reference Elevations: **2196.00 ft (KB)**
2189.00 ft (CF)
 KB to GR/CF: **7.00 ft**

Serial #: 8875 **Outside**
 Press@RunDepth: **109.61 psig @ 3441.00 ft (KB)** Capacity: **psig**
 Start Date: **2021.04.04** End Date: **2021.04.04** Last Calib.: **2021.04.04**
 Start Time: **10:45:00** End Time: **17:02:52** Time On Btm: **2021.04.04 @ 13:10:02**
 Time Off Btm: **2021.04.04 @ 15:10:27**

TEST COMMENT: 30-IF-Surface to 7"
 30-ISI-No Return
 30-FF-Surface to 4 1/2"
 30-FSI-No Return



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1705.20	94.93	Initial Hydro-static
1	15.36	94.32	Open To Flow (1)
31	79.44	102.39	Shut-In(1)
60	344.21	101.91	End Shut-In(1)
60	81.36	101.89	Open To Flow (2)
91	109.61	103.03	Shut-In(2)
120	340.90	103.68	End Shut-In(2)
121	1686.82	103.52	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
100.00	MCW 10%M 90%W	0.49
100.00	MW 40%M 60%W	1.24
2.00	Clean Oil 100%O	0.03

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Blake Exploration LLC

6-7s-20w Rooks KS

201 S Main
PO BOX 150
Bogue KS 67625+0150
ATTN: Mike Davignon

Atkisson #1

Job Ticket: 66924

DST#: 4

Test Start: 2021.04.04 @ 22:15:00

GENERAL INFORMATION:

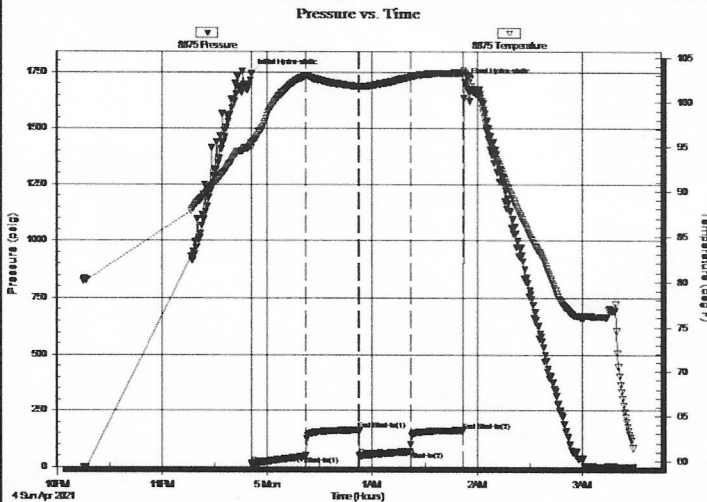
Formation: **LKC D**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: **23:50:52**
 Time Test Ended: **03:29:32**
 Test Type: **Conventional Bottom Hole (Reset)**
 Tester: **Spencer J Staab**
 Unit No: **84**
 Interval: **3470.00 ft (KB) To 3489.00 ft (KB) (TVD)**
 Reference Elevations: **2196.00 ft (KB)**
2189.00 ft (CF)
 Total Depth: **3489.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 KB to GR/CF: **7.00 ft**

Serial #: 8875

Outside

Press@RunDepth: **68.36 psig @ 3471.00 ft (KB)** Capacity: **psig**
 Start Date: **2021.04.04** End Date: **2021.04.05** Last Calib.: **2021.04.05**
 Start Time: **22:15:00** End Time: **03:29:32** Time On Btm: **2021.04.04 @ 23:50:47**
 Time Off Btm: **2021.04.05 @ 01:52:57**

TEST COMMENT: 30-IF-Surface to 2"
 30-ISI-No Return
 30-FF-Surface to 1 1/2"
 30-FSI-No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1742.28	95.47	Initial Hydro-static
1	13.17	94.93	Open To Flow (1)
32	46.89	102.93	Shut-In(1)
62	163.06	101.76	End Shut-In(1)
62	48.52	101.76	Open To Flow (2)
91	68.36	102.81	Shut-In(2)
122	161.97	103.27	End Shut-In(2)
123	1705.74	103.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
119.00	SMCW 5%M 95%W	0.59

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2192

Date	3-31-21	Sec.	6	Twp.	7	Range	20	County	Rooks	State	KS	On Location		Finish	12:30
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Lease A+Kisson Well No. 1 Location Danary Hwy/24 5N TO HRD

Contractor S.T.P. Owner 1W

Type Job Surface You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size 12 1/4 T.D. 2210 Charge To Blake Exploration

Csg. 8 5/8 Depth 220 Street _____

Tbg. Size _____ Depth _____ City _____ State _____

Tool _____ Depth _____ The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. 10' Shoe Joint _____ Cement Amount Ordered 150 80/20 3 1/4 2 1/4

Meas Line _____ Displace 13 BC

EQUIPMENT Common 120

Pumptrk	No.	Cementer	<u>Craig</u>	Helper		Poz. Mix	<u>30</u>
Bulktrk	No.	Driver	<u>Tony</u>	Driver		Gel.	<u>3</u>
Bulktrk	9	Driver	<u>Doug</u>	Driver		Calcium	<u>6</u>

JOB SERVICES & REMARKS Hulls _____

Remarks: _____ Salt _____

Rat Hole _____ Flowseal _____

Mouse Hole _____ Kol-Seal _____

Centralizers _____ Mud CLR 48 _____

Baskets _____ CFL-117 or CD110 CAF 38 _____

D/V or Port Collar _____ Sand _____

8 5/8 on bottom. Est. Circulation. Handling 159

Mix 150 SK & Displace. Mileage _____

Cement Circulated

FLOAT EQUIPMENT

Guide Shoe _____

Centralizer _____

Baskets _____

AFU Inserts _____

Float Shoe _____

Latch Down _____

Pumptrk Charge Surface Tax _____

X Signature [Signature]

Thanks

Discount _____
Total Charge _____

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2210

Date	Sec.	Twp.	Range	County	State	On Location	Finish
4/6/2021	6	7	20	Rooks	Kansas		9:15 am

Location Damer 9.5 N 1W Ninto

Lease <u>Atkisson</u>	Well No. <u>1</u>	Owner
Contractor <u>STP Drilling</u>		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Type Job <u>plug</u>		
Hole Size <u>7 7/8</u>	T.D. <u>3747</u>	Charge To <u>Blake Exploration</u>
Csg.	Depth	Street
Tbg. Size <u>Drillpipe</u>	Depth <u>3692</u>	City
Tool	Depth	State
Cement Left in Csg.	Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.
		Cement Amount Ordered <u>290 69% 4% gel 1/4 flo seal</u>

Meas Line Displace

EQUIPMENT

Pumptrk <u>20</u> No.	Cementer Helper <u>David</u>	Common <u>175</u>
Bulktrk <u>14</u> No.	Driver <u>Tom</u>	Poz. Mix <u>115</u>
Bulktrk	Driver	Gel. <u>10</u>
Bulktrk	Driver	Calcium

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole <u>30 sks</u>	Salt
Mouse Hole	Flowseal <u>75 #</u>
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling <u>300</u>
	Mileage

FLOAT EQUIPMENT

<u>3692' - 50 sks</u>	Guide Shoe
<u>1825' - 50 sks</u>	Centralizer
<u>1075' - 100 sks</u>	Baskets
<u>275' - 50 sks</u>	AFU Inserts
<u>40' - 10 sks</u>	Float Shoe
<u>Rat hole 30 sks</u>	Latch Down
	<u>1-Dry hole plug</u>
	Pumptrk Charge <u>plug</u>
<u>Cement did circulate</u>	Mileage <u>30</u>

X Signature [Signature]

Thanks

Tax
Discount
Total Charge