

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 2 columns: Formation Name, Completion Information. Rows 1 and 2 for formation details.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

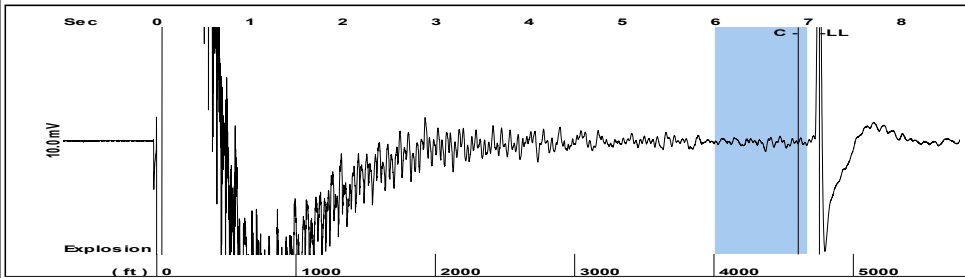
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

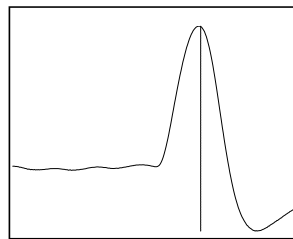
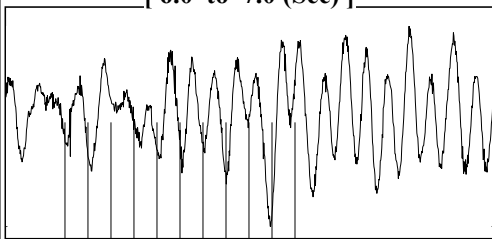
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, and #4.

Group: MyWells Well: Lenkner (acquired on: 04/19/21 12:32:50)



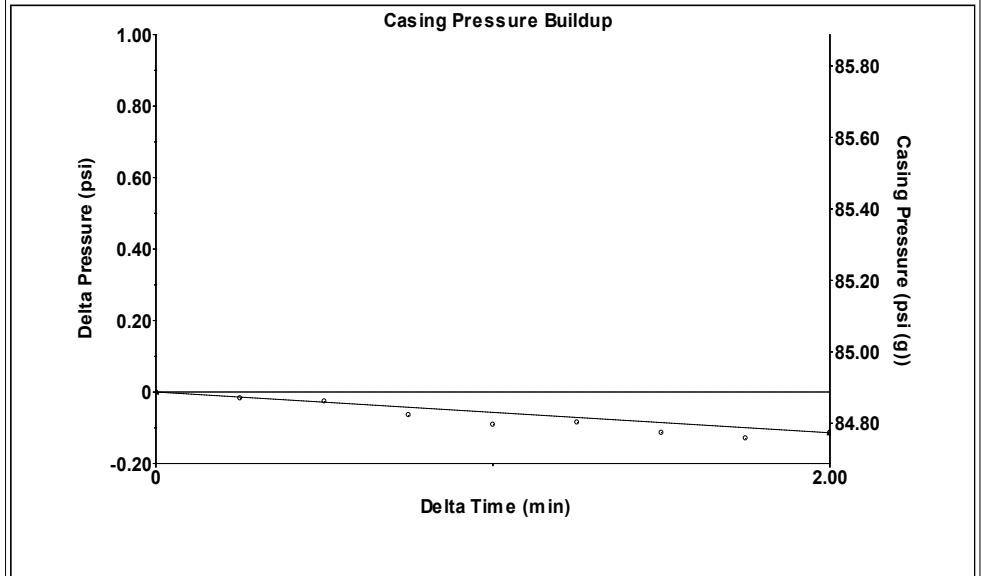
Filter Type High Pass Automatic Collar Count Yes Time 7.12 sec
 Manual Acoustic Velo 1284.32 ft/s Manual JTS/sec 21.1864 Joints 156.932 Jts
 Depth 4756.62 ft

[6.0 to 7.0 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Lenkner (acquired on: 04/19/21 12:32:50)



Change in Pressure -0.11 psi PT 17384
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Lenkner (acquired on: 04/19/21 12:32:50)

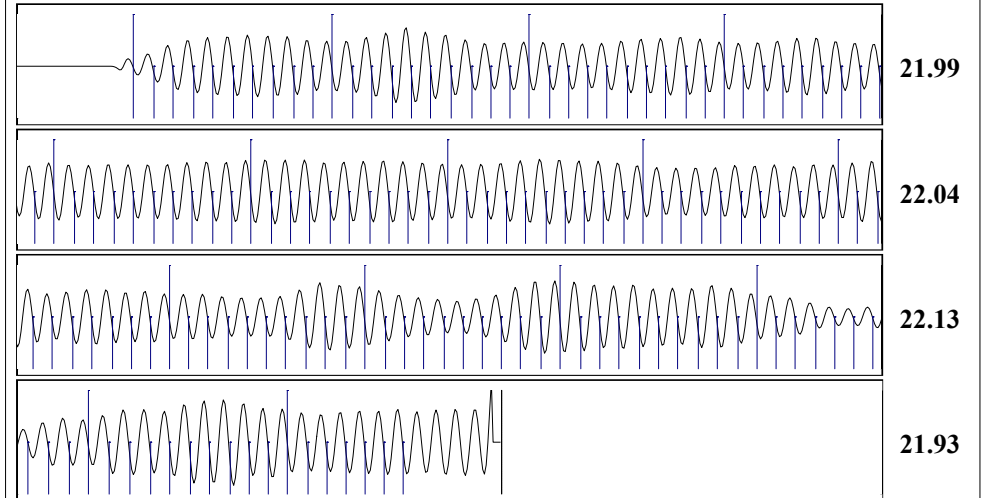
Production				
Current	Potential	Casing Pressure		Producing
Oil - *-	- *- BBL/D	84.9 psi (g)		
Water - *-	- *- BBL/D	Casing Pressure Buildup		Annular
Gas - *-	- *- Mscf/D	-0.114 psi		Gas Flow
		2.00 min		0 Mscf/D
IPR Method	Vogel	Gas/Liquid Interface Pressure		% Liquid
PBHP/SBHP	- *-	96.1 psi (g)		100 %
Production Efficiency	0.0			
		Liquid Level Depth		
Oil 40 deg.API		4756.62 ft		
Water 1.05 Sp.Gr.H2O				
Gas 0.67 Sp.Gr.AIR		Tubing Intake Depth		
		4789.00 ft		
Acoustic Velocity	1336.13 ft/s	Formation Depth		
		4789.00 ft		
Formation Submergence				
Total Gaseous Liquid Column HT (TVD)	32 ft			
Equivalent Gas Free Liquid HT (TVD)	32 ft			
Acoustic Test				

Tubing Intake 110.8 psi (g)

Producing BHP 110.8 psi (g)

Static BHP - *- psi (g)

Group: MyWells Well: Lenkner (acquired on: 04/19/21 12:32:50)



Acoustic Velocity 1336.13 ft/s Joints counted 146
 Joints Per Second 22.0411 jts/sec Joints to liquid level 156.932
 Depth to liquid level 4756.62 ft Filter Width 19.1864 23.1864
 Automatic Collar Count Yes Time to 1st Collar 0.268 6.892

April 20, 2021

Melody C. Fletcher
Oil Producers, Inc. of Kansas
1710 N Waterfront Pkwy
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-007-00534-00-01
LENKNER 1
SW/4 Sec.24-33S-14W
Barber County, Kansas

Dear Melody C. Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/20/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/20/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"