## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API NO. 15-														
Name:					iption:													
Address 1:					Sec	Twp	S. R	EW										
Address 2:							= :	S Line of Section										
City:        State:        Contact Person:        Phone:																		
										Contact Person Email:								
										Field Contact Person:				Well Type: (check one)  Oil  Gas  OG  WSW  Other:				
Field Contact Person Phone: ( )							IR Permit #:	·										
				_	orage Permit #:		-In:											
	Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing										
Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
Casing Squeeze(s):	to w /	sacks of ce		(top) to			ment. Date:	:										
Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga  Depth and Type:  Junk in  Type Completion:  Cacker Type:  Total Depth:  Geological Date:  Formation Name	to w / w / w / w / w / s Lease?	sacks of ce	ment,  Ca: h) w / Inch Perform	sing Leaks: sacks Set at: Plug Back Meth	w / w / w / w / w / Fee od: completion to Fe	sacks of cen n of casing leak(s): Collar:	w /	sack of cement										
Casing Fluid Level from Surfacesing Squeeze(s):  (top)  Do you have a valid Oil & Gate Depth and Type:  Date:  Junk in		sacks of ce	ment, h) Car w / Inch Perfor	sing Leaks: sacks Set at: Plug Back Meth ration Interval _	(bottom) w / w / w / w / Fee od: completion to Fee to Fee for to Fee for	sacks of central sacks	w / Interval Interval	sack of cement to Feet to Feet										
Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga  Depth and Type:  Junk in  Type Completion:  Cacker Type:  Cotal Depth:  Geological Date:  Formation Name		sacks of ce	Can h) w / _ Inch Perfor	sing Leaks: sacks Set at: Plug Back Meth ration Interval _	Completion  to to Fee	sacks of central sacks	w / Interval Interval	sack of cement to Feet to Feet										
Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga  Depth and Type:  Junk in  Type Completion:  Cacker Type:  Cotal Depth:  Geological Date:  Formation Name		sacks of ce	Can h) w / _ Inch Perfor	sing Leaks: sacks sacks Set at: Plug Back Meth ration Interval ration Interval	Completion  to to Fee	sacks of central sacks	w /	sack of cement to Feet to Feet										
Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga  Depth and Type:  Junk in  Type Completion:  Cacker Type:  Cotal Depth:  Cormation Name  Complete Depth:  Complete Depth	to w /	sacks of ce	Can Can Performed Electrical Can	sing Leaks: sacks sacks Set at: Plug Back Meth ration Interval ration Interval	Completion  to Fee  to Fee  Yes No Depth  Completion  To Fee  To Fee  Y	sacks of central sacks.	w /	to Feet to Feet										
Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga  Depth and Type:  Junk in  Type Completion:  ALT. I  Packer Type:  Total Depth:  Geological Date:  Formation Name  Do NOT Write in This  Space - KCC USE ONLY	to w /	sacks of ce	Can Can Performed Electrical Can	sing Leaks: sacks Set at: sacks Plug Back Meth ration Interval ration Interval ctronically	Completion  to Fee  to Fee  Yes No Depth  Completion  To Fee  To Fee  Y	sacks of central sacks.	w /	to Feet to Feet										

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

April 20, 2021

Kristin Dinelli Prairie Gas Operating, LLC 114 E. 5TH ST., SUITE 100 PO BOX 2170 TULSA, OK 74101-2170

Re: Temporary Abandonment API 15-071-20791-00-00 BARR 2-16 NW/4 Sec.16-17S-40W Greeley County, Kansas

## Dear Kristin Dinelli:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/20/2022.
- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/20/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"