

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: 1
Operator License No.: 32446 Name: Merit Energy Company, LLC
Address 1: 13727 Noel Road, Suite 1200
Address 2: _____
City: Dallas State: TX Zip: 75240 + 7362
Contact Person: Idania Medina Phone: (972) 628-1558

API No.: 15-129-10217-00-01 Permit No.: D34005.0
SE SE NW SE Sec. 8 Twp. 34 S. R. 43 East West
1451 Feet from North / South Line of Section
3817 Feet from East / West Line of Section
Lease: SMITH B Well No.: 4 SWD
County: Morton

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	N/A	N/A	N/A	7	4.5	2.375
Set at:				1300	1142	945
Sacks of Cement:				450	140	Polycore TBG
Cement Top:				0	0	
Cement Bottom:				1300	1142	

Packer Type: Nickel Coated AD-1 Set at: 945
 DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1345 (1142) feet depth
Zone of Injection Formation: GLORIETTA Top Feet: 970 Bottom Feet: 1010 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 37.10168 Long: -102.01276 Date Acquired: 10/29/2020
MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: INITIAL TEST
Time in Minute(s): 0 15 30
Pressures: Set up 1 310 310 310
Set up 2 _____
Set up 3 _____
Tested: Casing or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: .80
Test Date: 10/29/2020 Using: HP OILFIELD Company's Equipment _____
The zone tested for this well is between 0 feet and 945 feet.

The test results were verified by operator's representative:

Name: BLADIMIR CHAVEZ Title: FOREMAN Phone: (620) 629-1019

<p>KCC Office Use Only</p> <p>The results were:</p> <p><input checked="" type="checkbox"/> Satisfactory</p> <p><input type="checkbox"/> Not Satisfactory</p> <p>Next MIT: <u>10/28/2025</u></p>	State Agent: <u>Heith Walsh</u> Title: <u>E.C.R.S.</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Remarks: _____

April 20, 2021

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-129-10217-00-01
SMITH B 4 SWD
SE/4 Sec.08-34S-43W
Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/20/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/20/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"