

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 VESS OIL CORP.
 1700 N WATERFRONT PKWY
 BLDG 500
 WICHITA, KS 67206

Invoice Date: 4/1/2021
 Invoice #: 0352230
 Lease Name: M. J. Werth
 Well #: 2
 County: Sheridan, Ks
 Job Number: WP1259
 District: Oakley

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	297.000	11.050	3,281.85
Hulls	12.000	42.500	510.00
Light Eq Mileage	55.000	1.700	93.50
Heavy Eq Mileage	55.000	3.400	187.00
Ton Mileage	726.900	1.275	926.80

Net Invoice 4,999.15
 Sales Tax: 260.55
Total 5,259.70

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

Hurricane Services, Inc.
 250 N. Water St., Suite #200
 Wichita, KS 67202



Customer	Vess Oil Corp		Lease & Well #	Worth #2		Date	4/1/2021		
Service District	Oakley		County & State	Sheridan KS		Legals S/T/R	2-10s-26w		
Job Type	PTA	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well?	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> No	Job #	
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures							Ticket #
78	Fennis	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging				
230	Mike	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection				
194/204	Jimmie	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations				
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations				
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input checked="" type="checkbox"/> Additional concerns or issues noted below					
Comments									
3rd party rig crew- communicate, dumping cottonseed hulls - don't get bag stuck in paddles, uneven walking surfaces - 2 person lift / watch footing, laying down tubing - don't stand under tubing. Nearest hospital Gove KS phone # 785-754-3341 muster point entrance to location head count Fennis G									
Product/ Service Code	Description	Unit of Measure	Quantity					Net Amount	
CP065	H-Plug	sack	397.00					\$3,281.85	
CP165	Cottonseed Hulls	lb	500.00					\$510.00	
MP15	Light Equipment Mileage	mi	55.00					\$93.50	
MP10	Heavy Equipment Mileage	mi	55.55					\$187.00	
MP20	Ton Mileage	tm	728.90					\$926.80	
Customer Section: On the following scale how would you rate Hurricane Services Inc.?								Net: \$4,999.15	
Based on this job, how likely is it you would recommend HSI to a colleague?					Total Taxable	\$ -	Tax Rate:		
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Slate tax laws deem certain products and services used on new wells to be sales tax exempt.		Sale Tax:	\$ -	
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt		Total:	\$ 4,999.15	
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	HSI Representative: <i>Fennis Garduno</i>				

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

x  CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT

Customer: Vess Oil Corp	Well: Werth #2	Ticket: WP 1259
City, State:	County: Sheridan KS	Date: 4/1/2021
Field Rep: Fennis Garduno	S-T-R: 2-10s-26w	Service: PTA

Downhole Information	
Hole Size:	in
Hole Depth:	ft
Casing Size:	4 1/2 in
Casing Depth:	4099 ft
Tubing / Liner:	2 3/8 in
Depth:	3810 ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	14.8 bbls

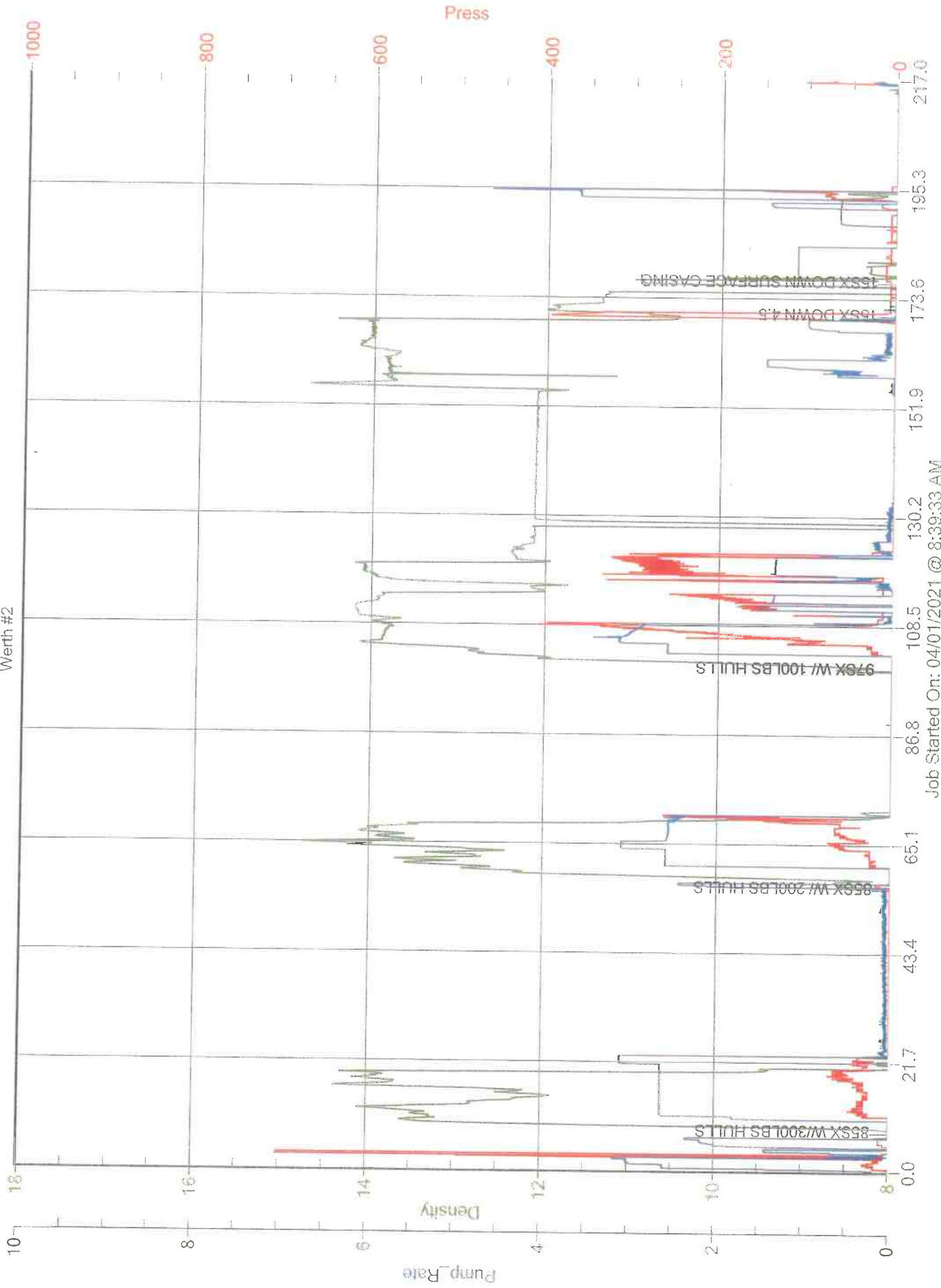
Calculated Slurry - Lead	
Blend:	H Plug
Weight:	13.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.42 ft ³ / sx
Annular Bbls / Ft.:	bbls / ft.
Depth:	3810 ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	75.0 bbls
Total Sacks:	297 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbls / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
9:45 AM			-	-	Journey management meeting
10:00 AM				-	Convoy to location
11:00 AM				-	Arrive on location
11:05 AM				-	Safety meeting
11:20 AM				-	Spot in / rig up equipment
11:45 AM				-	Rig land casing @ 3828'
11:50 AM	3.0	300.0	12.0	12.0	Pump H2O ahead 6 bbls to catch fluid , 12 bbls pumped total
11:59 AM	2.6	40.0	21.5	33.5	Mix 85 sx H Plug @ 13.8 ppg with 300 lbs of cotton seed hulls
12:10 PM	2.6	30.0	8.8	42.3	Balance plug with 8.8 bbls H2O HOC- 1387.09' TOC- 2440.91'
12:15 PM				42.3	S/D TOOH to 2488'
12:49 PM	2.6	40.0	21.5	63.8	Mix 85 sx H Plug @ 13.8 ppg with 200 lbs cotton seed hulls
12:59 PM	2.6	110.0	3.7		Balance plug with 3.7 bbls of H2O HOC - 1387.09' TOC - 1100.91'
					TOOH to 1244'
1:30 PM	3.0	350.0	24.5		Mix 97sx H Plug @ 13.8 ppg with 100lbs of cotton seed hulls till cement circulated to surface
					TOOH
2:30 PM	2.0	80.0	3.8		Top off 4.5" casing with 15 sx of H Plug @ 13.8 ppg
2:38 PM	1.0	300.0	3.8		Hook up to surface casing & mix 15 sx H Plug @ 13.8 ppg pressure up to 300 psi shut in
2:45 PM					Wash up pump, rig down equipment
3:00 PM					Leave location
					Total H Plug mixed = 297 sx

CREW		UNIT	SUMMARY		
Cementer:	Fennis	78	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Mike	230	2.4 bpm	156 psi	100 bbls
Bulk #1:	Jimmie	194/204			
Bulk #2:					

Vess Oil corp
Werth #2



Job Started On: 04/01/2021 @ 8:39:33 AM