

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

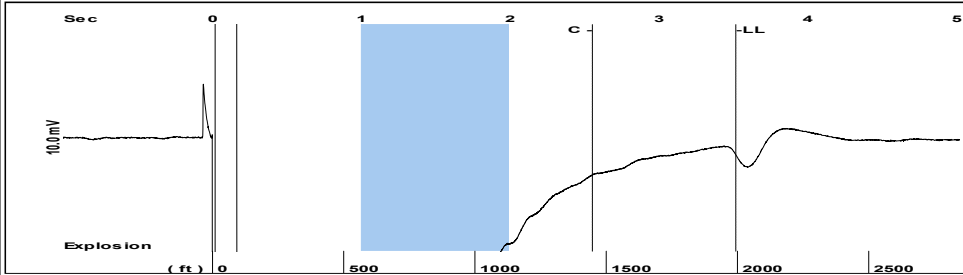
Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

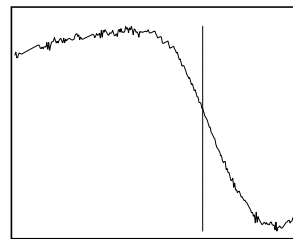
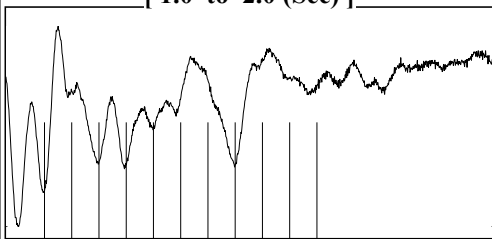
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: Ely # 1-17 (acquired on: 04/05/21 09:27:11 )



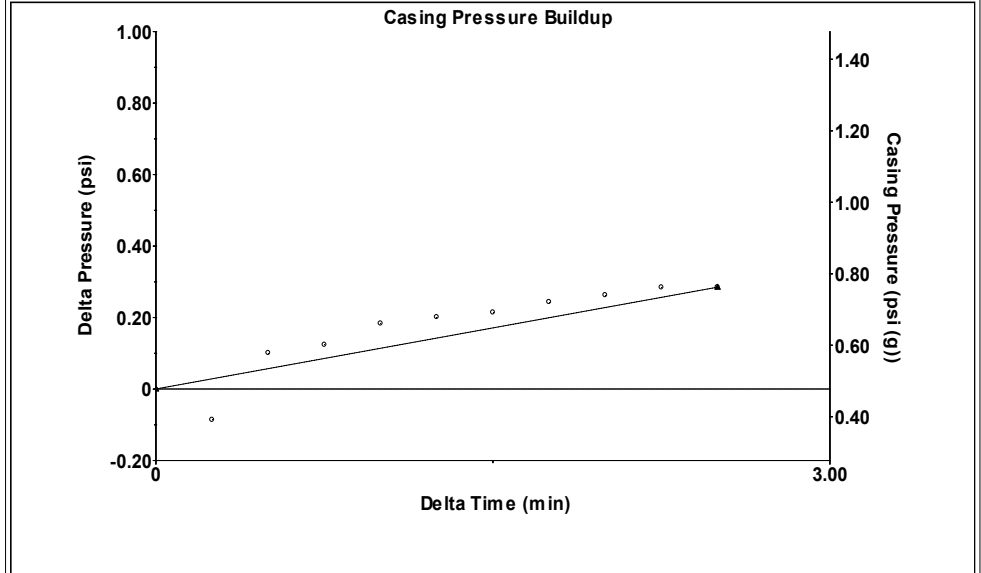
Filter Type High Pass Automatic Collar Count Yes Time 3.516 sec  
 Manual Acoustic Velo 1132.02 ft/s Manual JTS/sec 17.8891 Joints 63.0052 Jts  
 Depth 1993.49 ft

[ 1.0 to 2.0 (Sec) ]



**Analysis Method: Automatic**

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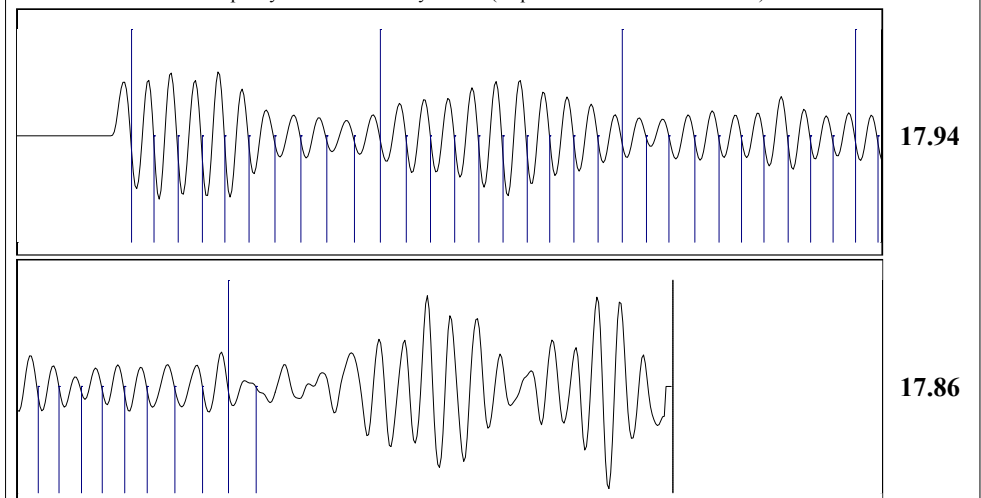


Change in Pressure 0.28 psi PT 17384  
 Change in Time 2.50 min Range 0 - ? psi

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<b>Production</b>					
Current	Potential	Casing Pressure	Producing		
Oil - *-	- *- BBL/D	0.5 psi (g)	Annular		
Water - *-	- *- BBL/D	Casing Pressure Buildup	Gas Flow	1 Mscf/D	
Gas - *-	- *- Mscf/D	0.3 psi	% Liquid	91 %	
		2.50 min			
IPR Method	Vogel	Gas/Liquid Interface Pressure			
PBHP/SBHP	- *-	1.4 psi (g)			
Production Efficiency	0.0				
		Liquid Level Depth			
Oil 40 deg.API		1993.49 ft			
Water 1.05 Sp.Gr.H2O		Pump Intake Depth			
Gas 0.86 Sp.Gr.AIR		2289.00 ft			
Acoustic Velocity	1133.95 ft/s	Formation Depth			
		2289.00 ft			
Formation Submergence			Pump Intake		
Total Gaseous Liquid Column HT (TVD)	296 ft		93.0 psi (g)		
Equivalent Gas Free Liquid HT (TVD)	268 ft		Producing BHP		
			93.0 psi (g)		
Acoustic Test			Static BHP		
			- *- psi (g)		

Group: MyWells Well: Ely # 1-17 (acquired on: 04/05/21 09:27:11 )



Acoustic Velocity 1133.95 ft/s Joints counted 41  
 Joints Per Second 17.9196 jts/sec Joints to liquid level 63.0052  
 Depth to liquid level 1993.49 ft Filter Width 15.8891 19.8891  
 Automatic Collar Count Yes Time to 1st Collar 0.264 2.552

## OWNER ALLOCATION CHECK DETAIL

04/30/2020

OIL PRODUCERS INC OF KANSAS

CHECK NUMBER 278983

1710 WATERFRONT PARKWAY

OWNER NUMBER 063593.2

WICHITA, KS 67208

Prod Dt	Meter #	Contract #	Gross MCF Alloc Int	Int Type	Payee MCF MMBTU	Factor Price	Total Gross Payee Gross	Payee Taxes	Off Lease Ctr Exps	Payee Net
03/01/2020	437600	432804	577.90	WI	577.90	1.14000	913.75	0.00	383.26	530.49
GARTEN 14-36			1.0000000		656.69	1.39000	913.75			
BARBER / KS										
03/01/2020	437623	432804	712.26	WI	712.26	1.18000	1,189.95	0.00	489.34	700.61
SHARON SITE BATTERY			1.0000000		838.46	1.42000	1,189.95			
BARBER / KS										
03/01/2020	437865	432804	178.88	WI	178.88	1.20000	312.31	0.00	599.41	-287.10
MOLZ #1			1.0000000		215.01	1.45000	312.31			
BARBER / KS										
03/01/2020	437905	432804	120.97	WI	120.97	1.08000	176.77	0.00	549.99	-373.22
RICH A-1			1.0000000		130.33	1.36000	176.77			
COMANCHE / KS										
03/01/2020	437906	432804	327.65	WI	327.65	1.03000	447.75	0.00	196.23	251.52
DALE A-2			1.0000000		336.23	1.33000	447.75			
COMANCHE / KS										
03/01/2020	437921	432804	117.03	WI	117.03	1.12000	183.15	0.00	550.68	-367.53
LYON PLD			1.0000000		131.50	1.39000	183.15			
COMANCHE / KS										
03/01/2020	466002	432746	733.68	WI	733.68	1.07000	935.82	15.12	579.52	341.18
KANE-BAUGHMAN #1			1.0000000		787.40	1.19000	935.82			
SEWARD / KS										
03/01/2020	466004	432746	294.98	WI	294.98	1.20000	424.67	6.08	253.41	165.18
CARLILE NO 4-26			1.0000000		354.63	1.20000	424.67			
SEWARD / KS										
03/01/2020	466005	432746	1,005.11	WI	1,005.11	1.30000	1,636.18	0.00	793.91	842.27
OIL PRODUCERS CDP #1			1.0000000		1,304.86	1.25000	1,636.18			
SEWARD / KS										
03/01/2020	744	432746	101.68	WI	101.68	0.60000	58.14	2.10	363.40	-307.36
1741 ELY 1			1.0000000		61.47	0.95000	58.14			
HAMILTON / KS										
03/01/2020	9052	432746	366.18	WI	366.18	0.85000	311.84	7.55	289.24	15.05
JANTZ #1			1.0000000		312.90	1.00000	311.84			
HAMILTON / KS										

April 20, 2021

Melody Fletcher  
Oil Producers, Inc. of Kansas  
1710 WATERFRONT PKWY  
WICHITA, KS 67206-6603

Re: Temporary Abandonment  
API 15-075-20038-00-00  
ELY 1-17  
NE/4 Sec.17-24S-41W  
Hamilton County, Kansas

Dear Melody Fletcher :

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/20/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/20/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"