### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be signed

All blanks must be complete

# TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License#          |  |                  |                        | API No. 15                      |              |                              |        |       |  |
|-----------------------------|--|------------------|------------------------|---------------------------------|--------------|------------------------------|--------|-------|--|
| Name:                       |  |                  |                        | Spot Description:               |              |                              |        |       |  |
| Address 1:                  |  |                  |                        |                                 | Se           | c Twp S. R.                  |        | E 🗌 W |  |
| Address 2:                  |  |                  |                        |                                 |              | feet from N /                |        |       |  |
| City:                       | State:   | Zip:             | +                      | feet from E / W Line of Section |              |                              |        |       |  |
| Contact Person:             |  |                  |                        | GPS Location: Lat:              |              |                              |        |       |  |
|                             |  |                  |                        |                                 |              |                              |        |       |  |
| Field Contact Person:       |  |                  |                        |                                 |              | Dil 🗌 Gas 🗌 OG 🗌 WSW 🗌 C     |        |       |  |
| Field Contact Person Phone  | e:()   |                  |                        | SWD Permit #: ENHR Permit #:    |              |                              |        |       |  |
|                             | (  |                  |                        | Gas Stora                       |              | Date Shut-In:                |        |       |  |
|                             |  |                  |                        |                                 |              |                              |        |       |  |
|                             | Conductor                                      | Surface          | Pro                    | oduction                        | Intermedia   | te Liner                     | Tubing | 1     |  |
| Size                        |  |                  |                        |                                 |              |                              |        |       |  |
| Setting Depth               |  |                  |                        |                                 |              |                              |        |       |  |
| Amount of Cement            |  |                  |                        |                                 |              |                              |        |       |  |
| Top of Cement               |  |                  |                        |                                 |              |                              |        |       |  |
| Bottom of Cement            |  |                  |                        |                                 |              |                              |        |       |  |
| Casing Fluid Level from Sur | face:  | н                | ow Determined?         |                                 |              | Dat                          | e:     |       |  |
| Casing Squeeze(s):          | to w   | / sack           | s of cement,           | to                              | w/w/         | sacks of cement. Dat         | e:     |       |  |
| Do you have a valid Oil & G | as Lease? 🗌 Yes                                | No               |                        |                                 |              |                              |        |       |  |
| Depth and Type: Junk i      | n Hole at                                      | Tools in Hole at | Ca                     | sing Leaks:                     | Yes 🗌 No 🛛 I | Depth of casing leak(s):     |        |       |  |
|                             |  |                  |                        |                                 |              | Port Collar: w /             |        |       |  |
| Packer Type:                |  |                  |                        |                                 |              |                              |        |       |  |
|                             |  |                  |                        |                                 |              |                              |        |       |  |
| Total Depth:                | Plug B   | ack Depth:       |                        | Plug Back Method                | d: :         |                              |        |       |  |
| Geological Date:            |  |                  |                        |                                 |              |                              |        |       |  |
| Formation Name              | nation Name    Formation Top    Formation Base |                  | Completion Information |                                 |              |                              |        |       |  |
| Formation Name              | • ·  | to               | _ Feet Perfo           | ration Interval                 | to           | Feet or Open Hole Interval _ | to     | Feet  |  |
| 1                           | At:  |                  |                        |                                 |              |                              |        |       |  |

## Submitted Electronically

| <i>Do NOT Write in This<br/>Space -</i> KCC USE ONLY | Date Tested: | Results:  | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by:                                 |              | Comments: |               |                |                           |
| TA Approved: Yes D                                   | enied Date:  |           |               |                |                           |

#### Mail to the Appropriate KCC Conservation Office:

| $\begin{array}{ c c c c c c c c c c c c c c c c c c c$ | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|--|--|--------------------|
|  | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|  | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|  | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |



Phone: 620-682-7933 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

April 20, 2021

Kristin Dinelli Prairie Gas Operating, LLC 114 E. 5TH ST., SUITE 100 PO BOX 2170 TULSA, OK 74101-2170

Re: Temporary Abandonment API 15-071-20225-00-00 BAUGHMAN W 1 NE/4 Sec.31-19S-39W Greeley County, Kansas

Dear Kristin Dinelli:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

# High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 05/20/2021.

# This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Michael Maier KCC DISTRICT 1