For KCC Use:
Effective Date:
District #
CA2 Vos No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
OPERATOR: License#	Sec Twp S. R E feet from N / S Line of Section N / N / N / N / N / N / N / N / N / N / N / N / N / N / N /
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
olddress 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County:
hone:	Lease Name: Well #: Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
II OVVVVO. Old well information as follows.	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	
Original Completion Date: Original Total Depth:	Formation at Total Depth:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AF	FIDAVIT
he undersigned hereby affirms that the drilling, completion and eventual plants	
AF The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	
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Signature of Operator or Agent:

Side Two

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

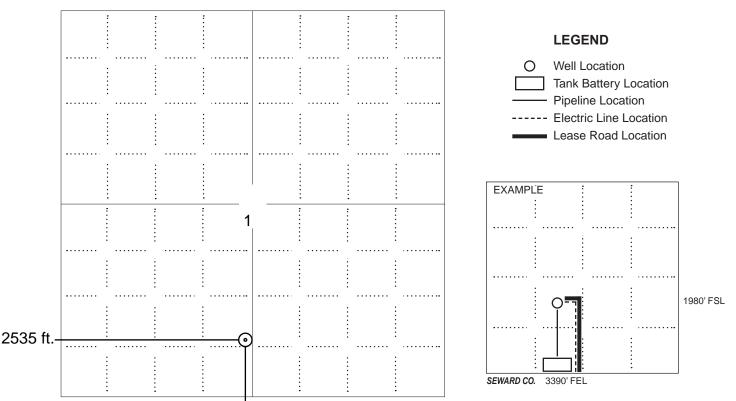
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

780 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Pit is:				
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East West	
Settling Pit Drilling Pit	If Existing, date cor	nstructed:	Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County	
Is the pit located in a Sensitive Ground Water A	ırea? Yes I	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	pest point:	(feet) No Pit	
		• ,	cluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:	
Producing Formation: Type of		Type of materia	Type of material utilized in drilling/workover:	
Number of producing wells on lease:		Number of worl	Number of working pits to be utilized:	
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	e closed within 365 days of spud date.	
	-			
Submitted Electronically				
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection:	

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and abatteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, ar	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
that I am being charged a \$30.00 handling fee, payable to the K	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

TDI, Inc.

License #4787 1310 Bison Road Hays, Kansas 67601

H: (785) 628-2593 C: (785) 259-3141



The Surface Notification Act requires notification to surface owner of proposed well site, tank battery, roads and etc. This notification is non-binding and locations can be changed by oil operator.

SCHUSTER UNIT #1



LL88-1 Form 88 (producers) Rev. 1-83 (Paid-up)

Kans - Okla. - Colo

© 1983 David Carter Company

OIL AND GAS LEASE

THIS AGRE	EMENT. Entered into t	nis Jolean 23rd	day of	August	20 19
between	Alvin J. Schuster	and Jelene M. Schu	ster, husband and wife, 17019	270th Ave, Wakeeney, KS 676	372, Eugene F. Schuster, a single
	man, 35021 370 th	Ave., Ellis, KS 6763	37, Lois Jean Aschenbrenner a	nd LeRoy P. Aschenbrenner,	husband and wife, 498 Indiana St.,
Ogallah,	KS 67656 and M	lildred Ann Schuster	, a single woman, 1306 E 21 st S	St., Hays, KS 67601	hereinafter called Lessor,
and		TDI Oil Operation	ns, LLC, 1310 Bison Rd., Ha	ays, KS 67601	hereinafter called Lessee, does witness:
	essor, for and in consid	deration of the sum of	One and N	More (+\$1.00)	Dollars in hand paid and of the covenants
covered the for, producir injecting wa thereon nec	reby as hereinafter prong and saving all of the ter, brine, and other fluessary or convenient for	vided, for the purpose of coil, gas, gas condensate, vides and substances into the or the economical operation	arrying on geological, geophysical and ott gas distillate, casinghead gasoline and the e subsurface strata, and for constructing	ner exploratory work thereon, including air respective constituent vapors, and al roads, laying pipe lines, building tanks, hboring lands, to produce, save; take ca	and gas leases as to all or any part of the lands core drilling and the drilling, mining, and opperating II other gases, found thereon, the exclusive right of storing oil, building power stations, electrical lines are and other structures of, and manufacture all of the structures of the structure of the structu
			The Southeast Qu	arter (SE/4) V	
			of		
	100	Section	n 1, Township 13 So	outh, Range 20 Wes	1.0.5 8
containing_	160		acres, more or less.		
	ease shall remain in for	ce for a term of	Three (3) Years	(called "primary term") and as le	ong thereafte as oil, gas, casinghead gas,

- 3. The Lessee shall deliver to Lessor as royalty, free of cost, on the lease, or into the pipe line to which Lessee may connect its wells the equal one-eighth part of all oil produced and saved from the leased premises, or at the Lessee's option may pay to the Lessor for such one-eighth royalty the market price at the wellhead for oil of like grade and gravity prevailing on the day such oil is run into the pipe line or into storage tenks.
- 4. The Lessee shall pay to the Lessor, as a royalty, one-eighth (1/8th) of the proceeds received by the Lessee from the sale of gas, gas condensate, gas distillate, casinghead gas, gas used for the manufacture of gasoline or any other product, and all other gases, including their constituent parts, produced from the land herein leased. If such gas is not sold by the Lessee, Lessee may pay or tender annually at or before the end of each yearly period during which such gas is not sold, as a shut-in royalty, whether one or more wells, an amount equal to one dollar per net mineral acre, and while said shut-in royalty is so paid or tendered, it will be considered under all provisions of this lease that gas is being produced in paying quantities. The first yearly period during which such gas is not sold shall begin on the date the first well is completed for production of gas.
 - 5. This lease is a paid-up lease and may be maintained during the primary term without further payments or drilling operations.
- 6. In the event said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein then the royalties herein provided for shall be paid to said Lessor only in the proportion which his interest bears to the whole and undivided fee; however, in the event the title to any interest in said land should revert to Lessor, or his heirs, or his or their granter this classes shall cover such reversions.
- 7. The Lessee shall have the right to use, free of cost, gas, oil and water found on said land for its operations thereon, except water from existing wells of the Lessor. When required by Lessor, the Lessee shall bury its pipe lines below plow depth and shall pay for damage caused by its operations to growing crops on said land. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of the Lessor. Lessee shall have the right at any time during, or after the expiration of this lease to remove all machinery, fixtures, houses, buildings and other structures placed on said premises, including the right to draw and remove all casing.
- 8. If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall extend to the heirs, devisees, executors, administrators, successors, and assigns, but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessoe, and no change of cownership in the land or royalties or any sum due under this lease shall be binding on the Lessee until it has been furnished with either the original recorded instrument of conveyance or a duly certified copy thereof, or a certified copy of the will of any deceased owner and of the probate thereof, or certified copy of the proceedings showing appointment of an administrator for the estate of any deceased owner, whichever is appropriate, together with all original recorded instruments of conveyance or duly certified copies thereof necessary in showing a complete chain of title back to Lessor of the full interest claimed, and all advance payments of rentals made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, or administrator, executor, or heir of Lessor.
- 9. If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nonetheless be developed and operated as one lease, and all royalties accruing hereunder shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligation on the part of the Lessee to offset wells on separate tracts into which the land covered by this lease may now or hereafter be divided by sale, devise, descent or otherwise, or to furnish separate measuring or receiving tanks.
- 10. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee, at its option, may pay and discharge in whole or in part any taxes nortgages, or other liens existing, levied, or assessed on or against the above described lands and, in event it exercises such options it shall be subrogated to the rights of any holder or olders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other lien, any royalty accruing hereunder.
- 11. If after the expiration of the primary term production of oil or gas should cease from any cause, this lease shall not terminate if Lessee commences additional drilling or reworking operations within one hundred twenty (120) days thereafter, or if at the expiration of the primary term, oil or gas is not being produced on said land, but Lessee is then engaged in drilling or reworking operations thereon, then in either event, this lease shall remain in force so long as operations are prosecuted either on the same well or any other well thereafter commenced, with no cossation or more than one hundred twenty (120) consecutive days, and if they result in production of oil or gas, this lease shall remain in effect so long thereafter as there is production of oil or gas, this lease shall remain in effect so long thereafter as there is production of oil or gas, this lease shall remain in effect so long thereafter as there is production of oil or gas, this lease shall remain in effect so long thereafter as there is production of oil or gas, this lease shall remain in effect so long thereafter as there is production of oil or gas, this lease shall remain in effect so long thereafter as there is production of oil or gas, this lease shall remain in effect so long thereafter as there is production.
- 12. Lessee may at any time surrender or cancel this lease in whole or in part by delivering or mailing such release to the Lessor, or by placing same of record in the proper county In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion canceled shall cease and determine, but as to the portion of the acreage not released the terms and provisions of this lease shall continue and remain in full force and effect for all purposes.
- 13. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease shall not be in any way terminated wholly or partially nor shall the Lessee be liable in damages for failure to comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations (or interpretations thereof), if Lessee should be prevented during the last six months of the primary term hereof from drilling a well hereunder by the order of any constituted authority having jurisdiction there over, the primary term of this lease shall continue until six months after said order is
- 14. Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the land covered by this lease, or any option thereof with other lease or leases when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said leased premises so as to promote the conservation of such minerals in and under said lates as using pooling to be in a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas and/or condensate or distillate well, plus a tolerance of ten percent (10%) to conform to Governmental Survey quarter sections. Lessee shall execute in writing and file of record in the country in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payments of royalties on production from the pooled unit, as if it were included in this lesse. If production is found non any part of the pooled acreage, it shall be treated as if production is leader on this lesses, whether any well is located on the land covered by this lesse or not. Any well drilled on any, such unit shall be and constitute a well hereunder, in lieu of the royalties elsewhere herein specified lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved.
- 15. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors of said Lessor and Lessee

IN WITNESS WHEREOF, we sign the day and year first above written.	and the second s
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© 1983 David Carter Company

OIL AND GAS LEASE

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THIS AGREEMENT, Entered into this between TDI Farms, LLC	24th	day of	March	20 21
and TDI	Oil Operations, L	LC, 1310 Bison Rd	., Hays, KS 67601	hereinafter called Lessee, does witness:
That Lessor, for and in consideration and agreements hereinafter contained to be the hereinafter described land, with any recovered thereby as hereinafter provided, for, producing and saving all of the oil, gas injecting water, brine, and other fluids and	e performed by the Less- eversionary rights therein or the purpose of carrying, gas condensate, gas dis substances into the sub-	ee, has this day granted, leasing, and with the right to unitize gon geological, geophysical a stillate, casinghead gasoline a surface strata, and for constru	and More (+\$1.00) ed, and let and by these presents does hereby grate the lesses or any part thereof with other oil and grand other exploratory work thereon, including core and their respective constituent vapors, and all othe cuting roads, laying pipe lines, building tanks, storin neighboring lands, to produce, save; take care an	Dollars in hand paid and of the covenants nt, lease, and let exclusively unto the Lessee leasees as to all or any part of the lands drilling and the drilling, mining, and operating gases, found thereon, the exclusive right of go [i], building power stations, electrical lines d other structures of, and manufacture all of
Kan			ta, said tract of land being situated in the County of	Ellis
State of		and described as follows		
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containing 80		acres, more or less.		
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15. This lease and all its terms, conditions	, and stipulations shall e	extend to and be binding on all	successors of said Lessor and Lessee.	
Tom Denning is the President of TDI Farm	s, LLC and has the full po	ower and authority to enter int	this Oil and Gas Lease.	
IN WITNESS WHEREOF, we sign the	day and year first show	ve written		
Tom Denning, President of Tr	T Farms I I C			
State of 11	willis, DDC			

DOOK: 988 Page: 241

he foregoing instrument was ac by: Tom Denning, President of		29 ⁺⁵ day of M	March	, 2021
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Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

April 20, 2021

Tom Denning TDI, Inc. 1310 BISON RD HAYS, KS 67601-9696

Re: Drilling Pit Application Schuster Unit 1 SW/4 Sec.01-13S-20W Ellis County, Kansas

Dear Tom Denning:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 261-6250 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 261-6250.