

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Quality Well Service, Inc.

**PO Box 468
Pratt, KS 67124**

Invoice



Date	Invoice #
4/6/2021	C-2571

Bill To
Vess Oil Corporation 1700 Waterfront PKWY BLDG. 500 Wichita, KS 67206-6619

P.O. No.	Terms	Lease Name
		Sullivan 2

Description	Qty	Rate	Amount
Common	235	15.50	3,642.50T
Gel	1,000	0.22	220.00T
Calcium	100	1.20	120.00T
Plug/Pump Charge	1	950.00	950.00T
Handling	237	2.10	497.70T
.08 * sacks * miles	10,665	0.08	853.20T
Service Supervisor	1	150.00	150.00T
LMV	45	3.75	168.75T
Heavy Equipment Mileage	90	8.00	720.00T
Customer Discount		-2,562.75	-2,562.75
Discount Expires after 30 days from the date of the invoice		0.00	0.00
Sullivan 2 Kingman Co			

PLEASE REMIT TO ABOVE COMPANY & ADDRESS! Thank you for your business!	Subtotal	\$4,759.40
	Sales Tax (8.0%)	\$380.75
	Total	\$5,140.15

QUALITY WELL SERVICE, INC.

7635

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410
Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
4.5.21	35	29	7W	KINGMAN	KS		
Lease SULLIVAN	Well No. 2		Location KINGMAN Sec 14 to 110RD 1/2 E 1ST S INTO				
Contractor STEVES WELL SERVICE				Owner VESS OIL			
Type Job PTA				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 7 7/8	T.D.						
Csg. 5 1/2	Depth			Charge To VESS OIL			
Tbg. Size	Depth			Street			
Tool	Depth			City State			
Cement Left in Csg.	Shoe Joint			The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line	Displace			Cement Amount Ordered 250 SKS COMMON			
EQUIPMENT				USED 235			
Pumptrk No. 8				Common 235 SKS COMMON			
Bulktrk No. 10				Poz. Mix			
Bulktrk No.				Gel. 1000#s			
Pickup No.				Calcium 100#s			
JOB SERVICES & REMARKS				Hulls			
Rat Hole				Salt			
Mouse Hole				Flowseal			
Centralizers CTBP 4050				Kol-Seal			
Baskets CUT OFF 1176'				Mud CLR 48			
D/V or Port Collar				CFL-117 or CD110 CAF 38			
1 st MIX 1000# GEL 1210' 1172'				Sand			
MIX 50 SKS COMMON 3/8 CL				Handling 237			
DISPLACE 1388'				Mileage 45 / 10665			
FLOAT EQUIPMENT							
2 nd PLUG @ 650'				Guide Shoe			
MIX 35 SKS COMMON				Centralizer			
DISPLACE 788L				Baskets			
				AFU Inserts			
3 rd PLUG @ 300' CIRCULATE TO SURFACE				Float Shoe			
MIXED 115 SKS COMMON				Latch Down			
				SERVICE SUPERVISOR 1 EA,			
TOP OFF 35 SKS COMMON				LMV 45			
THANK YOU				Pumptrk Charge PTA			
MIKE ZEMATT				Mileage 90 MILES HEAVY			
				Tax			
				Discount			
X Signature Mike Z				Total Charge			