KOLAR Document ID: 1569743

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Operator Name: License Number: Operator Address: Phone Number: Contact Person: Phone Number: Lease Name & Well No: Phone Number: Type of Pit: Pit Location (QQQQ): Westow Pit Pit HautOPit Pit Location (QQQQ): Westow Pit Pit HautOPit Pit Capacity: (Pbt Supply API No or Neur Drilled) Pit Capacity: (Pbt Bucated in a Sensitive Ground Water Area? Yes Diversepercy The and Senting Pits only: Is the bottom balow ground lewei? Artificial Liner? How is the pit line if a passic liner is not used? Pit dimensions (all but working pits): Leangth (text) Workower Mere: No Pit If the pit is lined gibs a biel description of the liner Describe procedures for periode maintenance and determining liner integrity. No Pit	Submit in Duplicate				
Contact Person: Phone Number: Lease Name & Well No:: Pit Location (GQGQ): Type of Pit: Burn Pit Breegency Pit Burn Pit Breegency Pit Burn Pit Pit docation (GQGQ): Feet from North /] South Line of Section (!/WP Supply AP! No. or War Dailog) If Existing, date constructed: Pit docated in a Sensitive Ground Water Area? Yos No (!/WP Supply AP! No. or War Dailog) (bble) Is the bottom below ground level? Artificial Line? How is the pit located in a Sensitive Ground Water Area? No Chloride concentration: (bot) (!/WP Supply AP! No. or War Dailog) County (!/W F Brageney Pit and Senting Pite any) (bot) Is the bottom below ground level? Artificial Line? How is the pit line dit a plastic liner is not used? (bot) Pit dimensions (all but working pits): Length (feet) (bot) If the pit is find give a brief discription of the liner Inter maternation and attermining Inter integrity, including any special monitoring. Despit to shallowest fresh water feet. Sucure of information: measured Inter integrity, including any special monitoring. <td colspan="3">Operator Name:</td> <td>License Number:</td>	Operator Name:			License Number:	
Lease Name & Well No:: Pit Location (QQQQ): Type of Pit Pit Burn Pit Pit Lissing, data constructed:	Operator Address:				
Type of Pit: Pit is: Pit of Pit: Pit is: Pit oposed Existing Benergency Pit Drilling Pit Pit disting, date constructed: Feet from North /	Contact Person:			Phone Number:	
<pre> Emergency Pit Burn Pit Pit Setting Pit Dilling Pit Haul-Off Pit (#W5 setting Pit (bbls) —</pre>	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pit Drilling Pit If Existing, date constructed:	Type of Pit:	Pit is:		·	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Pit capacity:	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
(If WP Supply AP No. or Near Dorlled) Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
		Pit capacity:		Feet from East / West Line of Section	
Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? I' Yes No I' Yes No Pit dimensions (all but working pits): Length (feet) Width (feet) N/A: Steel Pits Depth from ground level to deepest point:			(bbls)	County	
\ref{Yes} No Pit dimensions (all but working pits):Length (feet) Depth from ground level to deepest point:(feet) If the pit is lined give a brief description of the liner material, thickness and installation procedure. Distance to nearest water well within one-mile of pit:	Is the pit located in a Sensitive Ground Water Area? Yes No				
Depth from ground level to deepest point:				How is the pit lined if a plastic liner is not used?	
Depth from ground level to deepest point:(feet) No Pit If the pit is lined give a brief description of the liner material, thickness and installation procedure. Distance to nearest water well within one-mile of pit: feetfeetfeet feetfeetfeet feetfeetfeet feetfeet	Pit dimensions (all but working pits):	Length (feet)		Width (feet) N/A: Steel Pits	
material, thickness and installation procedure. liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information:	Depth from ground level to deepest point: (feet) No Pit				
	Distance to nearest water well within one-mile of	of pit:			
Emergency, Settling and Burn Pits ONLY: Producing Formation:	feet Denth of water well foot				
Producing Formation: Type of material utilized in drilling/workover: Number of producing wells on lease: Number of working pits to be utilized: Barrels of fluid produced daily: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner					
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Dirill pits must be closed within 365 days of spud date. KCC OFFICE USE ONLY Liner Steel Pit RFAS					
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Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			Drill pits must be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No					
	Date Received: Permit Num	per:	Permi	t Date: Lease Inspection: Yes No	

PERMIT EXPIRES : 08/21/2021



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

April 23, 2021

Hi Lewis Directional Drilling Systems, LLC 5780 E. IDA CIRCLE GREENWOOD VILLAGE, CO 80111-1554

Re: Workover Pit Application BENFER 7 Sec.09-26S-03E Butler County, Kansas

Dear Hi Lewis:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the Workover pit after drilling operations have ceased.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 337-7400 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (316) 337-7400.