### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15-														
Name:				Spot Description:														
Address 1:					Sec	c Twp.	S. R		E 🗌 W									
Address 2:						feet												
City:        Zip:       +          Contact Person:         Phone:()																		
									Contact Person Email:									
									Field Contact Person:				Well Type: (	check one) 🗌 O	il 🗌 Gas 🗌 OG	WSW Ot	her:	
Field Contact Person Phor							ENHR Permit #	#:										
	()				rage Permit #:													
				Spud Date:		Date	e Snut-In:											
	Conductor	Surface	Pro	duction	Intermediat	te	Liner	Tubing	J									
Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
Casing Fluid Level from Su	Irface:	How Detr	ermined?				Date	:										
Casing Squeeze(s):	to w	sacks of cen	nent,	to	w /	sacks	of cement. Date											
Do you have a valid Oil & (	Gas Lease? Yes	No																
be you have a valia of a v																		
	in Hole at [	Tools in Hole at	Cas	sing Leaks:	Yes No D	Depth of casing le	eak(s):											
Depth and Type: Unk																		
Depth and Type: Used Junk	T. I ALT. II Depth	of: DV Tool:	w /	sacks	of cement F	Port Collar:												
Depth and Type: Unk	T. I ALT. II Depth	of: DV Tool:	w /	sacks	of cement F	Port Collar:												
Depth and Type: Junk	F. I ALT. II Depth	of: DV Tool:	w / Inch \$	sacks Set at:	of cement F	Port Collar: _ Feet												
Depth and Type: Junk Type Completion: AL Packer Type:	F. I ALT. II Depth	of: DV Tool:	w / Inch \$	sacks Set at:	of cement F	Port Collar: _ Feet												
Depth and Type: Junk Type Completion: AL <sup>2</sup> Packer Type: Total Depth: Geological Date:	T. I ALT. II Depth (	of: DV Tool:	w / Inch \$	sacks Set at:	of cement F	Port Collar: _ Feet												
Depth and Type: Junk Type Completion: AL Packer Type: Total Depth:	F. I ALT. II Depth ( Size: Size: Plug Ba Formation	of: DV Tool:	w / Inch \$ F	sacks	of cement F	Port Collar: _ Feet	apth) w /	sack o	of cemen									

## Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	Denied Date:				

#### Mail to the Appropriate KCC Conservation Office:

Norm Sale into one one one and and finds many many many	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
Image: Dist into the second	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
And here here the here here here here here	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Phone: 620-902-6450 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

April 23, 2021

Jonathan Freiden Ace Energy LLC 11704 ABERDEEN RD LEAWOOD, KS 66211

Re: Temporary Abandonment API 15-037-01521-00-00 UNDERWOOD 6 V97 SW/4 Sec.06-31S-22E Crawford County, Kansas

Dear Jonathan Freiden :

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

# Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 04/24/2021.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 04/24/2021.

# This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Alan Dunning ECRS KCC DISTRICT 3