

ALT ☐ I ☐ II ☐ III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West      County: \_\_\_\_\_

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
List All E. Logs Run:					

<div style="text-align: center;"> <b>CASING RECORD</b>      <input type="checkbox"/> New    <input type="checkbox"/> Used            Report all strings set-conductor, surface, intermediate, production, etc.         </div>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil      Bbls.	Gas      Mcf	Water	Bbls.	Gas-Oil Ratio      Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL:	
		Top	Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	RJ Energy, LLC
Well Name	HANEY 8A
Doc ID	1569173

#### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9.875	7	17	40	portland	6	

## RJ Energy

### Haney 8A

start 3-3-21

finish 3-5-21

4	soil	4
20	clay and gravel	24
122	shale	146
18	lime	164
5	shale	169
53	lime	222
98	shale	320
10	lime	330
11	shale	341
100	lime	441
47	shale	488
64	lime	552
8	shale	560
49	lime	609
187	shale	796
10	lime	806
51	shale	857
39	lime	896
16	shale	912
5	lime	917
16	shale	933
10	lime	943
7	shale	950
3	lime	953
36	shale	989
4	dk sand	993 odor
7	shale	1000 t.d.

set 40' 7"

plugged 3-8-21

ran 1" to 1000' pumped 15 sacks

pulled up to 600' pumped 15 sacks

pulled up to 250" and filled well to surface with 30  
60 sacks total

HAMMERSON CORPORATION

PO BOX 189  
Gas, KS 66742

# Invoice

Date	Invoice #
3/17/2021	18060

Bill To
R.J. ENERGY LLC 22082 NE NEOSHO RD GARNETT, KS 66032

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
110	WELL MUD (\$8.00 PER SACK) Haney 8A Ticket #18060 & #18061	8.00	880.00T
3.25	TRUCKING (\$50 PER HOUR)	50.00	162.50T
120	WELL MUD (\$8.00 PER SACK) Haney 10A Ticket #18070 & #18071	8.00	960.00T
1.25	TRUCKING (\$50 PER HOUR)	50.00	62.50T
160	WELL MUD (\$8.00 PER SACK) Haney 9I Ticket #18076 & #18077	8.00	1,280.00T
2.7	TRUCKING (\$50 PER HOUR)	50.00	135.00T
120	WELL MUD (\$8.00 PER SACK) Haney 9A Ticket #18086 & #18087	8.00	960.00T
1.2	TRUCKING (\$50 PER HOUR)	50.00	60.00T
	SALES TAX	6.50%	292.50
<p>Cemented Wells to Surface with Company tools</p>			
Thank you for your business.		<b>Total</b>	\$4,792.50