

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
January 2014  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Jeffery Energy Corporation
Well Name	THEIS H 1
Doc ID	1567983

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
5886	5894	Morrow	

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

Company—SEKELY OIL CO., & NORTHERN NATURAL GAS PROD. CO.,  
Farm—This "B" No. 1

SEC. 36 T. 34 R. 26W  
C. SE NW  
660' fr. E. 660' fr. SE NW/4

Total Depth. 6060' PB 5901'  
Comm. 5-24-58 Comp. 6-17-58  
Shot or Treated. Shot Between 5964'-5984'  
Contractor. Caspitt Drilling Co.,  
Issued. 11-1-58



Elevation. 2152' H.

CASING:  
13 3/8" @ 468' W/200 sks. cas.,  
8 5/8" @ 1136' W/680 sks. cas.,  
5 1/2" @ 6015' W/250 sks. cas.,  
Figures indicate Bottom of Formations.

Production. 3,055,000 CFB,  
Open Flow.

Lost Circulation 400  
No Log Formation 440' to 1160'  
Cored From 5845' to 5885'  
Recovered 40'  
No Log Formation 5952' to 6060'  
Total Depth 6060  
Plugged Back Total Depth 5901

Acid Treatment #1—Between 5964' -5974'  
Acid-Frac Treatment #1—5981'-84' and  
5964'-5974'

Acid Treatment #2.— Between 5981' and  
5984'.

Acid Treatment #3.—Between 5940' and  
5944'.

Acid-Frac Treatment #2. 5940'-5944'

Acid Treatment #4. —Between 5886' and  
5894'

Acid-Frac Treatment #3. — Between  
5886' and 5894'

TOPS:  
Herington 2454  
Winfield 2583  
Elgin Sand 4180  
Beebner Shale 4429  
Toronto Lime 4448  
Lansing-Kansas City 4605  
Marmaton 5305  
Cherokee 5516  
Morrow 5820  
Morrow Sand 5886  
Mississippian 5901  
Tan Schlumberger Survey.

While swabbing out fluid used in  
frac treatment, tubing filled up 2000'  
with frac sand. Circulated out sand.  
Swabbed through 2" tubing and well  
started flowing. Flowed through 2"  
tubing 4 hours to clean up hole.

DST:  
#1 From 5885' to 5952', open 1 hr. 15  
mins. weak blow for 30 mins. and  
died, recovered 100' gas cut mud,  
IFP-50%, FFP-75%, SI BHP-1135#, 1 hr.  
(15 units gas at 5964', 25 units gas  
at 5974').

Shut in 8 hours, SI CP-1000#. On  
July 25, flowed through 2" tubing  
2 1/2 hours gas gauged 1,032 MCF, FCP-  
400#. Shut in for pipeline connection.

#2. From 5950' to 6010', open 1 hr.,  
strong blow throughout test, gas  
gauged 42 MCF, recovered 180' heavy  
gas cut mud, BHP-1595#, FB HP-1750#  
in 30 mins., IFT-65#, FFP-85#.

On July 8, 1958, moved in cable tools  
and cleaned out to 5989' Perforated  
5 1/2" casing from 5981 to 5984' with  
12 holes. Ran 2" tubing and set HM  
packer at 5969'. Tried to acidize  
through 2" tubing by Chemical  
Process with 1000 gallons of "J"  
acid, held 4000#-TP 12 hrs and  
formation would not take acid.  
Pulled tubing and swabbed hole dry.  
Perforated 5 1/2" casing from 5964' to  
5974' with 40 holes by Welox. Ran  
2" tubing and set HM packer 5941'.  
Tried to acidize by Chemical Process  
with 1000 Gallons of "J" acid, held  
4000#-TP for 15 hrs. and formation  
would not take acid. Pulled 2" tubing  
and swabbed hole dry.

Perforated 5 1/2" casing at 5967' with one  
3" shell and at 5972' with one 3"  
shell. Ran 2" tubing and set HM  
packer at 5901'. Swedged out  
collapsed pipe and treated with  
1800 gals. of "J" acid by Chemical Process:

April 27, 2021

Lor L Ross  
Jeffery Energy Corporation  
PO BOX 796  
MEADE, KS 67864-0796

Re: Plugging Application  
API 15-119-10273-00-00  
THEIS H 1  
NW/4 Sec.36-34S-26W  
Meade County, Kansas

Dear Lor L Ross:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after October 24, 2021. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The October 24, 2021 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 1