KOLAR Document ID: 1570122

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Address 1:	OPERATOR: License #	API No.:
Address 2:	Name:	Spot Description:
City:	Address 1:	SecTwpS. R East West
Contact Person:	Address 2:	Feet from North / South Line of Section
Designate Type of Completion:   Designate Type of Completion	City: State: Zip: +	Feet from _ East / _ West Line of Section
CONTRACTOR: License #	Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Name:	Phone: ()	□NE □NW □SE □SW
Name:	CONTRACTOR: License #	GPS Location: Lat: . Long:
Designate Type of Completion:	Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Purchaser:	Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Designate Type of Completion:   New Well		County:
New Well		Lease Name: Well #:
Oil		Field Name:
Gas		Producing Formation:
OG		Elevation: Ground: Kelly Bushing:
GM (Coal Bed Methane)		Total Vertical Depth: Plug Back Total Depth:
Cathodic   Other (Core, Expl., etc.):   Multiple Stage Cementing Collar Used?   Yes   No		
If Workover/Re-entry: Old Well Info as follows:		
Operator:         Well Name:         If Alternate II completion, cement circulated from:		
Well Name: Original Total Depth: feet depth to: w/ sx cmt.  Original Comp. Date: Original Total Depth: feet depth to: w/ sx cmt.  Deepening	•	
Original Comp. Date: Original Total Depth: Deepening	Operator:	
Deepening Re-perf. Conv. to EOR Conv. to SWD   Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Commingled Permit #: Dual Completion Permit #: Dewatering method used: De	Well Name:	feet depth to: w/ sx cmt.
Plug Back       Liner       Conv. to GSW       Conv. to Producer       (Data must be collected from the Reserve Pit)         Commingled       Permit #:	Original Comp. Date: Original Total Depth:	
Commingled Permit #:	☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	
Dual Completion Permit #:	☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Dual Completion Permit #: Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: License #: License #: Quarter Sec Twp S. R East West	Commingled Parmit #	Chloride content: ppm Fluid volume: bbls
SWD         Permit #:		Dewatering method used:
EOR         Permit #:         Operator Name:		Location of fluid disposal if hauled offsite:
GSW		Econion of haid disposal in fladied choice.
Spud Date or Date Reached TD Completion Date or Quarter Sec. Twp. S. R. East West		Operator Name:
Spud Date or Date Reached TD Completion Date or ———————————————————————————————————	<u> </u>	Lease Name: License #:
	Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
	- P	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

KOLAR Document ID: 1570122

#### Page Two

Operator Name:				Lease Name:			Well #:	
Sec Twp.	S. R.	Ea	st West	County:				
	lowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to G	eological Surv	ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		Re			New Used	ion, etc.		
Purpose of Strin		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	QUEEZE RECORD	l		
Purpose:		epth Ty Bottom	pe of Cement	# Sacks Used		Type and F	Percent Additives	
Protect Casi								
Plug Off Zon								
<ol> <li>Did you perform a</li> <li>Does the volume o</li> <li>Was the hydraulic</li> </ol>	of the total base f	luid of the hydraulic	fracturing treatment	_	_	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Producti Injection:	on/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			ON INTERVAL:
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom
,	Submit ACO-18.)							
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	Size:	Set /	At:	Packer At:				
. 5213   12.00   10.	5120.		···	. 30.0.71				

Form	ACO1 - Well Completion
Operator	SEK Energy, LLC
Well Name	BEACHNER 9-4
Doc ID	1570122

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	11	8.625	18	20	Portland	4	na
Production	6.75	4.5	10.5	859	Thickset		See Attached



12099

TICKET NU	NBER <u>55</u>	505°
LOCATION	Otta	wg
FOREMAN	Alco	Made

PRESSURE PUMPING LLC PO Box 884, Chamate, KS 65720 520-431-9210 or 800-467-8678

FIELD TICKET & TREATMENT REPORT
CEMENT

Invaic # 814653

DATE								
DATE	CUSTOMER#	WEL	L NAME & NÚ	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
17-30-18	7865	Beach	hner	9-4	NW H	32	. 18	48
CUSTOMER	<i>1</i> 2.	_			Contract to the second	ران اوران کهر و و میان در دران اوران کهر و و میان و	V-1 10 A	A SECTION
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<u> </u>	70× 6	)		_	767	Kei Car		
ATY A	A 3	STATE	ZIP CODE	.	804	Cas Kend	<u> </u>	
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OB TYPE <u>/</u> 51	nc 1st rives	HOLE SIZE	63/4	HOLE DEPT	1 861	CASING SIZE & V	EIGHT 7	12
ASING DEPTH_	8591	DRILL PIPE		TUBING			OTHER	
LURRY WEIGHT	Γ	SLURRY VOL		WATER gall	sk	CEMENT LEFT ID	CASING_J/&	5
ISPLACEMENT,	13.4	DISPLACEMEN	п PSI_ <i></i>	NIX PSI a	200	RATE46	em -	- 1:
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ACCOUNT	QUANTTY	or UNITS		DESCRIPTION o	f SERVICES or PR	RODUCT	UNIT PRICE	TOTAL.
CODE		-						1017
E0450	<b>/_</b>	<u> </u>	PUMP CHAP	RGE		467	15000	
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OIL PATCH PUMP & SUPPLY, LLC P.O. BOX 591

CHANUTE, KS 66720

Phone: (620) 431-1890 Fax: (620) 431-6251

BILLED AT CHANUTE, KS LOCATION

OIL

DATE: 11/27/2018 ACCT NO: 1SEK

SLS ID/REP: DD / MB

TIME: 08:28:46

JOB:

TERMS: Due on 20th

PO NUM: Beachner SHIP VIA: Delivery

TAX EXEMPT#:

PAGE: 1 ORDER: 181007 INVOICE: 180198

SOLD TO:

140

SEX Energy Operating , LLC P.O. Box 55

BENEDICT, KS 66714

Doug Lamb

SHIP TO:

SEK Energy Operating , LLC INVOICE

P.O. BOX 55

BENEDICT, KS 66714

PH: (620) 698-2150

FAX: (620) 698-2180

\*----\* YOUR EXT ORDERED SHIP AMOUNT PL ITEM NUMBER DESCRIPTION B/0 PRICE 15.00 660.00 Y CSNG-R1 PIPE STL NEW 8-5/8" 8RD R1 44 44 T&C 20# 2-joints

www.oilpatchpump.com \*\*\*THANK YOU FOR YOUR BUSINESS\*\*\*

2600

Invoice total due by 12/20/2018.

WEIGHT: TENDER: CHANGE: .00 .00 CH TAXABLE: 660.00 .00 NON-TAX:

SUB TOTAL: 660.00

RECEIVED BY

INV TOTAL:

51.15 711.15

.00

.00 LABOR: .00 FREIGHT: TAX:

7 OPC CHA

Building Materials Farm & Ranch Supplies Structural Steel Products Hardware & Paint

www.cleaverfarm.com

SOLD TO

SEN ENERGY, LIC

P.O. BOX 55

149 BENEDICT ROAD

BENIDICT, XS 66714



RETURN POLICY - within 50 days only merchandise must be in saleable condition and accompanied by invoice.

No refunds on Special Order non-stock items

Account due 10th of month following purchase, 1 1/2% interest per month added for an annual percentage rate of 18%.

A Division of Cleaver Farm Supply, Inc.

2103 S. SANTA FE CHANUTE, KS 56720

SHIP TO

(620) 431-6070 SEK ENERGY, 1LC 149 SENEDICT ROAD P.C. BOX 55 RENIDICT, KS 66714

623-698-2150 620-698-2150 Shipment #: 1 ACCOUNT # CUSTOMER P.O. TERMS ORDER# ORDER DATE SLSMN INVOICE # INVOICE DATE 91283 Seachner 9 1833149 11/28/18 1377493 11/26/18 NET 13TH SHIPPED ORDERED DESCRIPTION PRICE BACKORDERED U/M AMOUNT 12.700 0 1 5 EA CEMENT STANDARD TYPE : 94LB 63.50= MONARCE 573 PALLET ? \_\_\_ দিছা ইন্যালগটিল। Service Per\_\_\_ Period Pour-1 Arout India's Disc 200 12/2018 not et ... Net annount Special instruction 外拍李 130 : 69,53 2509 MERCHANDISE 0 / : November 28, 2018 08:44:57 BRUCE R. 63.50; SHIP VIA OTHER P\*\*\*\*\*\*\*\*\*\*\*\* 0.00 . INVOICE TAX 9.500% 6.03 PAGE : OF : LO FREIGHT 0.00 TOTAL 69.53