

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum:
County: Elevation:
Lease Name: Well #:
Well Type:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

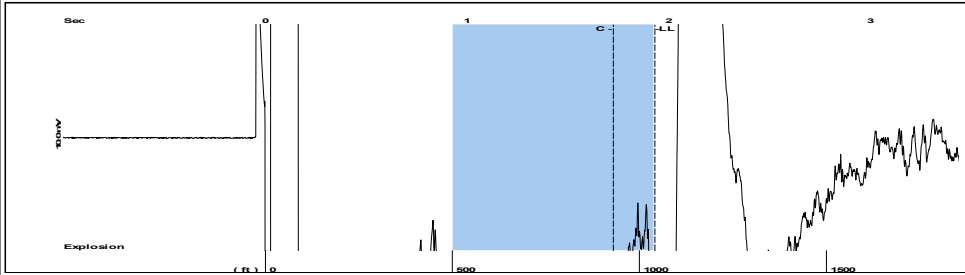
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

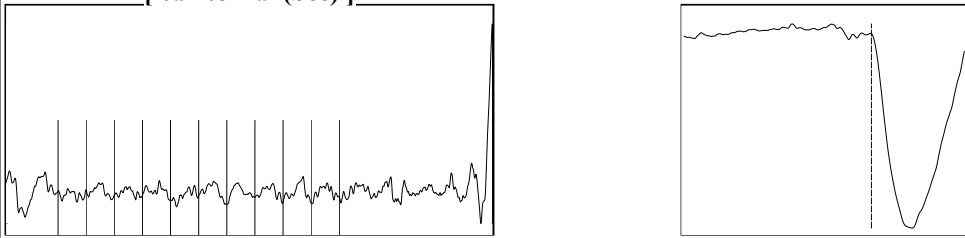
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Brack C 7 (acquired on: 04/06/21 15:21:48)



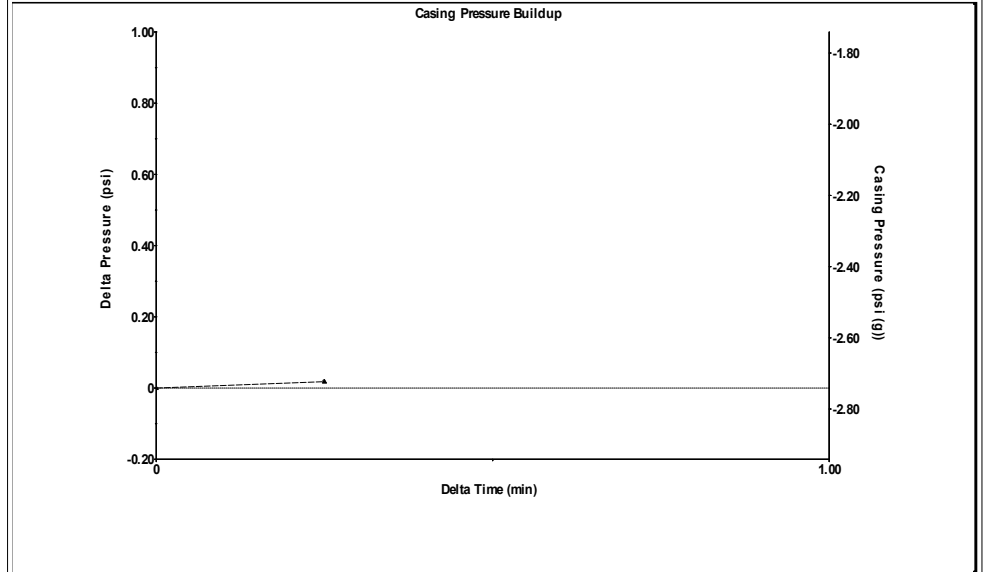
Filter Type High Pass Automatic Collar Count Yes Time 1.93 sec
 Manual Acoustic Veloc 1089.97 ft/s Manual JTS/sec 17.301 Joints 33.0479 Jts
 Depth 1041.01 ft

[0.9 to 1.9 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Brack C 7 (acquired on: 04/06/21 15:21:48)

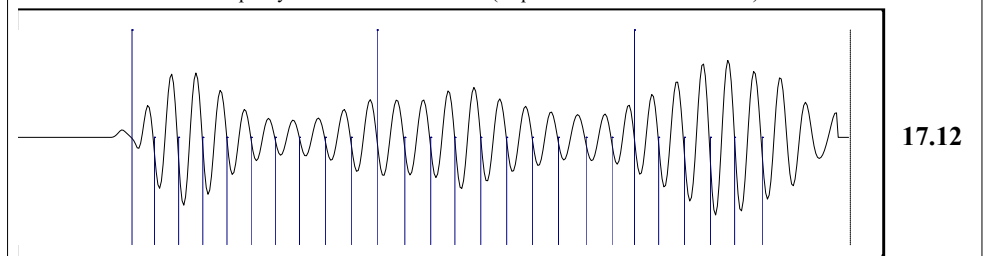


Change in Pressure 0.02 psi PT 12849
 Change in Time 0.25 min Range 0 - ? psi

Group: MyWells Well: Brack C 7 (acquired on: 04/06/21 15:21:48)

<p>Production</p> <p>Current Potential</p> <p>Oil 0 - * - BBL/D</p> <p>Water 0 - * - BBL/D</p> <p>Gas - * - - * - Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 35 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.89 Sp.Gr.AIR</p> <p>Acoustic Velocity 1078.77 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 1040 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 1025 ft</p> <p>Acoustic Test</p>	<p>Casing Pressure -2.7 psi (g)</p> <p>Casing Pressure Buildup 0.018 psi</p> <p>Gas/Liquid Interface Pressure 0.25 min</p> <p>-2.3 psi (g)</p> <p>Liquid Level Depth 1041.01 ft</p> <p>Pump Intake Depth 2081.00 ft</p> <p>Formation Depth 2084.00 ft</p> <p>Pump Intake 463.7 psi (g)</p> <p>Producing BHP 465.1 psi (g)</p> <p>Static BHP 461.7 psi (g)</p>	<p>Producing</p> <p>Annular Gas Flow 1 Mscf/D</p> <p>% Liquid 99 %</p>
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Group: MyWells Well: Brack C 7 (acquired on: 04/06/21 15:21:48)



Acoustic Velocity 1078.77 ft/s Joints counted 25
 Joints Per Second 17.1233 jts/sec Joints to liquid level 33.0479
 Depth to liquid level 1041.01 ft Filter Width 15.301 19.301
 Automatic Collar Count Yes Time to 1st Collar 0.264 1.724

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
Fax: 316-630-4005
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

April 28, 2021

Casey Coats
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Temporary Abandonment
API 15-015-23402-00-00
BRACK c 7
SE/4 Sec.11-26S-04E
Butler County, Kansas

Dear Casey Coats:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/28/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/28/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Neal Rupp ECRS"