

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 VESS OIL CORP.
 1700 N WATERFRONT PKWY
 BLDG 500
 WICHITA, KS 67206

Invoice Date: 4/15/2021
 Invoice #: 0352395
 Lease Name: Staab A
 Well #: 3
 County: Ellis, Ks
 Job Number: WP1304
 District: Oakley

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	550.000	11.050	6,077.50
Hulls	12.000	42.500	510.00
Bentonite Gel	1,300.000	0.255	331.50
Light Eq Mileage	75.000	1.700	127.50
Heavy Eq Mileage	150.000	3.400	510.00
Ton Mileage	1,774.000	1.275	2,261.85
Cement Pump Service	1.000	935.000	935.00

Net Invoice 10,753.35
 Sales Tax: 505.73
Total 11,259.08

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



CEMENT TREATMENT REPORT

Customer: Vess Oil	Well: Staab A # 3	Ticket: WP 1304
City, State:	County: Ellis KS	Date: 4/15/2021
Field Rep: Fennis Garduno	S-T-R: 11-12S-18W	Service: PTA

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	in	Blend:	H-Plug	Blend:	
Hole Depth:	ft	Weight:	13.8 ppg	Weight:	ppg
Casing Size:	5 1/2 in	Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Casing Depth:	ft	Yield:	1.42 ft ³ / sx	Yield:	ft ³ / sx
Tubing / Liner:	2 3/8 in	Annular Bbls / Ft.:	bbls / ft.	Annular Bbls / Ft.:	bbls / ft.
Depth:	3503 ft	Depth:	3503 ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	11.0 bbls	Total Slurry:	139.0 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	550 sx	Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
7:15 AM			-	-	Journey management meeting
7:30 AM				-	Convoy to location
9:00 AM				-	Arrive on location
9:05 AM				-	Safety meeting
9:20 AM				-	Spot in / rig up equipment
				-	Tubing @ 3503'
10:00 AM	3.0	40.0	8.0	8.0	Pump fresh water ahead to establish tubing clear
10:10 AM	3.0	60.0	25.0	33.0	Mix 1300 lbs of gel @ 8.7 ppg
10:25 AM	3.0	110.0	1.0	34.0	Mix 50 sx H-Plug @ 13.8 ppg w/ 250 lbs cotton seed hulls
10:30 AM	3.0	80.0	12.7	46.7	Balance plug
10:35 AM				46.7	TOOH to 1650'
11:10 AM	3.0	110.0	62.0		Mix 245 sx H-Plug @ 13.8 ppg with 350 lbs cotton seed hulls, tubing went on a vacuum S/D per customer request
12:25 PM	3.0	500.0	64.5		Mix 255 sx H-Plug @ 13.8ppg started getting cement back at end of mixing S/D
					Cement circulated out of surface pipe @ 229 sx cement away
					Cement circulated out of 5.5" casing @ 255 sx cement away
					Well fluid circulated out of surface casing @ 177 sx cement away
					Well fluid circulated out of 5.5" casing @ 197 sx cement away
1:30 PM					Rig down leave location

CREW		UNIT	SUMMARY		
Cementer:	Fennis	78	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Spencer	230	3.0 bpm	150 psi	173 bbls
Bulk #1:	Mike	180			
Bulk #2:	John	205			

Vess Oil corp
Staab A 3

