KOLAR Document ID: 1570471

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			API No.	15				
Name:				Spot Description:				
Address 1:				Sec Twp S. R East West				
Address 2:				Feet from North / South Line of Section				
City:	State:	Zip: +		Feet from East / West Line of Section				
Contact Person:			Footage	Footages Calculated from Nearest Outside Section Corner:				
Phone: ( )				NE NW SE SW				
ENHR Permit #: Is ACO-1 filed? Yes Producing Formation(s): List A	Other: Gas Sto No If not, is well	SWD Permit #: rage Permit #: log attached? Yes sheet)	Lease N  Date We The plue	County: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name)				
Depth to		m: T.D	Pluggin	g Commenced:				
Depth to	•	m: T.D	I Pluaain	g Completed:				
Depth to	Top: Botto	m:T.D						
Show depth and thickness of a	all water, oil and gas forma	ations.	I					
Oil, Gas or Water	Records		Casing Record (St	ing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_			ods used in introducing it into the hole. If			
Plugging Contractor License #	<i>‡</i> :		Name:	e:				
Address 1:			Address 2:					
City:			State:		Zip:+			
Phone: ( )								
Name of Party Responsible fo	r Plugging Fees:							
State of	County, _							
	(Duint Mone)		E	Employee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.





Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

VESS OIL CORP. 1700 N WATERFRONT PKWY BLDG 500 WICHITA, KS 67206 

 Invoice Date:
 4/15/2021

 Invoice #:
 0352395

 Lease Name:
 Staab A

 Well #:
 3

 County:
 Ellis, Ks

 Job Number:
 WP1304

 District:
 Oakley

Date/Description	HRS/QTY	Rate	Total	
PTA	0.000	0.000	0.00	
H-Plug	550.000	11.050	6,077.50	
Hulls	12.000	42.500	510.00	
Bentonite Gel	1,300.000	0.255	331.50	
Light Eq Mileage	75.000	1.700	127.50	
Heavy Eq Mileage	150.000	3.400	510.00	
Ton Mileage	1,774.000	1.275	2,261.85	
Cement Pump Service	1.000	935.000	935.00	

 Net Invoice
 10,753.35

 Sales Tax:
 505.73

 Total
 11,259.08

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the

well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

Hurricane Services, Inc. 250 N. Water St., Suite #200 Wichita, KS 67202



	L. Comment		I amount thinks	Ica				Data	44	15/2021
Customer	Vess Oil		Lease & Well # Stanb A # 3					Date	41	1-21-6-1-6-1
Service District	Oakley	-T	County & State		Legals S/T/R New Well?	11-128		Job#		152 4064
Job Type	PTA	☑ PROD		SWD		YES	☑ No	Ticket#	44	IP 1304
Equipment #	Driver	Job Safety Analysis • A Discussion of Hazards & Safety Procedures								
78	Fennis	Hard hat		✓ Gloves		Lockout/fac	-	Warning Sign		
230	Spencer	H2S Monitor		Eye Protection		Required Pe		Fall Protection		
180	Mike	Safety Footw		✓ Respiratory Pr		✓ Slip/Trip/Fa		Specific Job		
205							ations			
		Hearing Prot	ection	✓ Fire Extinguish			oncerns or i	ssues noted below	'	
				r z		nments	, 20	*		111126
				r location, per Emergency # 9		rge of head count Fennis G. Nearest hospital Hays KS				n mays No
Product/Service Code	11	Desc	ription		Unit of Measure	Quantity		13.3		Net Amount
CP053	H-Plug				sack	550.00				\$6,077.50
Cp365	Cottonseed Hulls				lb	600,00				\$510.00
Clad95	Bentonite Gel				Ib	1,300.00				\$331.50
MORE	Light Equipment I	Mileage			mi	75.00				\$127.50
M010	Heavy Equipmen	t Mileage			mi	154,00				\$510.00
84020	Ton Mileage				tm	1,274.00				\$2,261.85
C011	Cement Pump Se	ervice			ea	1.00				\$935.00
								ļ		
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		STRAIGHT WEST WILL S	ASTAN TO A MANAGEMENT OF THE STREET	HI WATER TO THE PARTY OF THE PA					-	
Gust	tomer Section: On	metally with seated	IOAMANIONA 1 ISIG	Humbane Services	line.2	27 - 1 - 1 27 6 1 -		Tau Data	Net:	\$10,753.35
Based on this job, how likely is it you would recommend HSI to a colleague?					97	Total Taxable	s	Tax Rate	Sale Tax:	\$ -
used on new we Hurricans Servit well information				used on new well Hurricane Service well information a	s to be sales t is relies on the bove to make	ax exempt. e customer provided a determination if				
					tensiy Likaly	HSI Represe	entative	Francis Gard		\$ 10,753.35
TERMS: Cash in adv	ance unless Hurrican	ne Services Inc. (HSI) I	nas approved credit pr	rior to sale. Credit term	s of sale for approve	d accounts are total	l invoice due d	on or before the 30th	day from the d	late of invoice. Past

TERMs: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Pass due accounts shall pay interest on the balance past due at the rate of 1 12% per month or the maximum allowable by applicable state or federal laws. In the event that customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Pricing does not include federal, state, or local laxes, or reyalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good falls, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER	AUTHORIZATIO	N SIGNATUR
OSTOMER	MOTHORIGMEN	III DIGITATUR

fiv: 13-2021/01/19 mplv: 105-2021/01/27



CEMENT TREATMENT REPORT											
Cus	tomer:	Vess O	ii		Wells		Staab A # 3	Ticket:	WP 1304		
City,	State:	J			County		Ellis KS				
		p: Fennis Garduno						Date:			
rie	a Kep.	сения	Cencium	C/	S-T-R:	l	11-125-18W	Services	PTA		
Downhole Information Calculated Slurry - Lead Calculated Slurry - Tail											
Hole	e Size:		In		Blend: M-Plug Blend:						
Hole	Depth:	print to the control of the control			Weight: 13.8 ppg			Weight:	ppg		
Casing	g Size:	NO - CHANGE NAVABOL & COLOR OF CO. ( p. ) v. ( May - ) 440 ( p. ) 4400			Water / Sx:		9 gal/sx	Water / Sx:	gal/sx		
Casing	Depth:	March Carlotter Comments and the Comment of the Com			Yield:	1.4	2 %t3 / sx	Yield:	it³ / sx		
Tubing/	Liner:	2 3/8	in		Annular Bbis / Ft.:		bbs / ft.	Annular Bbls / Ft.:	bbs / ft.		
100	Depth:	3503	PK:		Depth:	350	3 11	Depth:	ft		
Tool / P	acker:	makes applies a court by M.F. dec. of homographics	of bear in containing and		Annular Volume:	0.4	) bbls	Annular Volume:	0 bbis		
	Depth:		种		Excess:			Excess:			
Displace	ment:	11.0	bbls		Total Slurry:	139.	) bbls	Total Slurry:	0.0 bbls		
		1	STAGE	TOTAL	Total Sacks:	550	) sx	Total Sacks:	0 эк		
TIME	RATE	PSI	BBLs	BBLs	REMARKS						
7:15 AM 7:30 AM			-		Jounney mangement	neeting					
9:00 AM				0	Convoy to location						
9:05 AM					Arrive on location Safety meeting						
9:20 AM					Spot in / rig up equipt	mani					
0.20 748				-		ment					
10:00 AM	3.0	40.0	8.0	8.0	Tubing @ 3503'  Pump fresh water ahead to establish tubing clear						
10:10 AM		60.0	25.0	33.0	Mix 1300 lbs of gel @		on thang creat				
10:25 AM	-	110.0	1.0	34.0	Mix 50 sx H-Plug @ 13		i0 lbs cotton seed huls				
10:30 AM	3.0	80.0	12.7	46.7	Balance plug	1113 111 111	The section of the finite				
10:35 AM				46.7	TOOH to 1650'						
11:10 AM	3.0	110.0	62.0		Mix 245 sx H-Plug @ 1	3.8 ppg with	350 lbs cotton seed h	ulls, tubing went on a vacuum	S/D per customer request		
12:25 PM	3.0	500.0	64.5		Mix 255 sx H-Plug @ 1						
					Cement circulated out	of surface	olpe @ 229 sx cement a	away			
					Cement circulated out	of 5.5" casi	ng @ 255 sx cement av	vay			
					Well fluid circulated or	ut of surface	casing @ 177 sx cem	ent away			
					Well fluid circulated or	it of 5.5" ca	sing @ 197 sx cement	away			
1:30 PM		Rig down leave location									
	-										
			-								
	-										
	_		-								
	-										
To Sales		CREW UNIT SUMMARY									
Cem	enter:						Average Rate	1			
Pump Ope					230		3.0 bpm	Average Pressure	Total Fluid 173 bbls		
	Bulk #1: Mike				180	2.2 abiii 1 100 bai   110 mile					
Bulk #2: John				205							

fiv: 13-2021/01/19 mplv: 105-2021/01/27

