

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

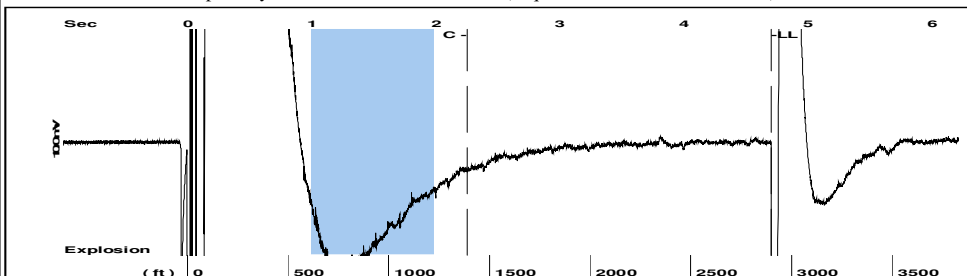
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

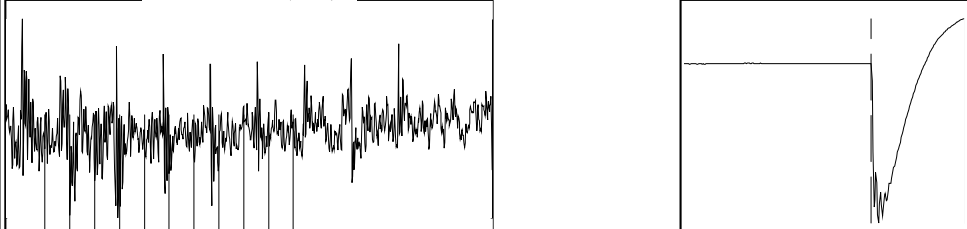
Mail to the Appropriate KCC Conservation Office:

Map of Kansas with 4 numbered districts. Table with 3 columns: District Office Name, Address, Phone Number.

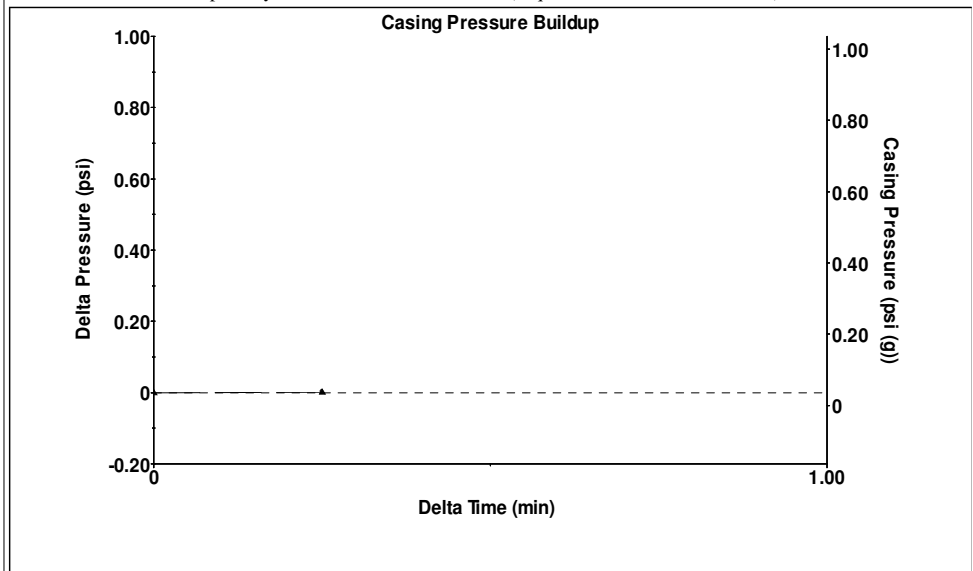


Filter Type High Pass Automatic Collar Count Yes Time 4.704 sec
 Manual Acoustic Velox1243.14 ft/s Manual JTS/sec 19.6078 Joints 91.4667 Jts
 Depth 2899.49 ft

[1.0 to 2.0 (Sec)]

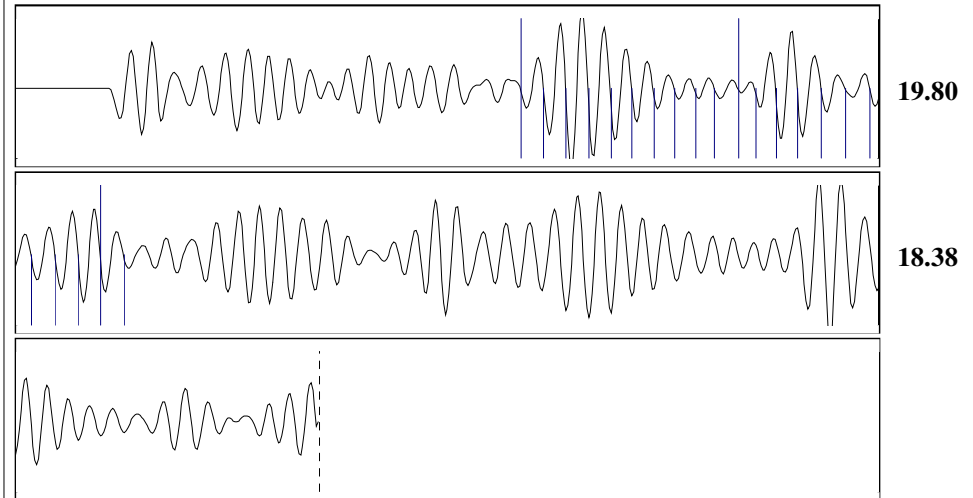


Analysis Method: Automatic



Change in Pressure 0.00 psi PT15262
 Range 0 - ? psi
 Change in Time 0.25 min

Production Current	Potential	Casing Pressure	Static
Oil 19	- * - BBL/D	0.0 psi (g)	
Water 2600	- * - BBL/D	Casing Pressure Buildup	Oil Column Height
Gas 1.0	- * - Mscf/D	0.001 psi	MD 6 ft
		0.25 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	Water Column Height
PBHP/SBHP	- * -	1.2 psi (g)	MD 844 ft
Production Efficiency	0.0		
		Liquid Level Depth	
Oil 40 deg.API		2899.49 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 0.76 Sp.Gr.AIR		3640.00 ft	
Acoustic Velocity	1232.78 ft/s	Formation Depth	
		3750.00 ft	
		Static BHP	
		387.1 psi (g)	



Acoustic Velocity 1232.78 ft/s Joints counted 21
 Joints Per Second 19.4444 jts/sec Joints to liquid level 91.4667
 Depth to liquid level 2899.49 ft Filter Width 17.6078 21.6078
 Automatic Collar Count Yes Time to 1st Collar 1.172 2.252

April 29, 2021

Kirk Glenn
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-155-02239-00-00
HURST 1
SW/4 Sec.21-23S-10W
Reno County, Kansas

Dear Kirk Glenn:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/29/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/29/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"