KOLAR Document ID: 1570569

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed

## TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#				API No. 15-						
Name:					API No. 15-  Spot Description:					
Address 1:					•	c Twp S				
Address 2:						feet from				
City:						feet from				
		GPS Location: Lat:, Long:								
	Phone:( )					Datum:         NAD27         NAD83         WGS84           County:         Elevation:         GL         KB				
Contact Person Email:		Lease Name: Well #:								
Field Contact Person:				Well Type: (	Well Type: (check one)  Oil  Gas  OG  WSW  Other:					
				SWD Pe	ermit #:	ENHR Pe	ermit #:			
Field Contact Person Phone: ( )				Gas Storage Permit #:  Spud Date: Date Shut-In:						
				Spud Date:		Date Shut-In: _				
	Conductor	Surface	F	Production	Intermedia	te Liner	Tubing			
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga  Depth and Type:	As Lease? Yes  A Hole at (depth)  I ALT. II Depth of Size: Plug Ba  Formation At: At:	No Tools in Hole at of: DV Tool:		Casing Leaks: sacks th Set at: Plug Back Methor	Yes No I	Depth of casing leak(s): Port Collar: w _ Feet	val to Feet			
IINDED DENALTY OF DED	IIIDV I UEDEDV ATTE			ectronically		ID COBBECT TO THE BEC	T OE MV KNOMI EDGE			
Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Date Tested: Res			Date Plugged: Date Repaired:		Date Put Back in Service:			
Review Completed by:			Cor	nments:						
TA Approved: Yes	Denied Date:									
		Mail to th	ne Appropriat	e KCC Conserv	ation Office:					
Depart Spile State Sale State Sale Spile Spile State	KCC Dist				ite A, Dodge City, KS 67801					
	KCC Dist	rict Office #2 - 345	50 N. Rock Roa	d, Building 600. S	Suite 601, Wichita	a, KS 67226	Phone 316.337.7400			

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Signature Title  Pesults were Satisfactory Marginal Not Satisfactory  Agent Witness: Yes No		and the second s		DOCKE	1 #
Repressuring Flood	The state of the s	About the second of the second	SENWNWS	SE Sec 26 . T/	S,R & DW
Repressuring Flood Tertiary  Date injection started  API #15 - 127 - 0	Disposal Enl	hanced Recovery:	21/2		
Date injection started API #15 - 127 - 00   13   13   13   14   14   15   14   15   14   15   15	Rep	pressuring	2/63		
Date injection started API #15 - 127 - 10 13	Floo	od	2002	- 1000	
Date injection started API #15 - 127	Tert	tiary	ETE	XH	Well#
API #15 - 127 - 20   43   County   Imperial Properator License # 35   75   Contact Person   Address   Addr	Date injection started				
Operator:  Name & Address  Add		) 193	The state of the s		WY SHALL WHAT
Name & Address	Operator: Fuel aloc	VENERAL LLCO	Operator License	# 33775	1/
Address  Author 3 kg Phone  Author 4 kg Phone  Author 4 kg Phone  Author 5 kg Auth		11-74	Contact Person	satt Mel	ea
Max. Auth. Injection Press.  If Dual Completion - Injection above production  Size Set at Cement Top Bottom Du/Perf. Packer type Zone of injection Start 10 Min. 20 Min. Set up 2 Set up 3 Set up 4 Set up 3 Set up 4 Set up 3 Set up 4 Set up 3 Set up 3 Set up 4 Set up 4 Set up 5 Set up 6 Set up 7 Set up 7 Set up 8 Set up 8 Set up 9 Set up 9 Set up 9 Set up 1 Set up 1 Set up 1 Set up 2 Set up 3 Set up 3 Set up 3 Set up 4 Set up 4 Set up 5 Set up 6 Set up 7 Set up 7 Set up 8 Set up 8 Set up 9 Set u	Address 1908 N	W 11 -210		0 211-31	33
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Set at Cement Top "Bottom DV/Perf. Packer type Zone of injection  Radioactive Tracer Survey Temperature Surv		or By	5/2"	4/2	1746 CONTRACTOR MORNORED TO THE TOTAL OF THE PARTY OF THE
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Perf. or Open hole  Zone of injection  Temperature Survey  Tempera					
Radioactive Tracer Survey  Temperature Survey		ft. to ft.		Perf. or Open hole	9 .
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operator hereby certifies that the zone between		111	. (117 -		
Signature  Signature  Title  Pesults were Satisfactory  Agent  Ag	t Date 4-27-21	Using CHACIELU	UEIL SERVIC	Compa	ny's Equipment
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Agent Agent Witness: Yes No  Orgin. Conservation Div.; KDHE/T; Dist. Office;	the zone tested	182			
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Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

April 30, 2021

Tisha Love Everglow Energy, LLC 6908 N.W. 112TH ST OKLAHOMA CITY, OK 73162-2976

Re: Temporary Abandonment API 15-127-00193-00-00 E I BELT 1 SE/4 Sec.26-15S-09E Morris County, Kansas

## Dear Tisha Love:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/30/2022.
- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/30/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Jeff Klock, District Supervisor"