

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
---	---	------------------------------------

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--

MUD LOG
WellSight Systems
Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Green Group #1-27
API: 15-151-22483
Location: SE SW SW NW Sec 27-27S-12W Pratt Co., KS
License Number: _____ Region: _____
Spud Date: 1/22/2019 Drilling Completed: 1/31/2019
Surface Coordinates: 2327' FNL & 504' FWL

Bottom Hole
Coordinates:
Ground Elevation (ft): 1784' K.B. Elevation (ft): 1796'
Logged Interval (ft): 0 To: 4566 Total Depth (ft): 4566
Formation:
Type of Drilling Fluid: Chemical Mud

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Siroky Oil Management
Address: 10213 Bluestem Blvd
Pratt, KS 67124

GEOLOGIST

Name: Ryan Davis
Company:
Address:

Cores

No Cores

DSTs

DST #1 3695'-3726' Times 30-45-45-60 min

Blow:

IF: Strong blow BOB 9 min built to 43.55"; ISI: No blow

FF: Strong blow BOB immediate built to 102.4"; FSI: No blow

Recovery: 60' WMOCG, 60' MCGO, 40' OCGM, 1655' GIP

Pressures: IF 18-52#; FF 42-69#; ISIP 849#; FSIP 699#

DST #2 4109-4200' Times: 30-30-45-60 min

Blow:

IF: Strong blow BOB 20 min built to 17.17"; ISI: No blow

FF: Strong blow BOB in 8 min built to 26.99"; FSI: No blow

Recovery: 70' M w/ oil specks, 576' GIP

Pressures: IF: 33-39#; FF: 28-63#, ISI: 657#; FSI 1112#

DST #3 4370-4454' Times 30-30-45-60 min

Blow:

IF Weak blow built to 2.56"; ISI: No blow

FF: Weak blow built to 1"; FSI: No blow

Recovery: 150' WCM

Pressures: IF 31-64#; FF: 67-112#; ISI: 1103#; FSI: 1104#


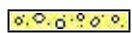
Comments

After evaluating E-logs, DST results and samples, decision made to plug and abandon well.

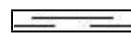
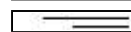
Respectfully submitted,
-Ryan Davs

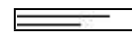

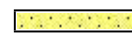

ROCK TYPES

 Anhy
 Bent
 Brec
 Cht

 Clyst
 Coal
 Congl
 Dol

 Gyp
 Igne
 Lmst
 Meta

 Mrlst
 Salt
 Shale
 Shcol

 Shgy
 Sltst
 Ss
 Till

ACCESSORIES

- MINERAL**
- Anhy
 - Arggrn
 - Arg
 - Bent
 - Bit
 - Brecfrag
 - Calc
 - Carb
 - Chtdk
 - Chtlt
 - Dol
 - Feldspar
 - Ferrpel
 - Ferr
 - Glau

- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff

- FOSSIL**
- Algae
 - Amph
 - Belm
 - Bioclst
 - Brach
 - Bryozoa
 - Cephal
 - Coral
 - Crin
 - Echin
 - Fish
 - Foram
 - Fossil
 - Gastro
 - Oolite

- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

- STRINGER**
- Anhy
 - Arg
 - Bent
 - Coal
 - Dol
 - Gyp
 - Ls
 - Mrst

- Siltstrg
- Ssstrg

- TEXTURE**
- Boundst
 - Chalky
 - Cryxln
 - Earthy
 - Finexln
 - Grainst
 - Lithogr
 - Microxln
 - Mudst
 - Packst
 - Wackest

OTHER SYMBOLS

- POROSITY**
- Earthy
 - Fenest
 - Fracture
 - Inter
 - Moldic
 - Organic
 - Pinpoint

- New symbol
- New symbol
- Vuggy

- SORTING**
- Well
 - Moderate
 - Poor

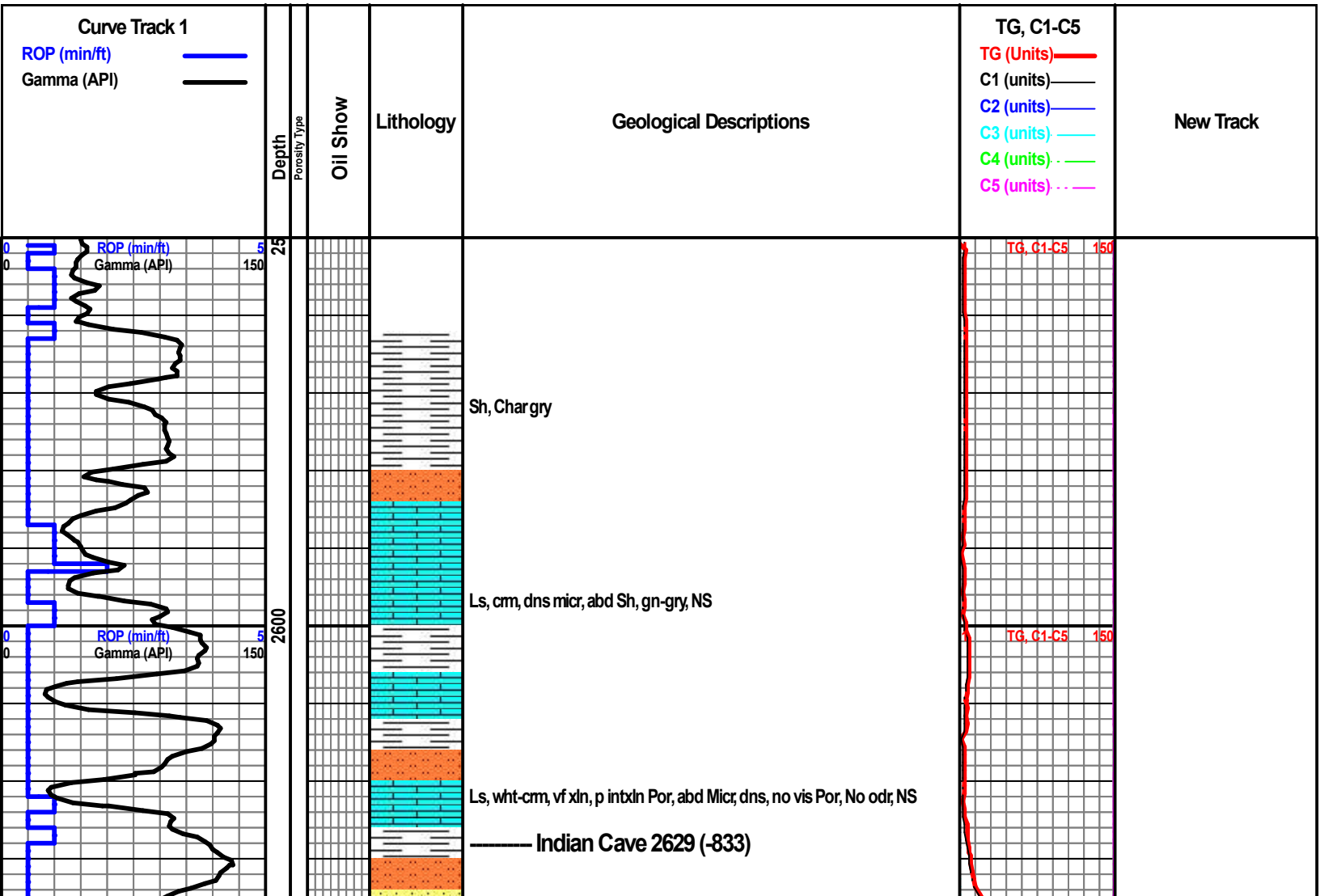
- ROUNDING**
- Rounded
 - Subrnd
 - Subang
 - Angular

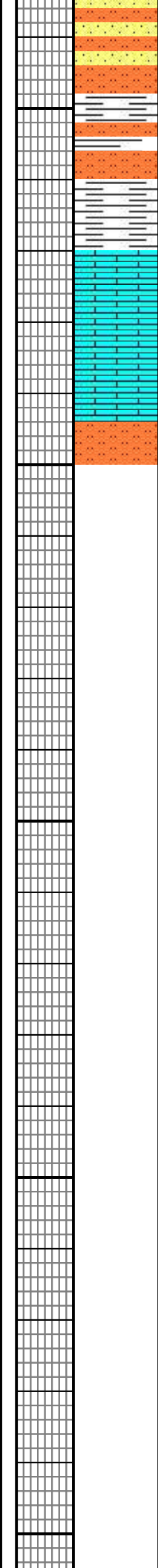
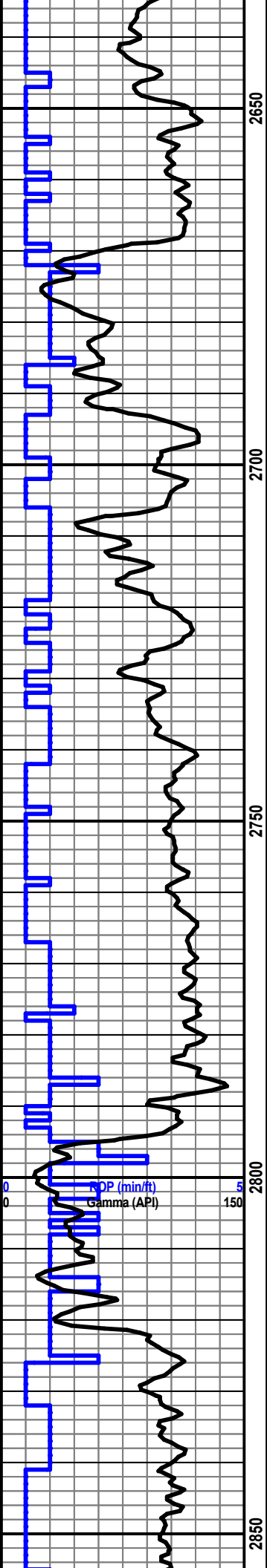
- OIL SHOW**
- New symbol

- Even
- Spotted
- Ques
- Dead

- INTERVAL**
- Core
 - Dst

- EVENT**
- Rft
 - Sidewall





Qtz Ss, vf gr, wl srt, fr intgran Por, Tr Glau, no odr, no str, no fluor, SSG, NS

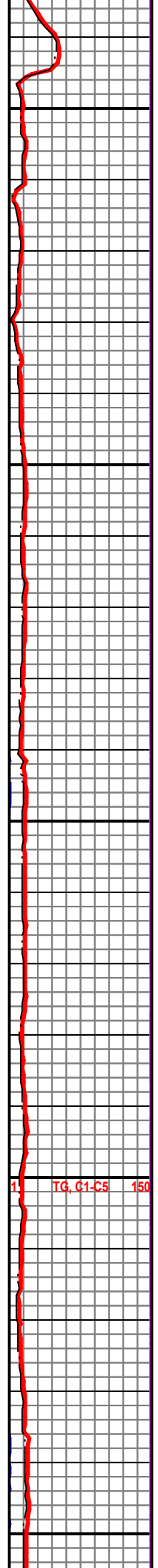
Qtz Slt st, f gr, p intgran Por, Tr Glau, no odr, no str, NS

Sh, Chargry

Wabaunsee 2670 (-874)

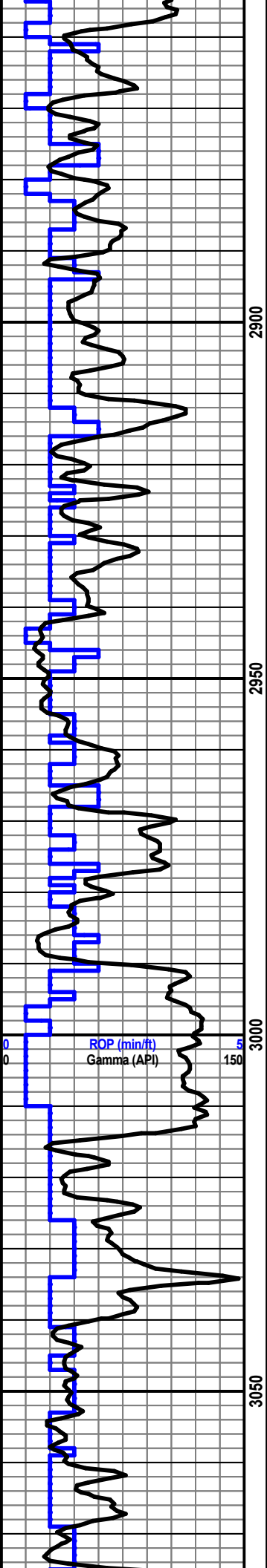
Ls, cm, fxl, p intxn Por, no odr, no str, NS

CFS 15-30 min



34 Vis
9.3 Mud wt
3# LCM

1 TG, C1-C5 150

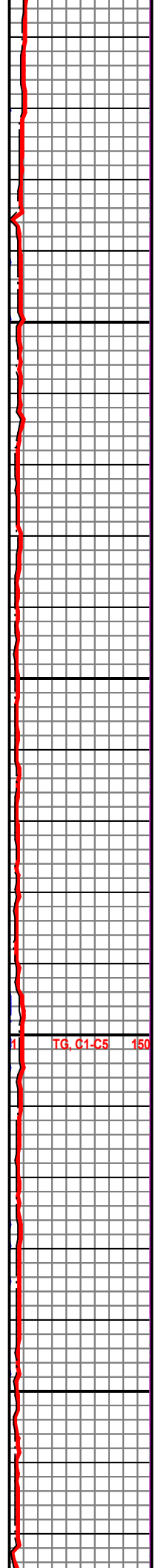


2900

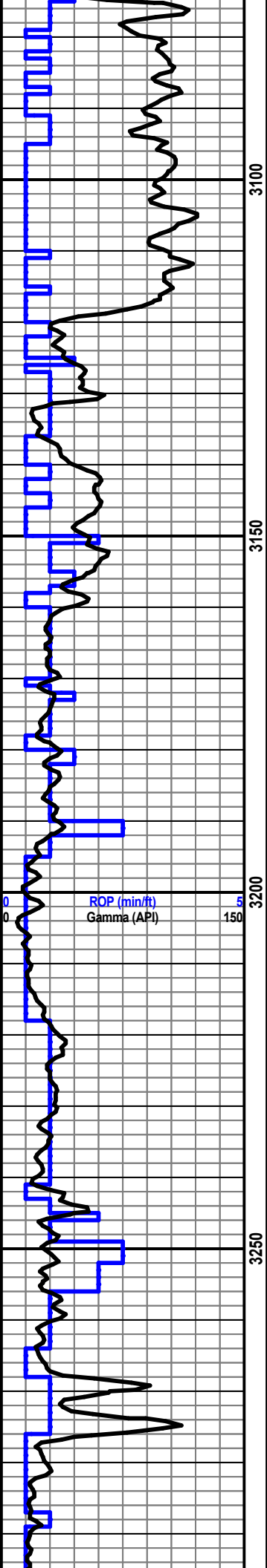
2950

3000

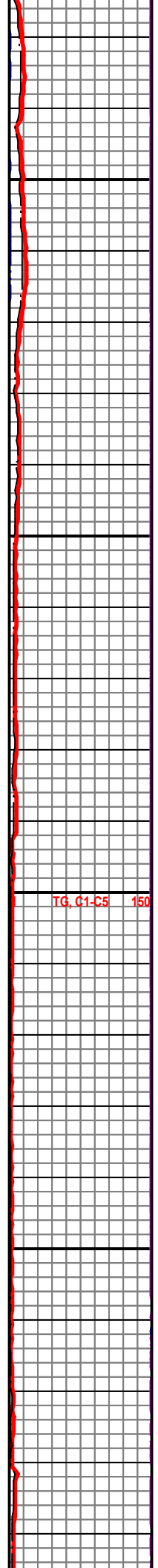
3050

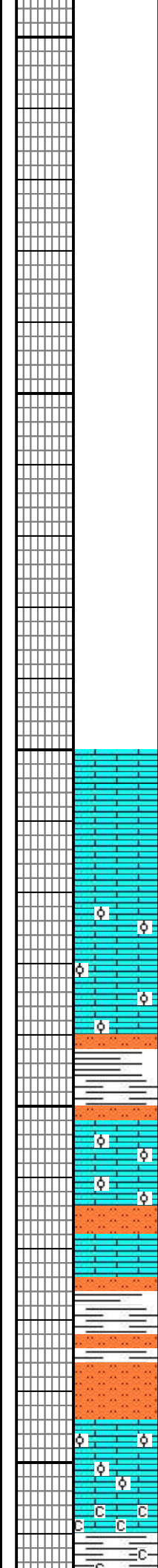
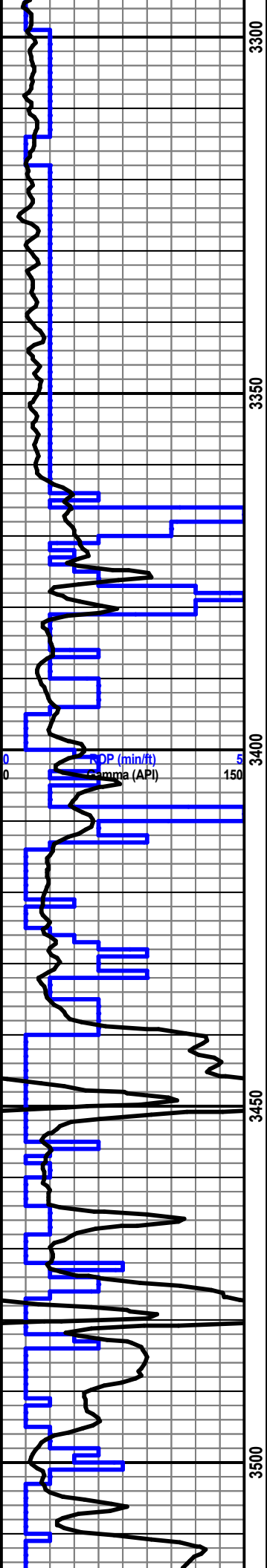


TG, C1-C5 150



— Topeka 3125 (-1324)





Ls, wht, fxl, fr Oomol Por, no odr, no stn, no fluor, NS

Ls, wht, med xln, p-fr intxln Por, sli vug Por, no odr, NS

Queen Hill Shale 3446 (-1650)

Sh, blk Carb, sli odr

Sh, AA

Ls, wht, f-med xln, sli Oomol Por, no odr, no stn, no fluor, NS

Ls, crm-wht, f Oomol Por, Abd Sh, blk Carb. No odr, no stn, no fluor, NS

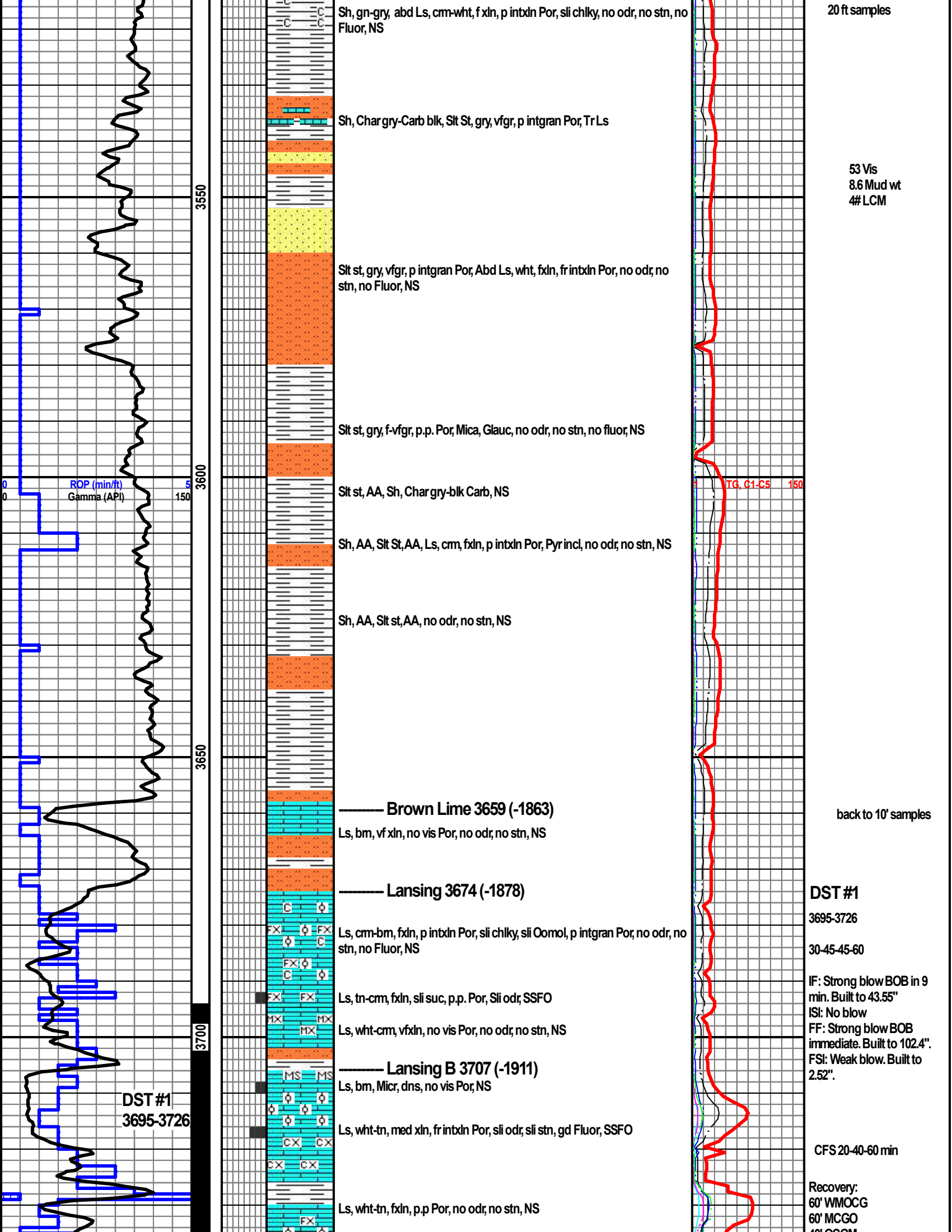
Heebner 3478 (-1682)

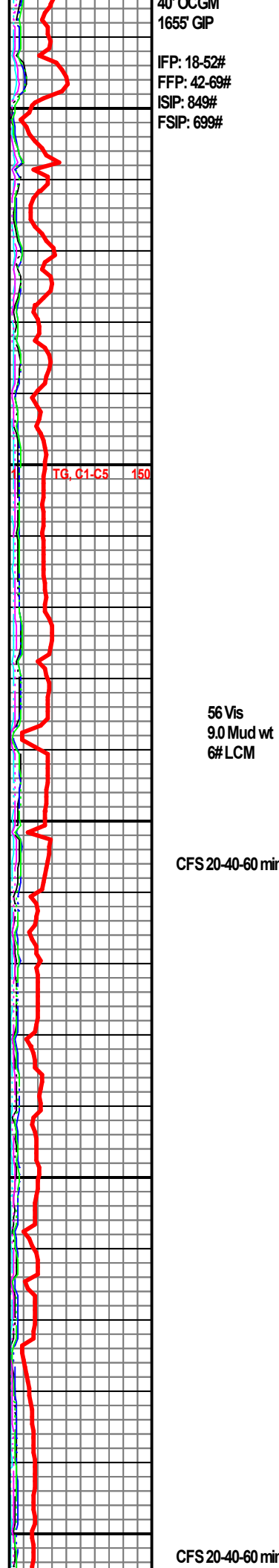
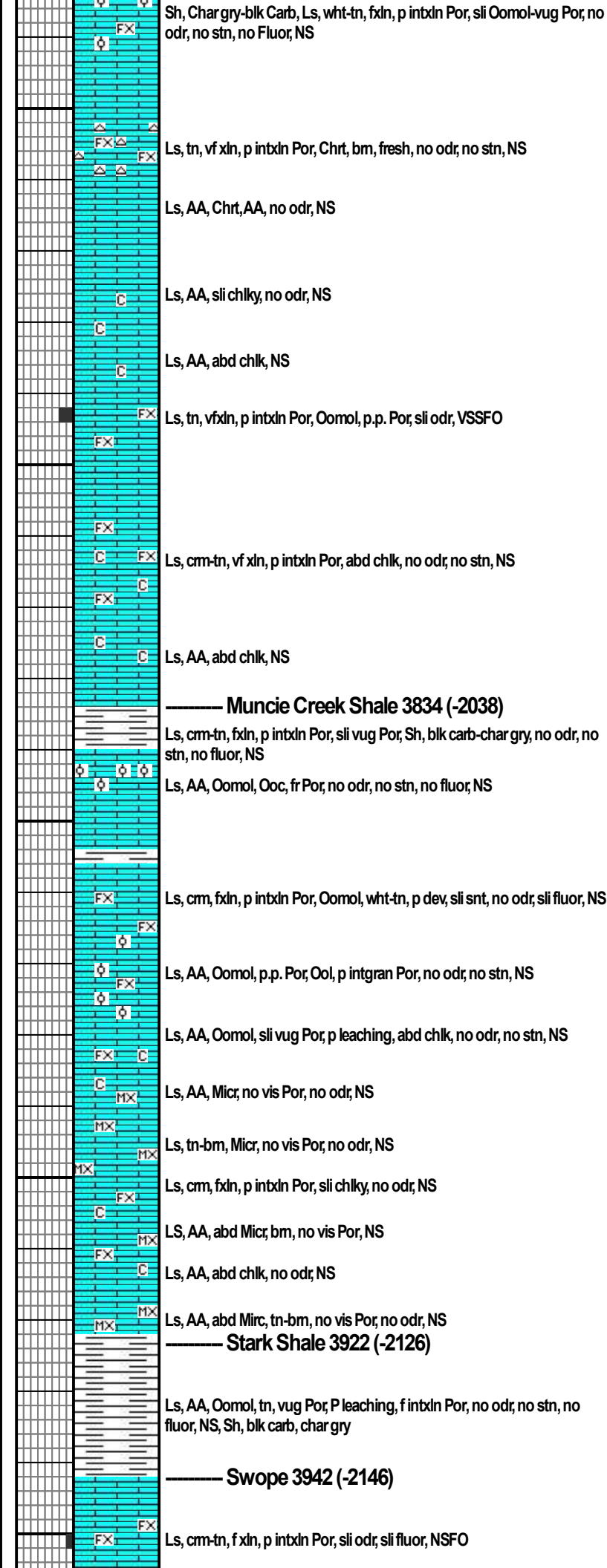
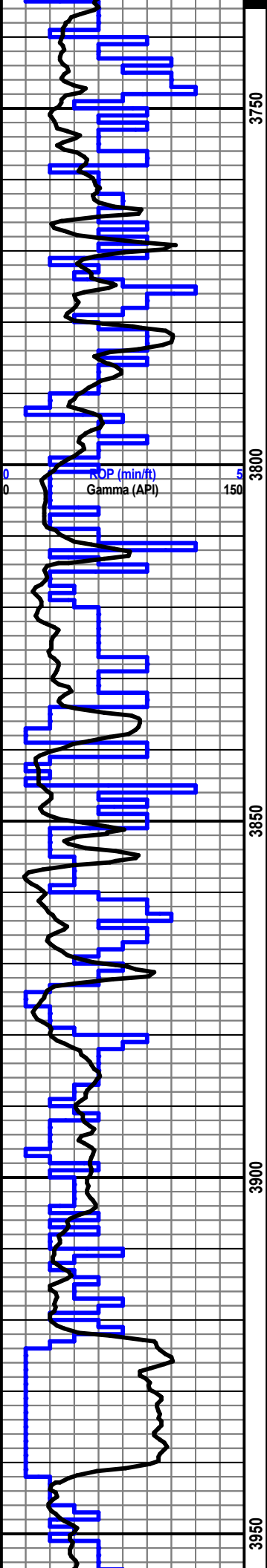
Sh, blk carb

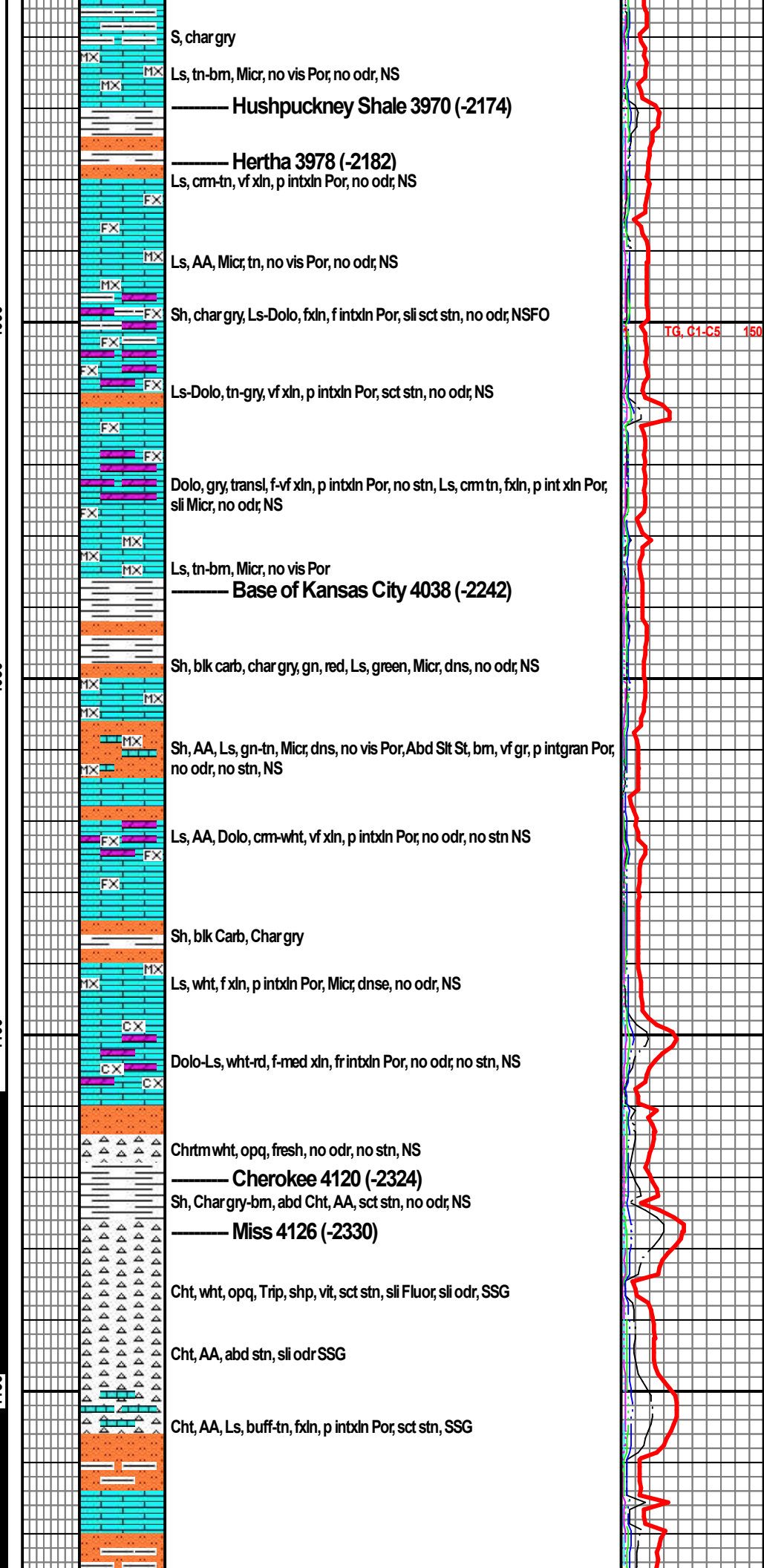
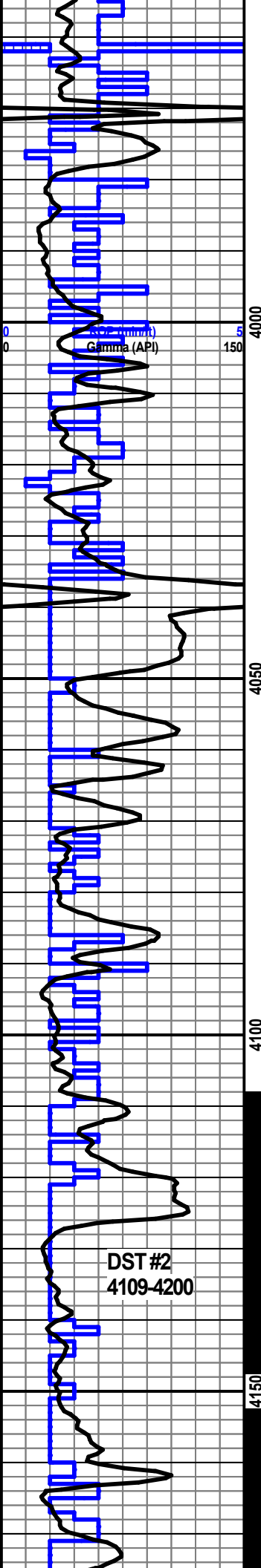
Ls, crm-wht, fr Oomol Por, Tr fxl Por, no odr, no stn, no Fluor, NS

Douglas 3510 (-1714)

TG, C1-C5 150







Unball bit

TG, C1-C5 150

CFS 20-40-60 min

CFS 30-60 min

DST #2
4109-4200

30-30-45-60

IF: Stron blow BOB in 20 mins. Built to 17.17"
IS: No blow.
FF: Strong blow BOB in 8 min. Built to 26.99"
FSI: No blow

CFS 30-60 min

Recovery:
70' M w/ Oil specks
576' GIP

DST #2
4109-4200

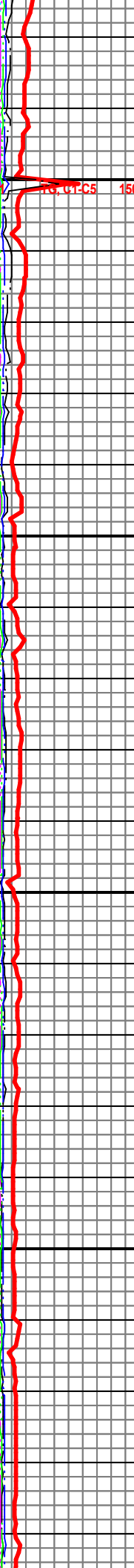
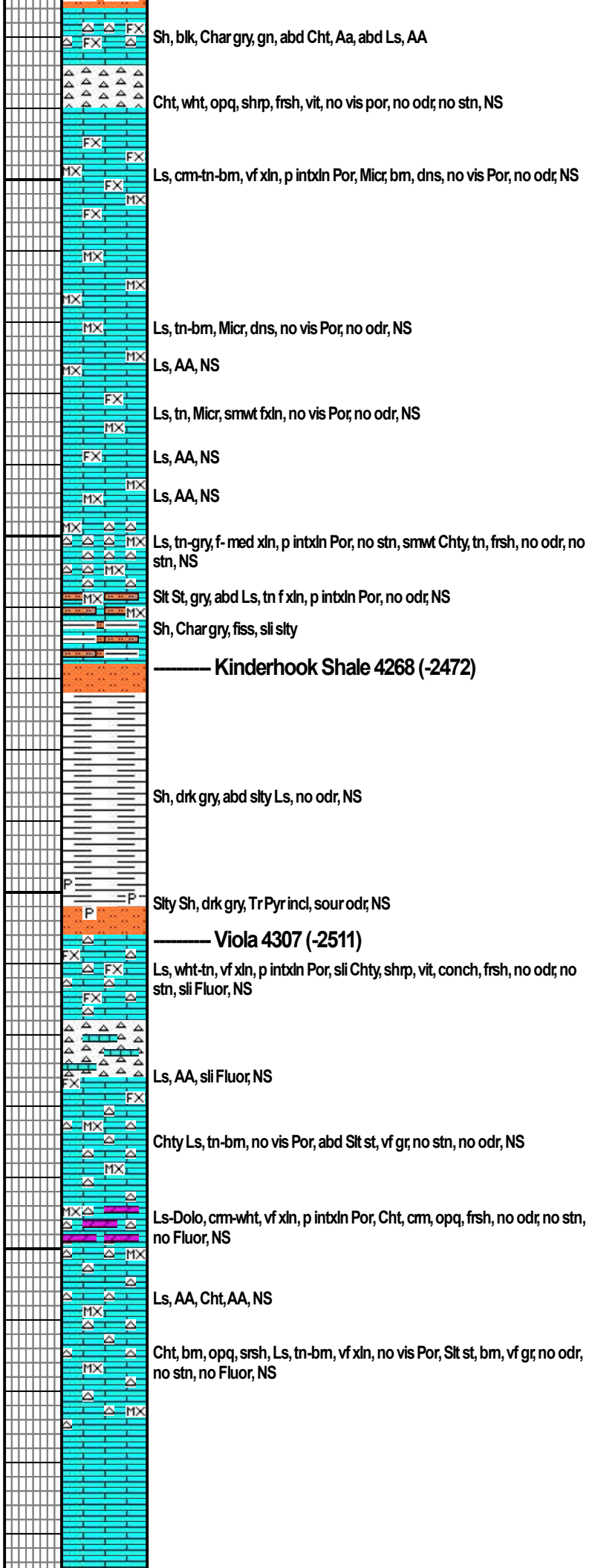
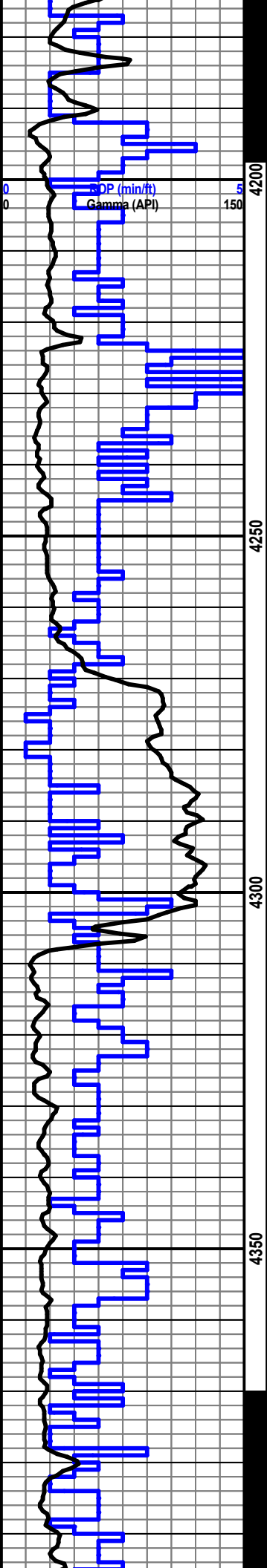
4000

4050

4100

4150

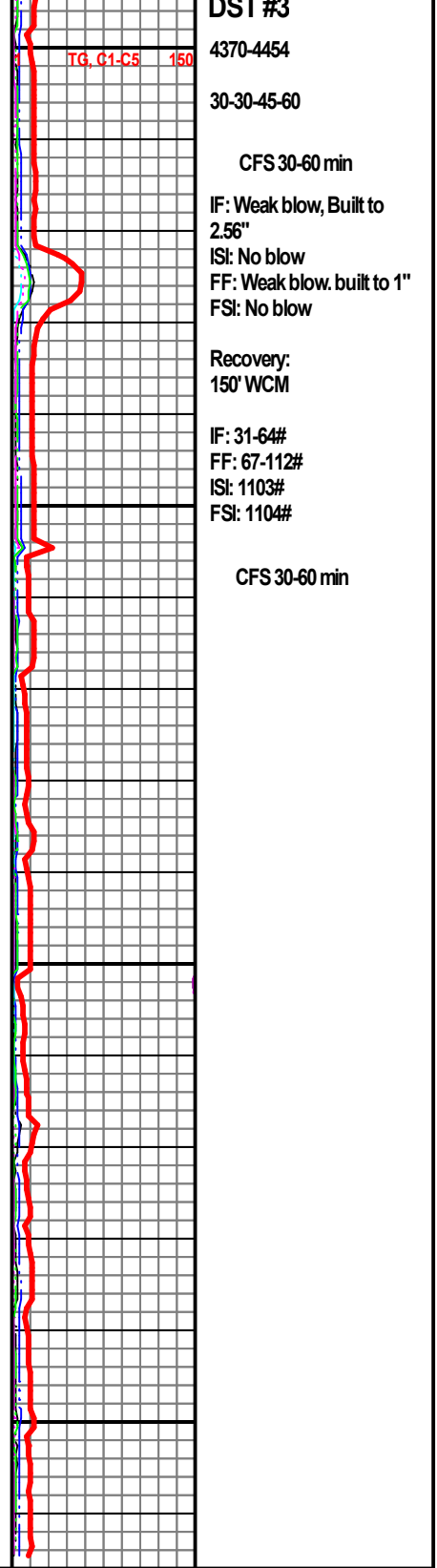
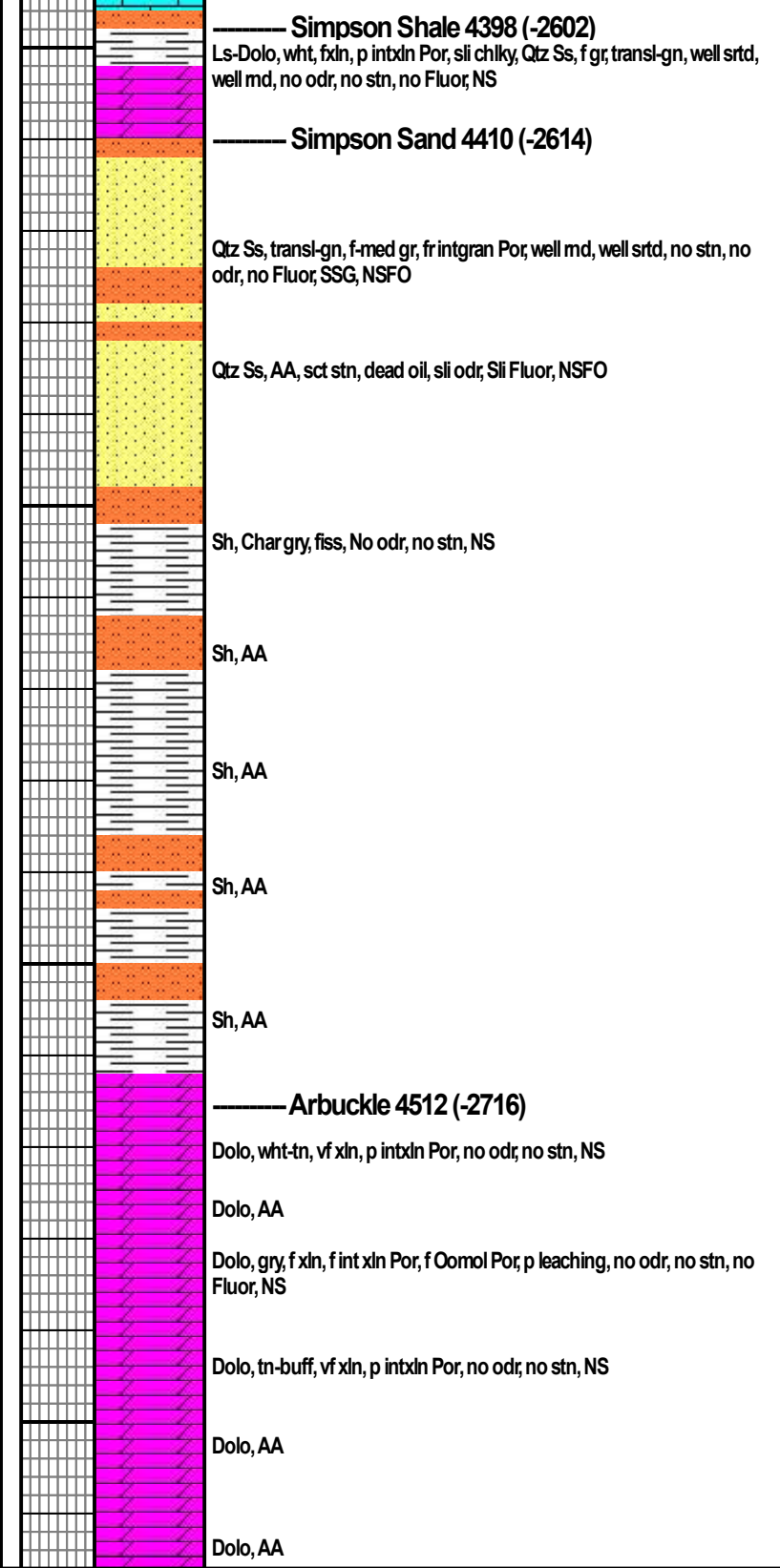
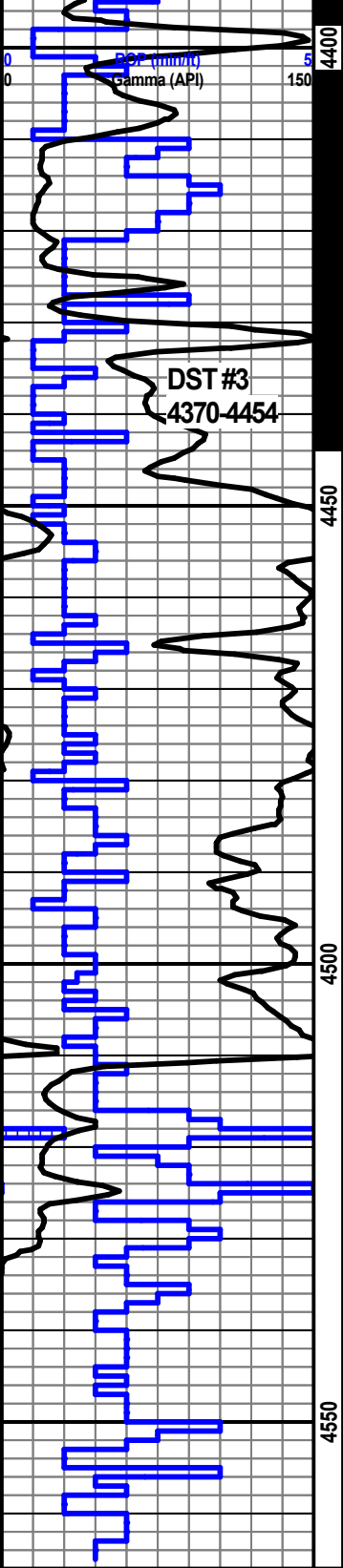
IF:33-39#
FF: 28-63#
ISI: 657#
FSI: 1112#



CFS 30-60 min

CFS 30 min

DOT #





DRILL STEM TEST REPORT

Prepared For: **Siroky Oil Management Inc.**

PO Box 464
Pratt KS 67124

ATTN: Ryan Davis

Green Group #1-27

27-27s-12w Pratt,KS

Start Date: 2019.01.27 @ 05:44:28

End Date: 2019.01.27 @ 14:05:28

Job Ticket #: 64910 DST #: 1

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2019.02.01 @ 08:54:27



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Siroky Oil Management Inc.

27-27s-12w Pratt,KS

PO Box 464
Pratt KS 67124

Green Group #1-27

ATTN: Ryan Davis

Job Ticket: 64910

DST#: 1

Test Start: 2019.01.27 @ 05:44:28

GENERAL INFORMATION:

Formation: **Lansing "B"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:45:58

Time Test Ended: 14:05:28

Test Type: Conventional Bottom Hole (Initial)

Tester: Matt Smith

Unit No: 68

Interval: 3695.00 ft (KB) To 3726.00 ft (KB) (TVD)

Reference Elevations: 1796.00 ft (KB)

Total Depth: 3726.00 ft (KB) (TVD)

1784.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 8931

Inside

Press@RunDepth: 69.38 psig @ 3696.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2019.01.27 End Date: 2019.01.27

Last Calib.: 2019.01.27

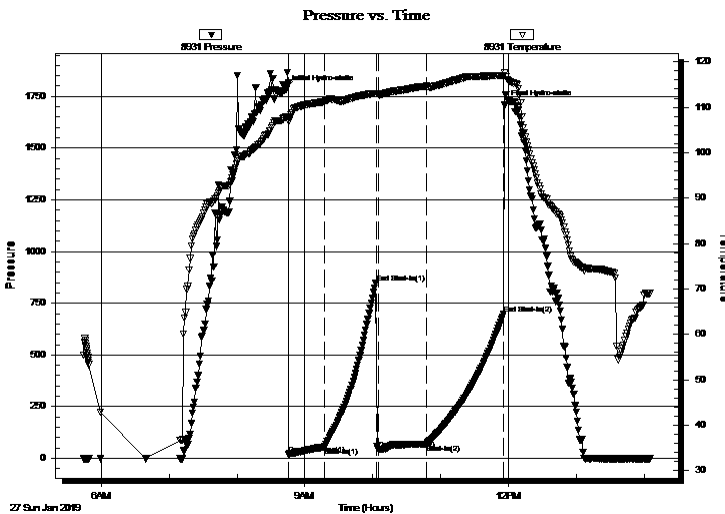
Start Time: 05:44:33 End Time: 14:05:27

Time On Btm: 2019.01.27 @ 08:42:43

Time Off Btm: 2019.01.27 @ 11:56:43

TEST COMMENT: IF: Strong blow . B.O.B. in 9 mins. Built to 43.55".
IS: No blow .
FF: Strong blow . B.O.B. immediate. Built to 102.40".
FS: Weak blow . Built to 2.52".

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1785.33	107.80	Initial Hydro-static
4	18.49	106.92	Open To Flow (1)
35	51.79	111.19	Shut-In(1)
81	849.34	113.08	End Shut-In(1)
83	42.39	112.70	Open To Flow (2)
125	69.38	114.64	Shut-In(2)
193	698.76	117.04	End Shut-In(2)
194	1708.65	117.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	VGWMCO 10%w 15%m 30%o 45%g	0.46
60.00	GMO 30%m 35%g 35%o	0.46
40.00	GOCM 7%o 13%g 80%m	0.56
0.00	1655' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Siroky Oil Management Inc.

27-27s-12w Pratt, KS

PO Box 464
Pratt KS 67124

Green Group #1-27

ATTN: Ryan Davis

Job Ticket: 64910 **DST#: 1**
Test Start: 2019.01.27 @ 05:44:28

GENERAL INFORMATION:

Formation: **Lansing "B"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:45:58

Time Test Ended: 14:05:28

Test Type: Conventional Bottom Hole (Initial)

Tester: Matt Smith

Unit No: 68

Interval: 3695.00 ft (KB) To 3726.00 ft (KB) (TVD)

Reference Elevations: 1796.00 ft (KB)

Total Depth: 3726.00 ft (KB) (TVD)

1784.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 8792 Outside

Press@RunDepth: psig @ 3696.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2019.01.27 End Date: 2019.01.27

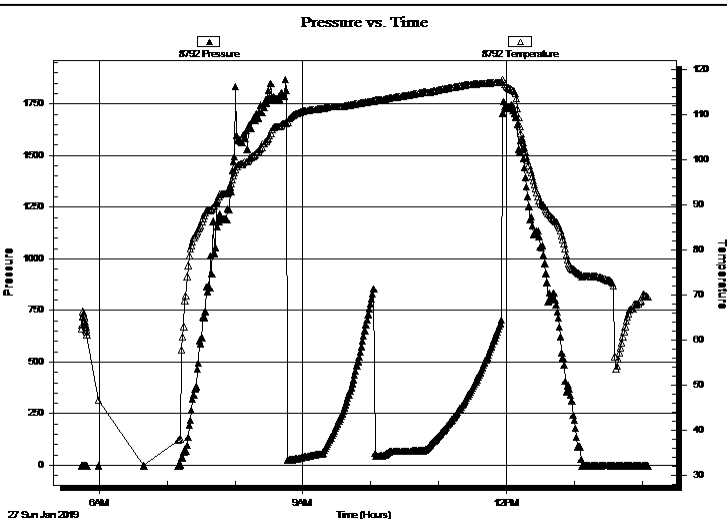
Last Calib.: 2019.01.27

Start Time: 05:44:26 End Time: 14:05:20

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Strong blow . B.O.B. in 9 mins. Built to 43.55".
IS: No blow .
FF: Strong blow . B.O.B. immediate. Built to 102.40".
FS: Weak blow . Built to 2.52".



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
60.00	VGWCMO 10%w 15%m 30%o 45%g	0.46
60.00	GMO 30%m 35%g 35%o	0.46
40.00	GOCM 7%o 13%g 80%m	0.56
0.00	1655' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Siroky Oil Management Inc.

27-27s-12w Pratt,KS

PO Box 464
Pratt KS 67124

Green Group #1-27

Job Ticket: 64910

DST#: 1

ATTN: Ryan Davis

Test Start: 2019.01.27 @ 05:44:28

Tool Information

Drill Pipe:	Length: 3551.00 ft	Diameter: 3.80 inches	Volume: 49.81 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 26000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.80 inches	Volume: 0.91 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 50.72 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	3695.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	31.00 ft			
Tool Length:	59.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3668.00	
Shut In Tool	5.00			3673.00	
Hydraulic tool	5.00			3678.00	
Jars	5.00			3683.00	
Safety Joint	3.00			3686.00	
Packer	4.00			3690.00	28.00 Bottom Of Top Packer
Packer	5.00			3695.00	
Stubb	1.00			3696.00	
Recorder	0.00	8931	Inside	3696.00	
Recorder	0.00	8792	Outside	3696.00	
Perforations	27.00			3723.00	
Bullnose	3.00			3726.00	31.00 Bottom Packers & Anchor

Total Tool Length: 59.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Siroky Oil Management Inc.

27-27s-12w Pratt,KS

PO Box 464
Pratt KS 67124

Green Group #1-27

Job Ticket: 64910

DST#: 1

ATTN: Ryan Davis

Test Start: 2019.01.27 @ 05:44:28

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

5000 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 5000.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
60.00	VGWMCO 10%w 15%m 30%o 45%g	0.457
60.00	GMO 30%m 35%g 35%o	0.457
40.00	GOCM 7%o 13%g 80%m	0.561
0.00	1655' GIP	0.000

Total Length: 160.00 ft

Total Volume: 1.475 bbl

Num Fluid Samples: 0

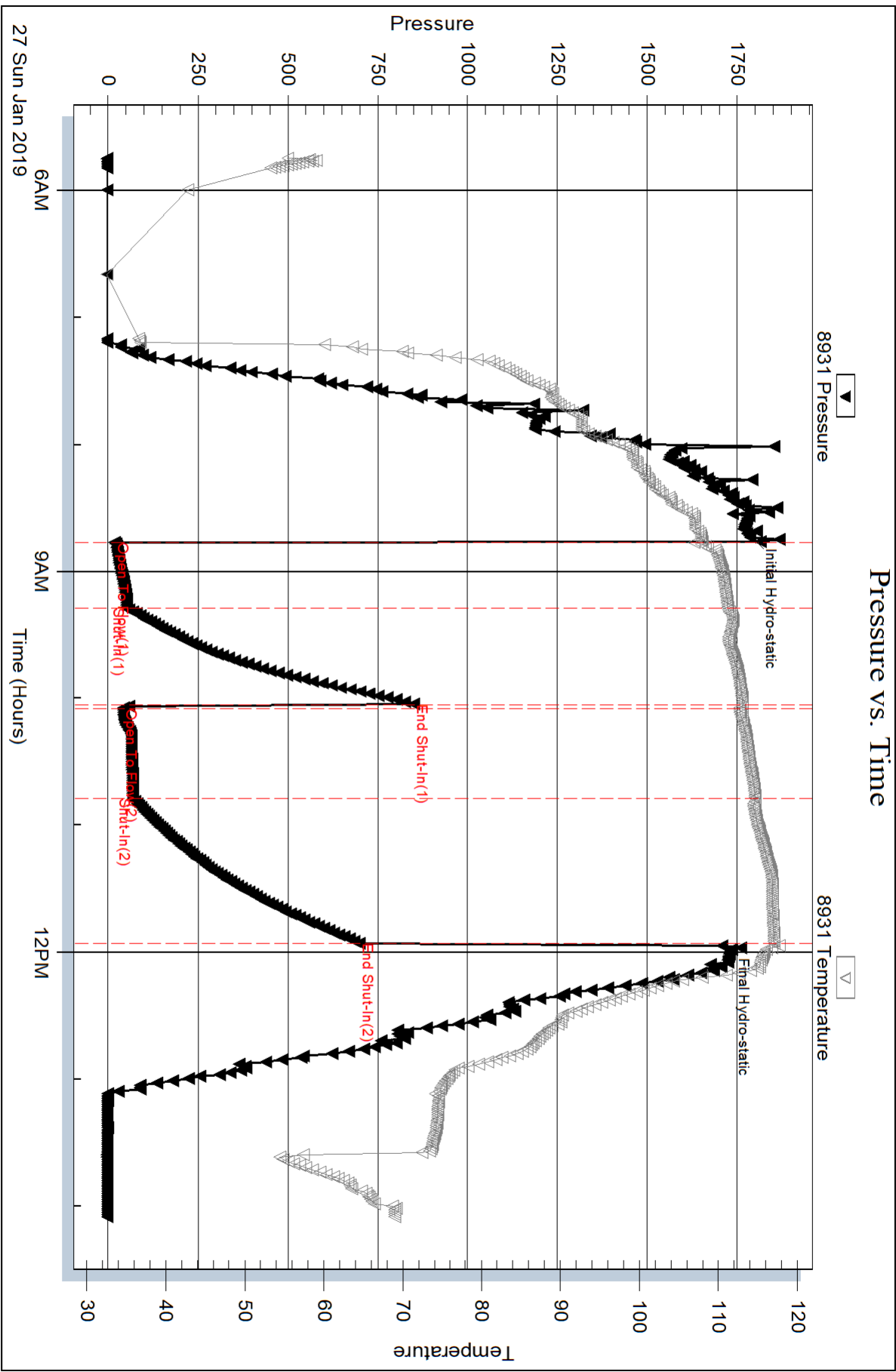
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

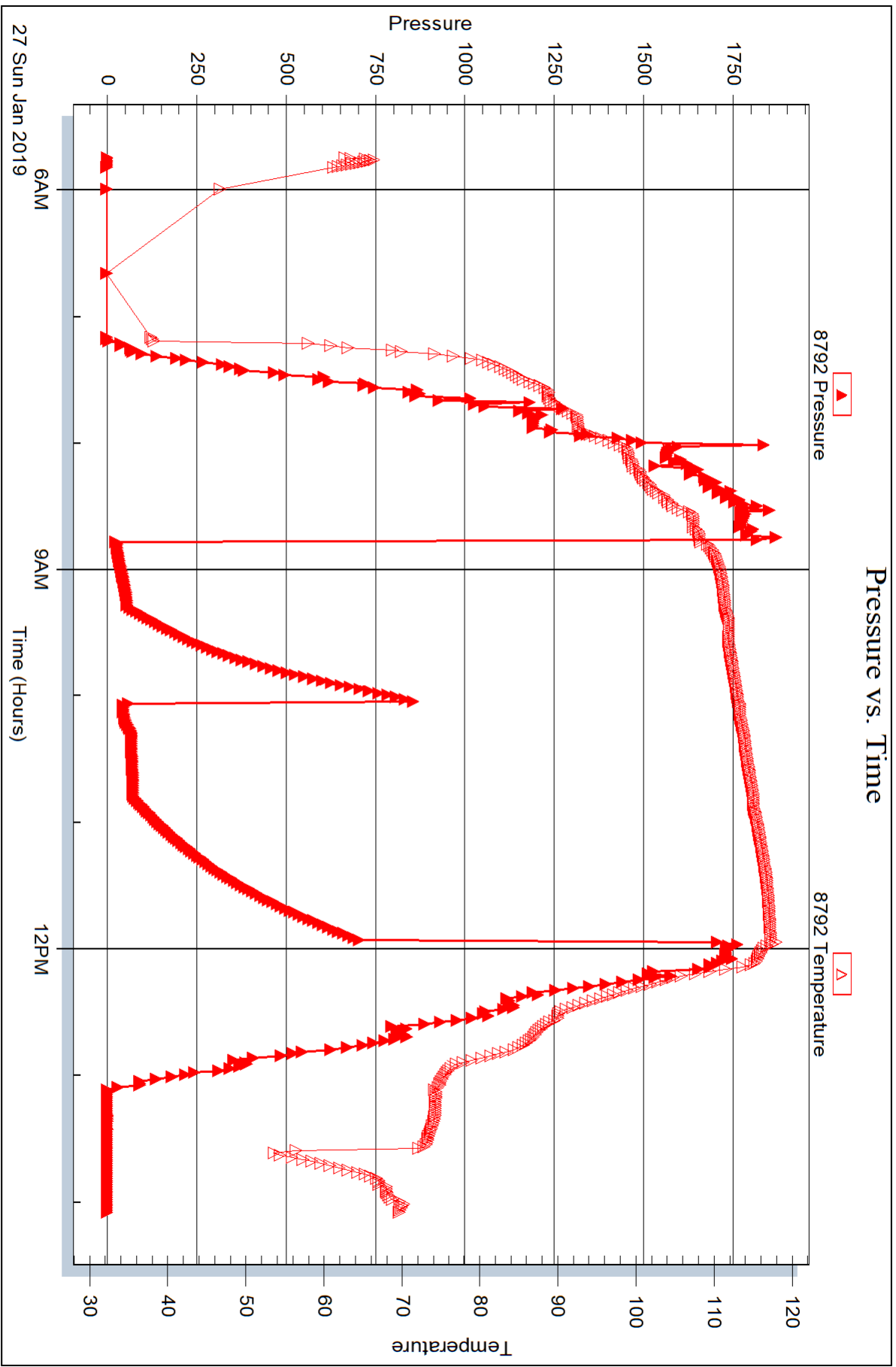


Serial #: 8792

Outside Siroky Oil Management Inc.

Green Group #1-27

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 64910

Printed: 2019.02.01 @ 08:54:28



DRILL STEM TEST REPORT

Prepared For: **Siroky Oil Management Inc.**

PO Box 464
Pratt KS 67124

ATTN: Ryan Davis

Green Group #1-27

27-27s-12w Pratt,KS

Start Date: 2019.01.28 @ 19:21:32

End Date: 2019.01.29 @ 03:06:47

Job Ticket #: 64911 DST #: 2

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2019.02.01 @ 08:54:09



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Siroky Oil Management Inc.

27-27s-12w Pratt,KS

PO Box 464
Pratt KS 67124

Green Group #1-27

ATTN: Ryan Davis

Job Ticket: 64911

DST#: 2

Test Start: 2019.01.28 @ 19:21:32

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:58:02

Time Test Ended: 03:06:47

Test Type: Conventional Bottom Hole (Reset)

Tester: Matt Smith

Unit No: 68

Interval: 4109.00 ft (KB) To 4200.00 ft (KB) (TVD)

Reference Elevations: 1796.00 ft (KB)

Total Depth: 4200.00 ft (KB) (TVD)

1784.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 8931

Inside

Press@RunDepth: 63.53 psig @ 4110.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2019.01.28

End Date:

2019.01.29

Last Calib.:

2019.01.29

Start Time: 19:21:37

End Time:

03:06:46

Time On Btm:

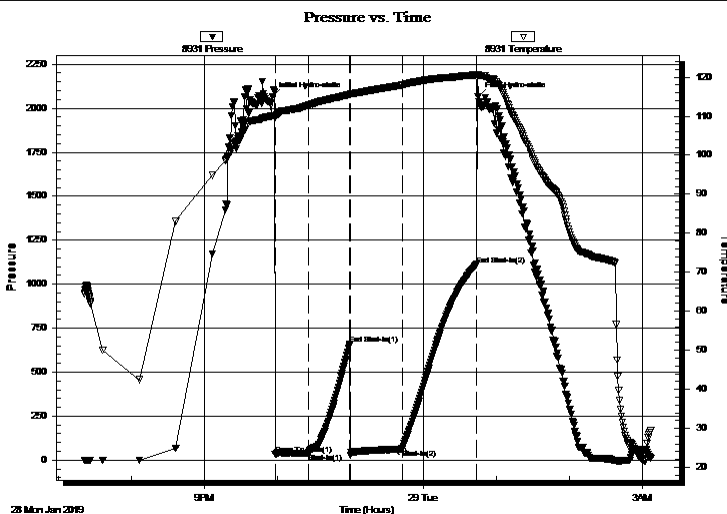
2019.01.28 @ 21:56:02

Time Off Btm:

2019.01.29 @ 00:44:47

TEST COMMENT: IF: Strong blow . B.O.B. in 20 mins. Built to 17.17".
IS: No blow .
FF: Strong blow . B.O.B. in 8 mins. Built to 26.99".
FS: No blow .

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2064.79	110.09	Initial Hydro-static
2	33.47	109.78	Open To Flow (1)
30	39.12	112.79	Shut-In(1)
64	657.63	115.54	End Shut-In(1)
64	28.40	115.48	Open To Flow (2)
107	63.53	117.93	Shut-In(2)
168	1112.33	120.56	End Shut-In(2)
169	2067.43	120.49	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	Oil Spec GM 5%g 95%m	0.46
10.00	Oil Spec GM 5%g 95%m	0.08
0.00	576' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Siroky Oil Management Inc.

27-27s-12w Pratt, KS

PO Box 464
Pratt KS 67124

Green Group #1-27

Job Ticket: 64911

DST#: 2

ATTN: Ryan Davis

Test Start: 2019.01.28 @ 19:21:32

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:58:02

Time Test Ended: 03:06:47

Test Type: Conventional Bottom Hole (Reset)

Tester: Matt Smith

Unit No: 68

Interval: 4109.00 ft (KB) To 4200.00 ft (KB) (TVD)

Reference Elevations: 1796.00 ft (KB)

Total Depth: 4200.00 ft (KB) (TVD)

1784.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 8792 Outside

Press@RunDepth: psig @ 4110.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2019.01.28

End Date:

2019.01.29

Last Calib.:

2019.01.29

Start Time: 19:21:30

End Time:

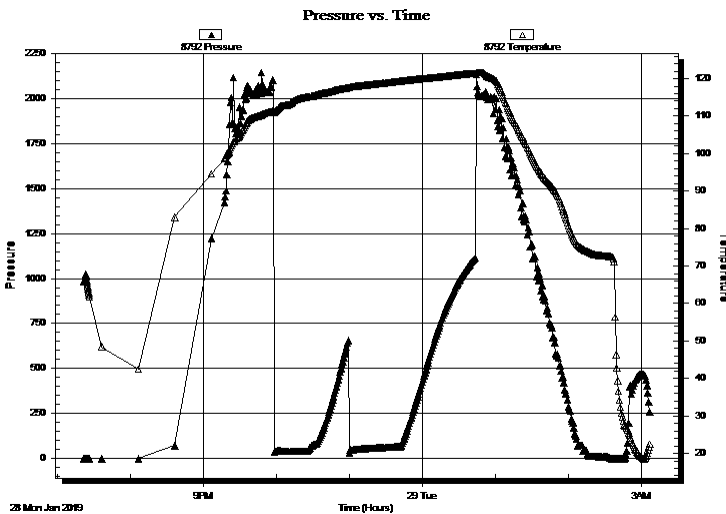
03:06:39

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Strong blow . B.O.B. in 20 mins. Built to 17.17".
IS: No blow .
FF: Strong blow . B.O.B. in 8 mins. Built to 26.99".
FS: No blow .

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
60.00	Oil Spec GM 5%g 95%m	0.46
10.00	Oil Spec GM 5%g 95%m	0.08
0.00	576' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Siroky Oil Management Inc.

27-27s-12w Pratt,KS

PO Box 464
Pratt KS 67124

Green Group #1-27

Job Ticket: 64911

DST#: 2

ATTN: Ryan Davis

Test Start: 2019.01.28 @ 19:21:32

Tool Information

Drill Pipe:	Length: 3962.00 ft	Diameter: 3.80 inches	Volume: 55.58 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 26000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.80 inches	Volume: 0.91 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 56.49 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	1.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	4109.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	91.00 ft			
Tool Length:	119.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4082.00	
Shut In Tool	5.00			4087.00	
Hydraulic tool	5.00			4092.00	
Jars	5.00			4097.00	
Safety Joint	3.00			4100.00	
Packer	4.00			4104.00	28.00 Bottom Of Top Packer
Packer	5.00			4109.00	
Stubb	1.00			4110.00	
Recorder	0.00	8931	Inside	4110.00	
Recorder	0.00	8792	Outside	4110.00	
Perforations	1.00			4111.00	
Change Over Sub	1.00			4112.00	
Blank Spacing	64.00			4176.00	
Change Over Sub	1.00			4177.00	
Perforations	20.00			4197.00	
Bullnose	3.00			4200.00	91.00 Bottom Packers & Anchor
Total Tool Length:	119.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Siroky Oil Management Inc.

27-27s-12w Pratt,KS

PO Box 464
Pratt KS 67124

Green Group #1-27

Job Ticket: 64911

DST#: 2

ATTN: Ryan Davis

Test Start: 2019.01.28 @ 19:21:32

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

7000 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 7000.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	Oil Spec GM 5%g 95%m	0.457
10.00	Oil Spec GM 5%g 95%m	0.076
0.00	576' GIP	0.000

Total Length: 70.00 ft Total Volume: 0.533 bbl

Num Fluid Samples: 0

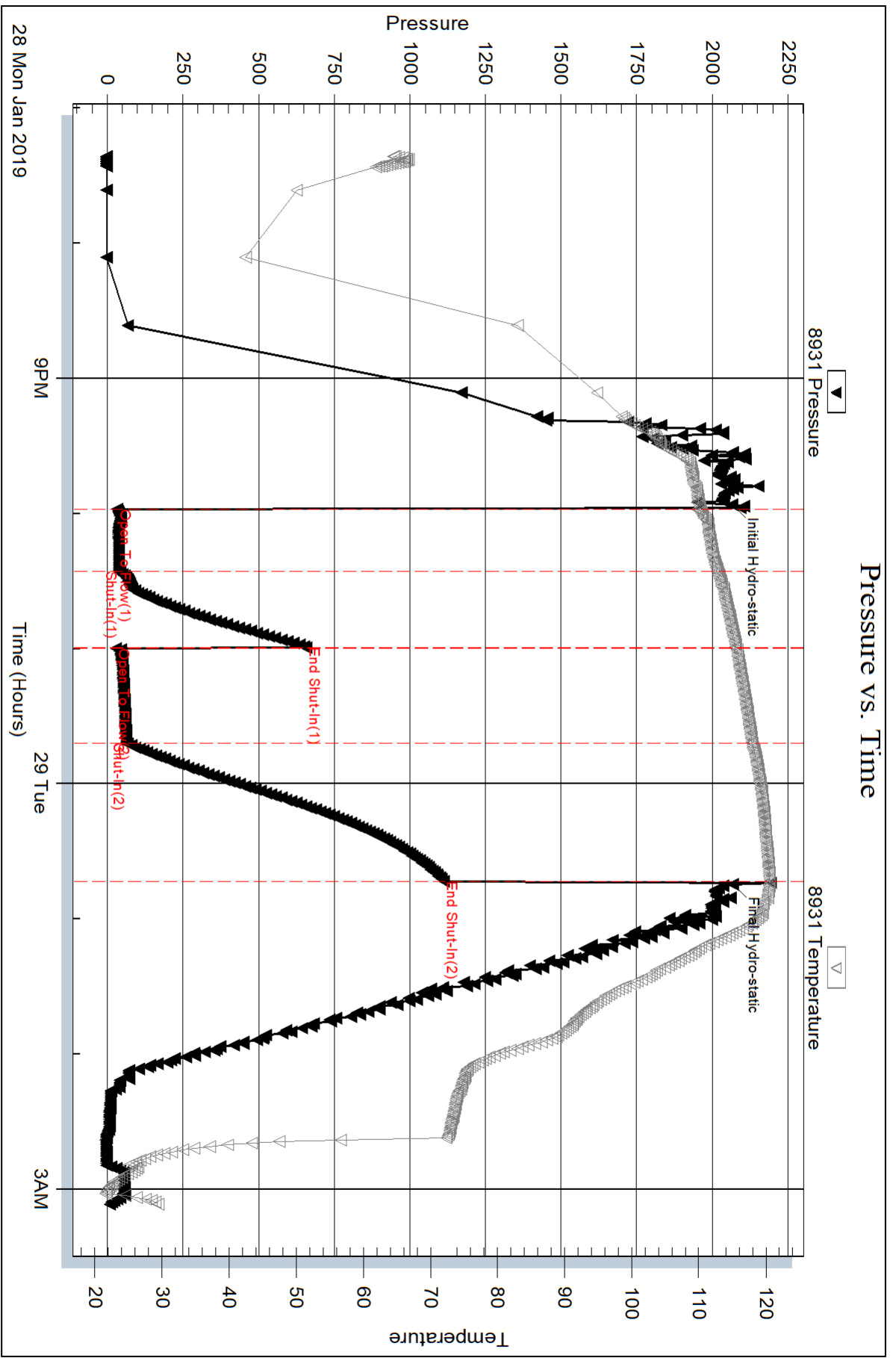
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

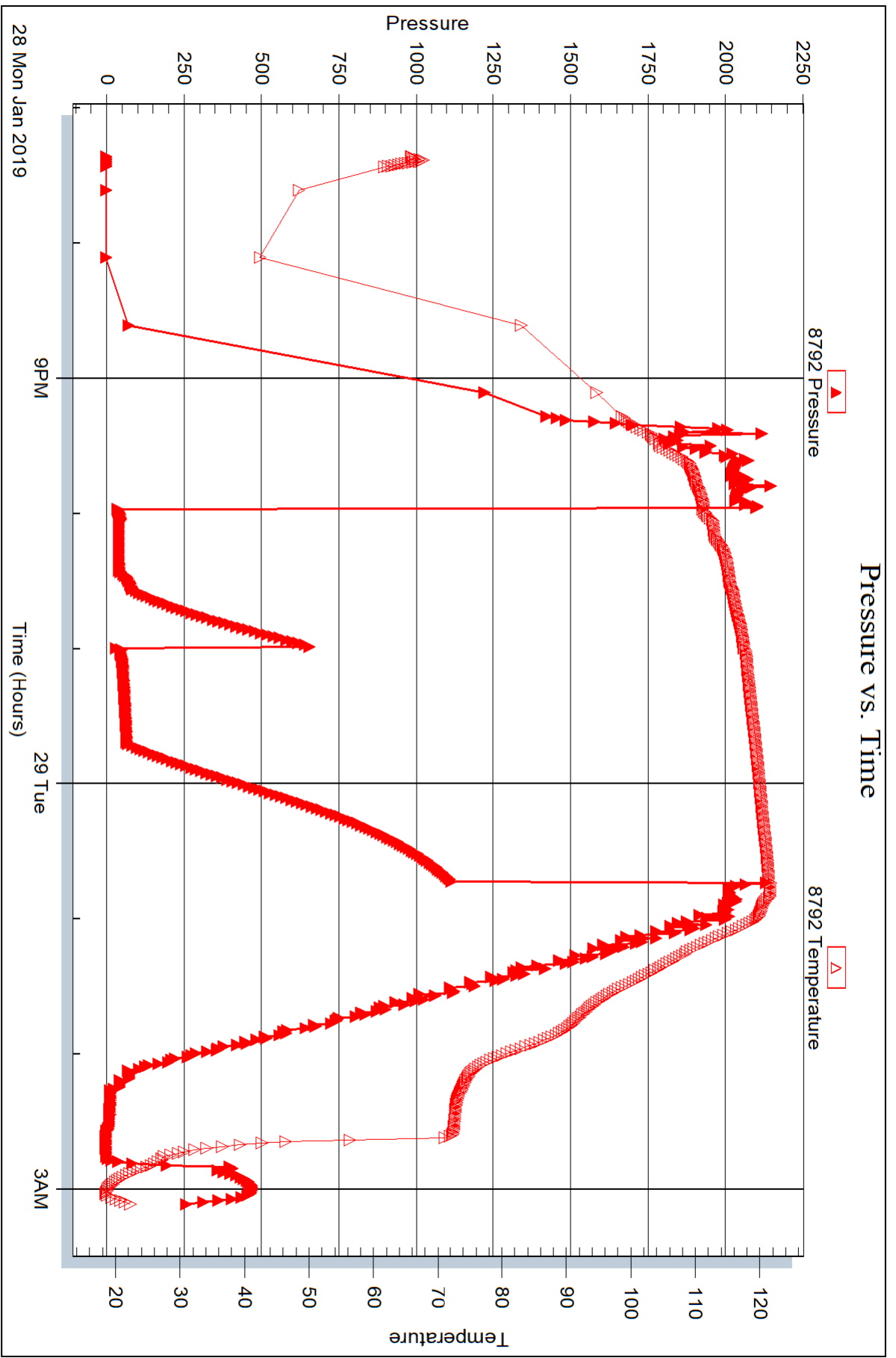


Serial #: 8792

Outside Siroky Oil Management Inc.

Green Group #1-27

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Siroky Oil Management Inc.**

PO Box 464
Pratt KS 67124

ATTN: Ryan Davis

Green Group #1-27

27-27s-12w Pratt,KS

Start Date: 2019.01.29 @ 22:36:08

End Date: 2019.01.30 @ 06:33:23

Job Ticket #: 64912 DST #: 3

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2019.02.01 @ 08:53:50



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Siroky Oil Management Inc.

27-27s-12w Pratt,KS

PO Box 464
Pratt KS 67124

Green Group #1-27

ATTN: Ryan Davis

Job Ticket: 64912

DST#: 3

Test Start: 2019.01.29 @ 22:36:08

GENERAL INFORMATION:

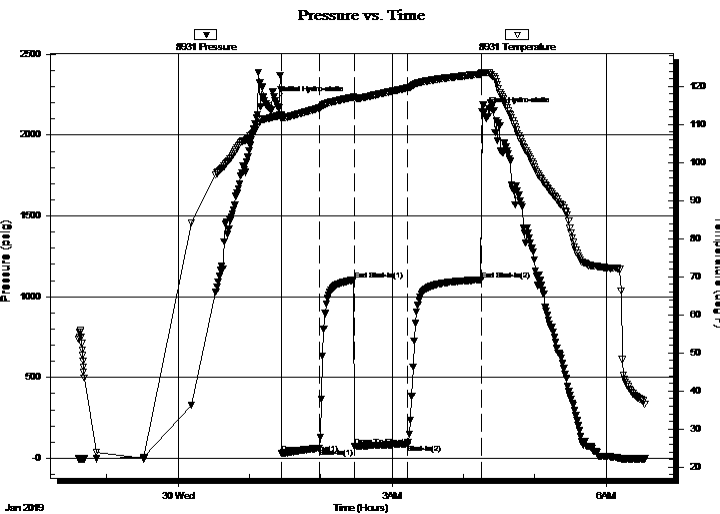
Formation: **Simpson Sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:27:08
 Time Test Ended: 06:33:23
 Interval: **4370.00 ft (KB) To 4454.00 ft (KB) (TVD)**
 Total Depth: 4454.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Matt Smith
 Unit No: 68
 Reference Elevations: 1796.00 ft (KB)
 1784.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 8931

Inside

Press@RunDepth: 88.62 psig @ 4371.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2019.01.29 End Date: 2019.01.30 Last Calib.: 2019.01.30
 Start Time: 22:36:13 End Time: 06:33:22 Time On Btm: 2019.01.30 @ 01:21:38
 Time Off Btm: 2019.01.30 @ 04:15:38

TEST COMMENT: IF: Weak blow . Built to 2.56".
 IS: No blow .
 FF: Weak blow . Built to 1".
 FS: No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2211.57	112.08	Initial Hydro-static
6	31.06	111.56	Open To Flow (1)
38	64.19	114.34	Shut-In(1)
67	1103.26	117.20	End Shut-In(1)
67	74.57	116.65	Open To Flow (2)
112	88.62	119.62	Shut-In(2)
174	1104.88	123.24	End Shut-In(2)
174	2146.34	123.68	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	WCM 25%w 75%m	0.46
60.00	WCM 30%w 70%m	0.46
30.00	WCM 5%w 95%m	0.42

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Siroky Oil Management Inc.

27-27s-12w Pratt,KS

PO Box 464
Pratt KS 67124

Green Group #1-27

ATTN: Ryan Davis

Job Ticket: 64912

DST#: 3

Test Start: 2019.01.29 @ 22:36:08

GENERAL INFORMATION:

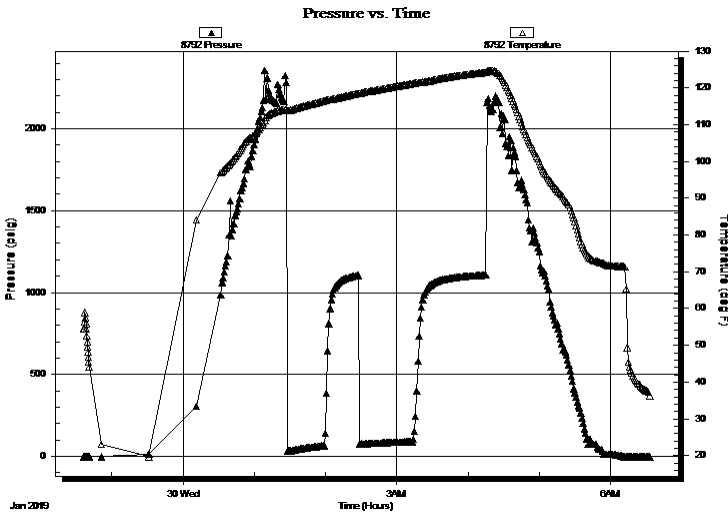
Formation: **Simpson Sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:27:08
 Time Test Ended: 06:33:23
Interval: 4370.00 ft (KB) To 4454.00 ft (KB) (TVD)
 Total Depth: 4454.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Reset)
 Tester: Matt Smith
 Unit No: 68
 Reference Elevations: 1796.00 ft (KB)
 1784.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 8792 Outside
 Press@RunDepth: psig @ 4371.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2019.01.29 End Date: 2019.01.30 Last Calib.: 2019.01.30
 Start Time: 22:36:24 End Time: 06:33:33 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: Weak blow . Built to 2.56".
 IS!: No blow .
 FF: Weak blow . Built to 1".
 FS!: No blow .

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
60.00	WCM 25%w 75%m	0.46
60.00	WCM 30%w 70%m	0.46
30.00	WCM 5%w 95%m	0.42

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Siroky Oil Management Inc.

27-27s-12w Pratt,KS

PO Box 464
Pratt KS 67124

Green Group #1-27

Job Ticket: 64912

DST#: 3

ATTN: Ryan Davis

Test Start: 2019.01.29 @ 22:36:08

Tool Information

Drill Pipe:	Length: 4248.00 ft	Diameter: 3.80 inches	Volume: 59.59 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 26000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.80 inches	Volume: 0.91 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 60.50 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	4370.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	84.00 ft			
Tool Length:	112.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4343.00	
Shut In Tool	5.00			4348.00	
Hydraulic tool	5.00			4353.00	
Jars	5.00			4358.00	
Safety Joint	3.00			4361.00	
Packer	4.00			4365.00	28.00 Bottom Of Top Packer
Packer	5.00			4370.00	
Stubb	1.00			4371.00	
Recorder	0.00	8931	Inside	4371.00	
Recorder	0.00	8792	Outside	4371.00	
Perforations	1.00			4372.00	
Change Over Sub	1.00			4373.00	
Blank Spacing	64.00			4437.00	
Change Over Sub	1.00			4438.00	
Perforations	13.00			4451.00	
Bullnose	3.00			4454.00	84.00 Bottom Packers & Anchor
Total Tool Length:	112.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Siroky Oil Management Inc.

27-27s-12w Pratt,KS

PO Box 464
Pratt KS 67124

Green Group #1-27

Job Ticket: 64912

DST#: 3

ATTN: Ryan Davis

Test Start: 2019.01.29 @ 22:36:08

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

11000 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 7500.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
60.00	WCM 25%w 75%m	0.457
60.00	WCM 30%w 70%m	0.457
30.00	WCM 5%w 95%m	0.421

Total Length: 150.00 ft Total Volume: 1.335 bbl

Num Fluid Samples: 0

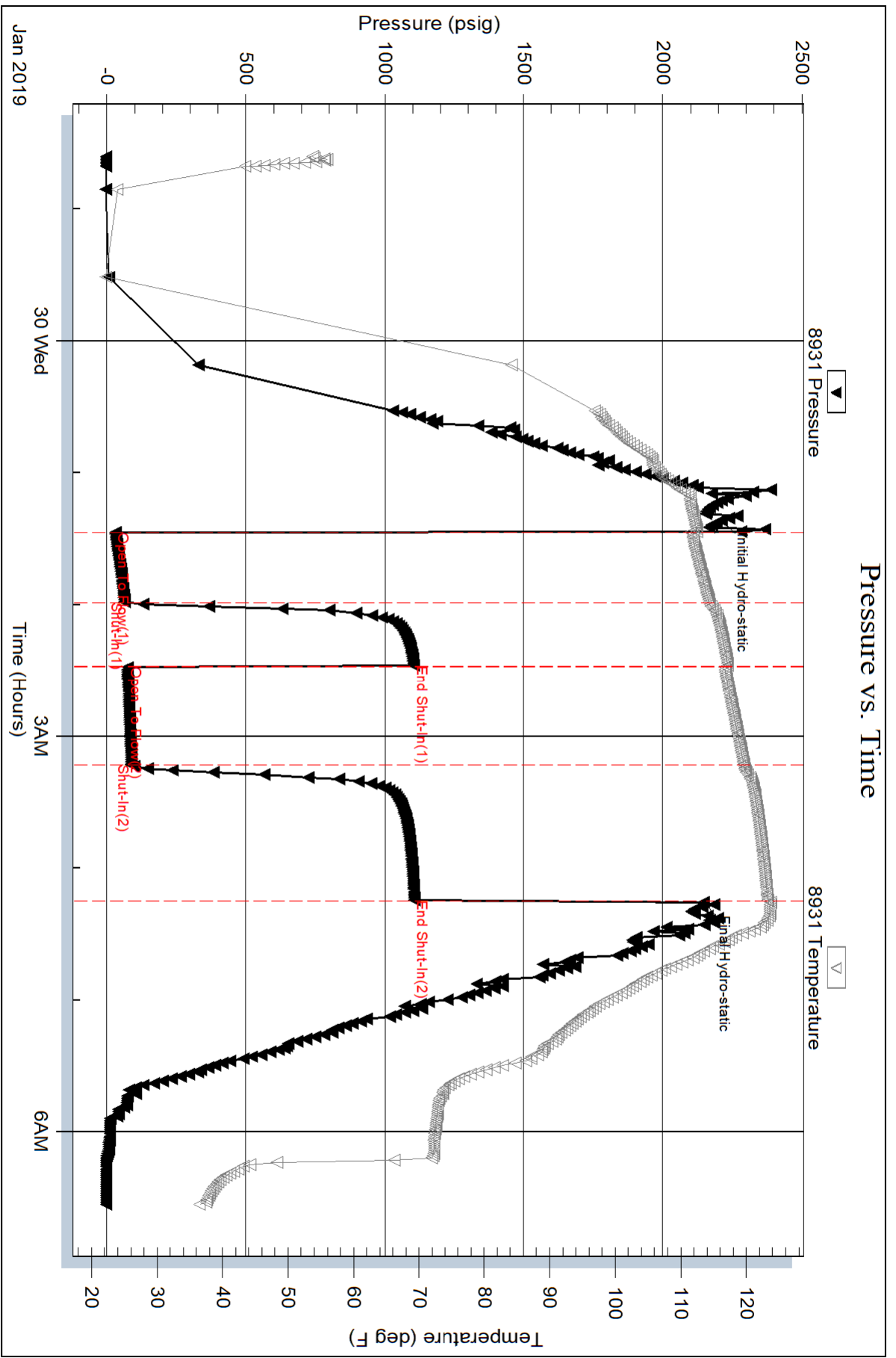
Num Gas Bombs: 0

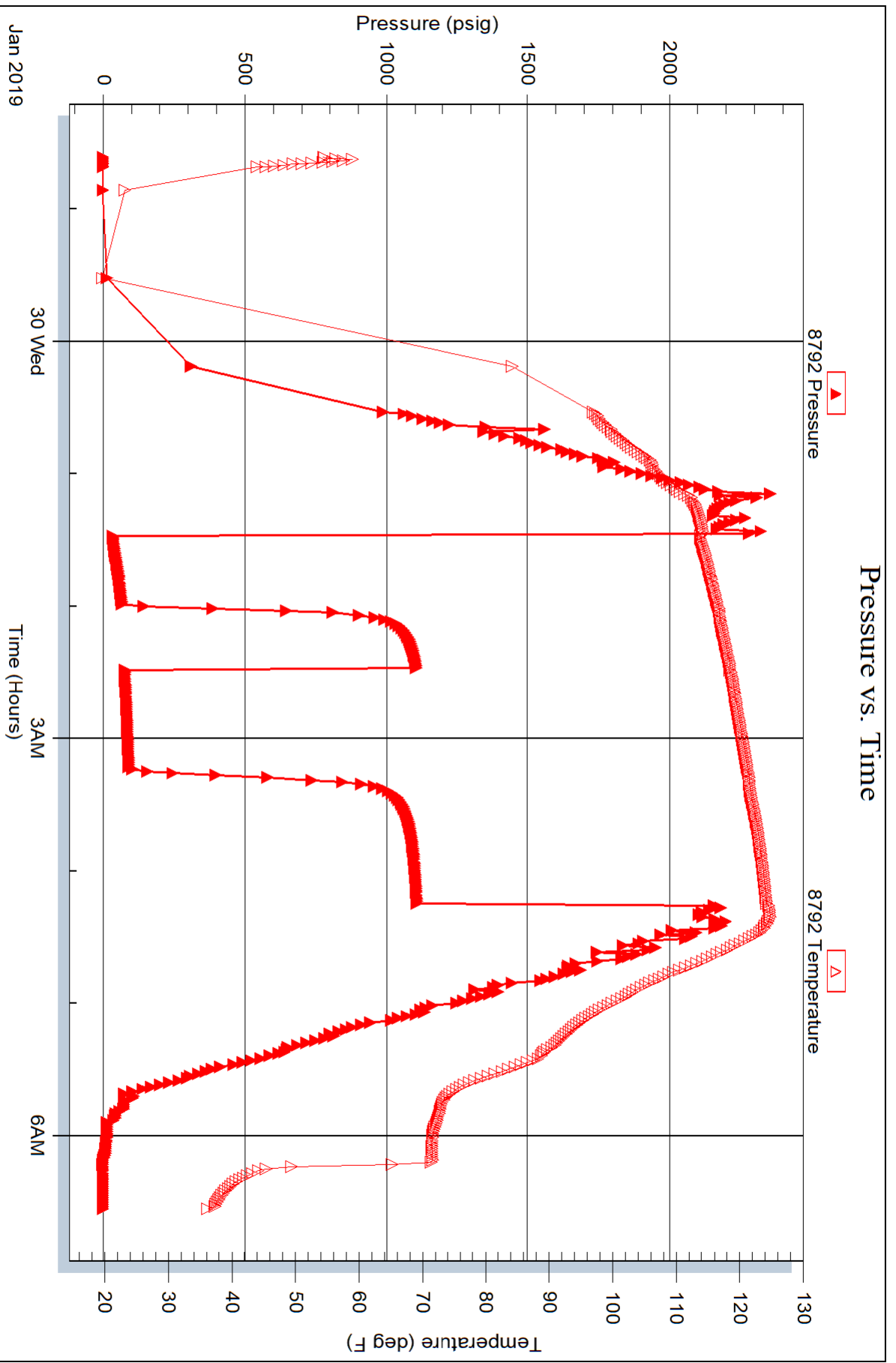
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments: RW is 1.6 @ 27 Degrees = 11,000 Chlorides







TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 64910

Well Name & No. Green Group # 1-27 Test No. 1 Date 1/27/19
 Company Siroky Oil Management Inc. Elevation 1796 KB 1784 GL
 Address P.O. Box 464 Pratt, KS. 67124
 Co. Rep / Geo. Ryan Davis Rig Fossil # 3
 Location: Sec. 27 Twp 27S Rge. 12W Co. Pratt Co. State KS.

Interval Tested 3690 - 3726 Zone Tested Cansing "B"
 Anchor Length 31 Drill Pipe Run 3551 Mud Wt. 9.1
 Top Packer Depth 3690 (3690) Drill Collars Run 120 Vis 60
 Bottom Packer Depth 3695 (3695) Wt. Pipe Run Q WL 8.8
 Total Depth 3726 Chlorides 5000 ppm System LCM 3rd

Blow Description IF: Strong blow. B.O.B. in 9 mins. Built to 43.55"
ISI: NO blow.

FF: Strong blow. B.O.B. immediate. Built to 102.40"

F.S.I: Weak blow. Built to 2.52"

Rec	Feet of	%gas	%oil	%water	%mud
<u>1655</u>	<u>G.I.P.</u>	<u>100%</u>			
<u>40'</u>	<u>OCCM</u>	<u>13%</u>	<u>7%</u>		<u>80%</u>
<u>60'</u>	<u>MCGO</u>	<u>35%</u>	<u>35%</u>		<u>30%</u>
<u>60'</u>	<u>WMOCG</u>	<u>45%</u>	<u>30%</u>	<u>10%</u>	<u>15%</u>

Rec Total 160' Slud BHT 107° Gravity N/A API RW N/A @ N/A °F Chlorides 5000 ppm

(A) Initial Hydrostatic 1785
 (B) First Initial Flow 18
 (C) First Final Flow 52
 (D) Initial Shut-In 849
 (E) Second Initial Flow 42
 (F) Second Final Flow 69
 (G) Final Shut-In 699
 (H) Final Hydrostatic 1709

- Test 1050
- Jars 250
- Safety Joint 75
- Circ Sub
- Hourly Standby
- Mileage (20) 20
- Sampler
- Straddle
- Shale Packer
- Extra Packer
- Extra Recorder
- Day Standby
- Accessibility

T-On Location 0504
 T-Started 0544
 T-Open 0845
 T-Pulled 1200
 T-Out 1405

Initial Open 30
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 60

Comments _____
 EM Tool _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total 0
 Total 1395

Approved By [Signature]

Our Representative [Signature]

TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or omissions concerning the results of a test.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 64911

Well Name & No. Green Group #1-27 Test No. 2 Date 11/28/19
 Company Siroky Oil Management Inc. Elevation 1796 KB 1784 GL
 Address P.O. Box 464 Pratt, Ks. 67124
 Co. Rep / Geo. Ryan Davis Rig Fossil #3
 Location: Sec. 27 Twp 27s Rge. 12w Co. Pratt Co. State KS.

Interval Tested 4109 - 4200 Zone Tested Mississippi
 Anchor Length 91' Drill Pipe Run 3962 Mud Wt. 9.3
 Top Packer Depth 4104 Drill Collars Run 120 Vis 56
 Bottom Packer Depth 4109 Wt. Pipe Run Q WL 8.80
 Total Depth 4200 Chlorides 7000 ppm System LCM 6#
 Blow Description IF: Strong blow. B.O.B. in 20 mins. Built to 17.17"
ISI: No blow.
FF: Strong blow. B.O.B. in 8 mins. Built to 26.99"
FSI: No blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>576</u>	<u>GI.P.</u>	<u>100</u>			
<u>1040</u>	<u>Oil spec GM</u>	<u>5</u>		<u>95</u>	
<u>600</u>	<u>Oil spec GM</u>	<u>5</u>		<u>95</u>	

Rec Total 70' BHT 110° Gravity N/A API RW N/A @ N/A °F Chlorides 7000 ppm

Test	Value	T-On Location
<input checked="" type="checkbox"/> Test	<u>1150</u>	<u>1834</u>
<input checked="" type="checkbox"/> Jars	<u>250</u>	<u>1921</u>
<input checked="" type="checkbox"/> Safety Joint	<u>75</u>	<u>2158</u>
<input type="checkbox"/> Circ Sub		<u>0050</u>
<input type="checkbox"/> Hourly Standby		<u>0306</u>
<input checked="" type="checkbox"/> Mileage	<u>20</u>	
<input type="checkbox"/> Sampler		
<input type="checkbox"/> Straddle		
<input type="checkbox"/> Shale Packer		
<input type="checkbox"/> Extra Packer		
<input type="checkbox"/> Extra Recorder		
<input checked="" type="checkbox"/> Day Standby		
<input type="checkbox"/> Accessibility		

Initial Open 30
 Initial Shut-In 30
 Final Flow 45
 Final Shut-In 60

(A) Initial Hydrostatic 2065
 (B) First Initial Flow 33
 (C) First Final Flow 39
 (D) Initial Shut-In 658
 (E) Second Initial Flow 28
 (F) Second Final Flow 64
 (G) Final Shut-In 1112
 (H) Final Hydrostatic 2067

Sub Total 1495 Total 1495 MP/DST Disc't _____

Approved By _____ Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 64912

Well Name & No. Green Group #1-27 Test No. 3 Date 11/29/19
 Company Siroky Oil management Inc. Elevation 1796 KB 1784 GL
 Address P.O. Box 464 Pratt, KS. 67124
 Co. Rep / Geo. Ryan Davis Rig Fossil # 3
 Location: Sec. 27 Twp 27S Rge. 12W Co. Pratt Co. State KS.

Interval Tested 4370 - 4454 Zone Tested Simpson Sand
 Anchor Length 84' Drill Pipe Run 4248 Mud Wt. 9.4
 Top Packer Depth 4365 Drill Collars Run 120 Vis 60
 Bottom Packer Depth 4370 Wt. Pipe Run 2 WL 8.8
 Total Depth 4454 Chlorides 7500 ppm System LCM 5[#]

Blow Description IF: Weak blow. Built to 2.56".
ISI: No blow.
FF: Weak blow. Built to 1".
FSI: No blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>30'</u>	<u>WCM</u>			<u>5</u>	<u>95</u>
<u>60</u>	<u>WCM</u>			<u>30</u>	<u>70</u>
<u>60</u>	<u>WCM</u>			<u>25</u>	<u>75</u>

Rec Total 150' BHT 112° Gravity N/A API RW 1.6 @ 27 °F Chlorides 11,000 ppm

(A) Initial Hydrostatic <u>2212</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>2215</u>
(B) First Initial Flow <u>31</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>2236</u>
(C) First Final Flow <u>64</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>0127</u>
(D) Initial Shut-In <u>1103</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>0415</u>
(E) Second Initial Flow <u>75</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>0633</u>
(F) Second Final Flow <u>89</u>	<input checked="" type="checkbox"/> Mileage <u>20</u> → 20	Comments _____
(G) Final Shut-In <u>1105</u>	<input type="checkbox"/> Sampler	_____
(H) Final Hydrostatic <u>2146</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> EM Tool
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Final Flow <u>45</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility	Total <u>1495</u>
	Sub Total <u>1495</u>	MP/DST Disc't _____

Approved By _____ Our Representative [Signature]

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1003821	1718	01/23/2019
INVOICE NUMBER			
92894146			

Pratt (620) 672-1201
 B SIROKY OIL MANAGEMENT
 I PO Box: 464
 L PRATT
 L KS US 67124
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Green Group 1-27
 O LOCATION
 B COUNTY Pratt
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41156784	86779		Net - 30 days	02/22/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 01/22/2019 to 01/22/2019				
0041156784				
171,817,568A Cement-New Well Casing/Pi 01/22/2019				
10-3/4" Surface Casing				
60/40 POZ	300.00	EA		
76 Lbs. - Celloflake	1.00	EA		
774 Lbs. - Calcium Chloride	1.00	EA		
10 Miles/Unit Mileage Chg	1.00	MI		
20 Miles/Heavy Equipment Mileage	1.00	MI		
129 Tn/Mi - Proppant & Bulk Del. Chg.	1.00	EA		
Depth Charge; 0-500'	1.00	EA		
300 Sk-Blending & Mixing Service Charge	1.00	BAG		
"Service Supervisor, first 8 hrs on loc.	1.00	EA		

ENTERED
 FEB 11 2019

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,015.78
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	228.48
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,244.26
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



PAGE 1 of 1	CUST NO 1003821	YARD # 1718	INVOICE DATE 01/24/2019
INVOICE NUMBER 92895969			

Pratt (620) 672-1201
 B SIROKY OIL MANAGEMENT
 I PO Box: 464
 L PRATT
 L KS US 67124
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Green Group 1-27
 O LOCATION
 B COUNTY Pratt
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41157035	86779		Net - 30 days	02/23/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 01/23/2019 to 01/23/2019</i>				
0041157035			ENTERED FEB 11 2019	
171817664A Cement-New Well Casing/Pi 01/23/2019 8 5/8" Intermediate Casing				
A-Con' Blend	100.00	EA		
Common Cement	100.00	EA		
51 Lbs. - Celloflake	1.00	EA		
564 Lbs. - Calcium Chloride	1.00	EA		
Baffle Plate Aluminum, 8 5/8" (Blue)	1.00	EA		
Top Rubber Cement Plug, 8 5/8"	1.00	EA		
10 Miles - Unit Mileage Chg	1.00	MI		
20 Miles - Heavy Equipment Mileage	1.00	MI		
94 Tn/Mi - Proppant & Bulk Del. Chg.	1.00	EA		
Depth Charge; 501'-1000'	1.00	EA		
200 Sk -Blending & Mixing Service Charge	1.00	BAG		
"Service Supervisor, first 8 hrs on loc.	1.00	EA		
Plug Container Util. Chg.	1.00	EA		

71730

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,077.43
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	203.51
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,280.94
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1003821	1718	02/01/2019
INVOICE NUMBER			
92902055			

Pratt (620) 672-1201

B SIROKY OIL MANAGEMENT
 I PO Box: 464
 L PRATT
 L KS US 67124
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME GREEN GROUP 1-27
 O LOCATION
 B COUNTY PRATT
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41158690	86779		Net - 30 days	03/03/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 01/31/2019 to 01/31/2019</i>				
0041158690				
171817667A Cement-New Well Casing/Pi 01/31/2019 PLUG TO ABANDON				
60/40 POZ	400.00	EA		
688 LBS Cement Gel	1.00	LB		
10 PICKUP MILES	1.00	MI		
20 Heavy Equipment Mileage	1.00	MI		
Proppant & Bulk Del. Chgs., per ton mil	1.00	EA		
Depth Charge; 4001'-5000'	1.00	EA		
Blending & Mixing Service Charge	1.00	SK		
"Service Supervisor, first 8 hrs on loc.	1.00	EA		

ENTERED
FEB 17 2019

11730

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,222.68
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	242.01
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	5,464.69
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1003821	1718	03/11/2019
INVOICE NUMBER			
92927177			

Pratt (620) 672-1201
 B SIROKY OIL MANAGEMENT
 I PO Box: 464
 L PRATT
 L KS US 67124
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Green Group #1-27
 O LOCATION
 B COUNTY Pratt
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41164932			Net - 30 days	04/10/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 03/08/2019 to 03/08/2019				
0041164932				
171817758A Cement-New Well Casing/Pi 03/08/2019 Plug to Abandon				
60/40 POZ	35.00	EA		
62 Lb. - Cement Gel	1.00	LB		
Pump Charge-Hourly	2.00	HR		
10 Miles - Unit Mileage Chg	1.00	MI		
20 Miles - Heavy Equipment Mileage	1.00	MI		
16 Tn/Mi-Proppant & Bulk Del. Chg.	1.00	EA		
35 Sk.-Blending & Mixing Service Charge	1.00	BAG		
*Service Supervisor, first 8 hrs on loc.	1.00	EA		

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	704.02
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	21.20
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	725.22
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

15' 10" 175J

Cement Callsheet



Company	Siroky Oil Mgmt.		Service Point	Pratt, KS	
Well Type	New	CONTRACTOR	Fossil Drlg. 3	COUNTY	Pratt
LEASE	Green Group		WELL#	1-27	SEC 27
DIRECTIONS:			TWP	27s	RANGE 12W
Contact Person	Justin Westerman		620-672-1201		

Pratt, Kansas - Hwy. 61 & 10th Street, East to "T", North around curve
1 1/2 East, 1/4 North, East into

Job Type	Top Out			Casing Size	8 5/8	Thread	Weight
Equipment				Tubing/Drill Pipe Size		Thread	Weight
				Hole Size	10	Packer	Bridge Plug
Remarks:	you have 300 sacks loaded on bulk truck			Plug Container	No	Casing Swivel	Squeeze Manifold

Top Out

CEMENT DATA

LEAD 1	Weight PPG	Type	Additives	
Sacks	Excess	Yield Ft/sk	Water Gal/sk	
TAIL 1	Weight PPG	Type	Additives	
CP103	13.78	60/40 POZ	4% gel	
Sacks	Excess	Yield Ft/sk	Water Gal/sk	
100	25%	1.43	6.92	
LEAD 2	Weight PPG	Type	Additives	
Sacks	Excess	Yield Ft/sk	Water Gal/sk	
TAIL 2	Weight PPG	Type	Additives	
Sacks	Excess	Yield Ft/sk	Water Gal/sk	
Rat Hole	Weight PPG	Type	Additives	
Sacks	Excess	Yield Ft/sk	Water Gal/sk	

Float Equipment

Part #	Quantity	Description	# Used	# Returned

Misc. Chemicals

Part #	Quantity	Description	# Used	# Returned
C2410	100	Cotton Seed Hulls		

Ordered By	Spencer Siroky	Phone 620-770-0969	Fax	Date of Job	03/08/19
Call Taken By	Kevin Brungardt	Phone 620-213-1586	Email	Time Ready	8:30 AM
Operator or Driver Called				Call Out Time	



services, L.P.

TREATMENT REPORT

Oil Mgmt
Green Group
Lease No. _____ Date 3-8-19
Well # 1-27
Order # 17758 Station Pratt Kansas Casing 10 3/4" Depth 300 County Pratt State KS
Job PTA New Hole 2-42 Formation _____ Legal Description 27-27-12W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
10 3/4"				Pre Pad	Max		5 Min.	
Depth	Depth	From	To	Pad	Min		10 Min.	
Volume	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative Spencer Siroky Station Manager Justin Westerman Treater Fennis Gordon
 Service Units 74666 77666 86779 19889 19860
 Driver Names Fennis Mike Mike Wade Wade

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0800					Arrived on location / Safety Meeting
0815					Rig up equipment to 10 3/4" Annulus
1000	80		45	2	Top off 10 3/4" Annulus with 19 1/2"
1015	40		5	2	Top off 8 5/8" casing with 19 1/2"
1045					Rig down, Leave location.
					Total 60/40 Poz mixed @ 13.8 gpp = 36.5'
					While topping off 10 3/4" AN flange flange leaked between 8 5/8" / 10 3/4"
					Thank you!!! Fennis Gordon
					TOP OFF 8 5/8" X 10 3/4" ANNULUS WITH 17 SACKS OF 60:40:4
					TOP OFF 8 5/8" CASING WITH 19 SACKS OF 60:40:4
					MIXED A TOTAL OF 36 SACKS 60:40:4
					FLANGE BETWEEN 8 5/8" X 10 3/4" LEAKED CEMENT WHEN IT FILLED UP

Customer SIRICKY oil maint	Lease No.	Date 3-8-19
Lease GREEN CROFT	Well # 1-27	
Field Order # 17758	Station Pratt Kansas	Casing 10 ³ / ₄
		Depth 30
Type Job PTA New Hole, 2-42	Formation	County Pratt
		State KS
		Legal Description 27-27 ² -12W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 10 ³ / ₄	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative SPOENCER SIRICKY	Station Manager JUSTIN WESTON	Treater FERRIS CRADDOCK
---	----------------------------------	----------------------------

Service Units	73568	77666	86779	19869	19860				
Driver Names	FERRIS	MIKE	MIKE	MIKE	MIKE				

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
0800					Arrived on location / Safety Meeting
0815					Rig in equipment to 10 ³ / ₄ Annulus
1000	80		4.5	2	Top off 10 ³ / ₄ Annulus with 19 ⁵ / ₈ "
1015	40		5	2	in Pads 4 ¹ / ₂ casing with 19 ⁵ / ₈ "
1045					Rigged Rig down, Leave location.
					Total 66140 PWT mixed @ 13.8 gpm = 36 ⁵ / ₈ "
					while topping off 10 ³ / ₄ AN with 19⁵/₈"
					Flange leaked between 4 ¹ / ₂ / 10 ³ / ₄ "
					701
					Thank you!!! Ferris Craddock



ASIC services, L.P.

TREATMENT REPORT

510101 Oil mgmt
GREEN GROUP

Lease No. _____ Date 3-8-19

Well # 1-27

Order # 17758 Station Pratt Kansas Casing 10 3/4 Depth 300 County Pratt State KS

Job PTA New Hole 2-42 Formation _____ Legal Description 27-27-12W

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
10 3/4							
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Spencer Sitok Station Manager Justin Westerman Treater Fennis Gordon

Service Units 78668 77686 80779 19889 19860

Driver Names Fennis Mike Mike Wade Wade

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0800					Arrived on location / Safety Meeting
0815					Rig up equipment to 10 3/4" Annulus
1000	80		45	2	Top off 10 3/4" Annulus with 19 sacks
1015	40		5	2	Top off 8 5/8" casing with 19 sacks
1045					Rig down, Leave location.
					Total 60/40 Poz mixed @ 13.8ppb = 36 sacks
					While topping off 10 3/4" AN flange flange leaked between 8 5/8" / 10 3/4"
					Thank you!!! Fennis Gordon
					TOP OFF 8 5/8" X 10 3/4" ANNULUS WITH 19 SACKS OF 60:40:4
					TOP OFF 8 5/8" CASING WITH 19 SACKS OF 60:40:4
					MIXED A TOTAL OF 36 SACKS 60:40:4
					FLANGE BETWEEN 8 5/8" X 10 3/4" LEAKED CEMENT WHEN IT FULLED UP

Customer SICOLV oil mart	Lease No.	Date 1-31-19
Lease Green Group	Well # 1-27	
Field Order # 17667	Station Pratt Kansas 1718	Casing 4 1/2" ID
Type Job PTA 2-42	Depth 4500	County Pratt
	Formation	State KS
		Legal Description 27-27-12-1

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
	4 1/2"			Pre Pad	Max		5 Min.	
Depth	Depth	From	To	Pad	Min		10 Min.	
Volume	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative Jason	Station Manager Justin Westerman	Treater Fennis Gardiner
----------------------------------	-------------------------------------	----------------------------

Service Units	75-100	33706	86779	19903	19862				
Driver Names	Fennis	Mike	Mike	Jose	Jose				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1000					Accidents / occasional safety meeting
1015					Rig in position
1115					Start sub, valve on truck. Fail call for Post
1145					Post arrived. Delay sub 30 minutes
1146		350	10	5	Pump H2O spacer
1148		350	12.7	4	Mix 50 st 60/40 Puz @ 13.8 sp/hr
1151		330	3.5	4	Pump H2O behind
1154		350	57	6	Pump WBM 17.7 gal/min
					1 st Plug @ 4500' Hor-210.96' Tor-4289.04'
1415		230	10	5	Pump H2O spacer
1417		150	12.7	3	Mix 50 st 60/40 Puz @ 13.8 sp/hr
1430		80	9.5	3	Pump H2O behind
					2 nd Plug @ 900' Hor-201.75' Tor-6892.25'
7500		100	34	4	Mix 134 st 60/40 Puz @ 13.8 sp/hr
					3 rd Plug @ 350' Hor-350' Tor-surface
1615		80	12	3	Plug Rod Hole 20 st Module Hole-20'
1710	40		3	2	Pump H2O down 10 3/4
1715	120		29	2	Mix 116 st @ 13.8 sp/hr down 10 3/4
1725					shut in 10 3/4 rig down from location
					Thank you! Fennis Gardiner

Customer Sirocky Oil Mgmt	Lease No.	Date 1-31-19
Lease Green Cloud	Well # 1-27	
Field Order # 17667	Station Pratt Kansas 1718	Casing 4 1/2" ID
Type Job PTA 2-412	Formation	Depth 4500
		County Pratt
		State KS
		Legal Description 27-27-12W

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
	4 1/2"			Pre Pad	Max		5 Min.
Depth	4 1/2"	From	To	Pad	Min		10 Min.
Volume		From	To	Frac	Avg		15 Min.
Max Press		From	To		HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth	Packer Depth	From	To				

Customer Representative Jason	Station Manager Justin Westerman	Treater Fennis Gordon
Service Units 78468 33708 86774 19903 19862		
Driver Names Fennis Mike Mille Jose Jose		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
1000					Arrived location / safety meeting
1015					Rig up completion
1115					Start sub, valve on truck. Fail call for part
1145					Part arrived Delay job 30 minutes.
1146		350	10	5	Pump H2O spacer
1148		350	12.7	4	Mix 50 st 60/40 Puz @ 13.8 gpm
1151		330	3.5	4	Pump H2O behind
1154		350	57	6	Pump INBM Displacement
					1 st Plug @ 4500' Hor-210.96' Tot-4269.04'
1415		230	10	5	Pump H2O spacer
1417		150	12.7	3	Mix 50 st 60/40 Puz @ 13.8 gpm
1430		80	9.5	3	Pump H2O behind
					2 nd Plug @ 900' Hor-201.75' Tot-68925'
1500		100	34	4	Mix 134 st 60/40 Puz @ 13.8 gpm
					3 rd Plug @ 350' Hor-350' Tot-Surface
1645		80	12	3	Plug Rod Hole 30 st Mousse Hole-203'
1710	40		3	2	Pump H2O down 10 3/4"
1715	120		29	2	Mix 116 st @ 13.8 gpm down 10 3/4" No Pressure
1725					Shut in 10 3/4" rig down near location
					Thank You! Fennis Gordon



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

TMH-44

FIELD SERVICE TICKET

1718 17664 A

DATE _____ TICKET NO. _____

DATE OF JOB <i>1-23-19</i> DISTRICT <i>Pratt KS 1718 PSD</i>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <i>S. ROKY oil mgmt.</i>		LEASE <i>Greenbriar Greenbriar</i> WELL NO. <i>1-27</i>							
ADDRESS		COUNTY <i>Pratt</i> STATE <i>Kansas</i>							
CITY STATE		SERVICE CREW <i>Fennis, Mike DAVID</i>							
AUTHORIZED BY		JOB TYPE: <i>5 3/8 Intermediate casing 2-42</i>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<i>86774</i>	<i>1</i>					<i>1-23-19</i>		<i>PM</i>	<i>1000</i>
<i>19918</i>	<i>1</i>					ARRIVED AT JOB		<i>PM</i>	<i>1100</i>
						START OPERATION		<i>PM</i>	<i>220</i>
						FINISH OPERATION		<i>PM</i>	<i>2245</i>
						RELEASED		<i>PM</i>	<i>2300</i>
						MILES FROM STATION TO WELL			<i>10</i>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	A-CON Blend common	SK	100		1600.00
CP100C	Common cement	SK	100		1600.00
CC102	CelloFlake	lb	51		148.70
CC109	Calcium chloride	lb	564		592.70
CF753	5/8" Baffle Plate Aluminum (strip)	EA	1		170.00
CF105	8 3/4" Top Rubber cement Plug	EA	1		226.00
E100	Pick-up mileage	M	10		45.00
E101	Heavy equipment mileage	M	20		150.00
E113	Bulk delivery charge per ton mile	Ton/M	94		235.00
CE201	Depth charge 501-1000'	4W	1		17.00
CE240	Blending & mixing service charge	SK	200		780.00
SO03	Service supervisor first 8 hrs on location	EA	1		175.00
CE504	Plugging & utilization charge	SB	1		250.00
				SUB TOTAL	4910.90

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	

Discount TOTAL *94* 4077.43

SERVICE REPRESENTATIVE *[Signature]*
FIELD SERVICE ORDER NO. _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Sicory oil mnt	Lease No.	Date 1-23-19
Lease Green Ground	Well # 1-27	
Field Order # 17664	Station Pratt Kansas	Casing 6 5/8
		Depth 667
Type Job 6 5/8 Intermediate casing	Formation	County Pratt
		State KS
		Legal Description 27-27-12W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 3/8				Pre Pad		Max		5 Min.
Depth 667'	Depth	From	To	Pad		Min		10 Min.
Volume 55.5	Volume	From	To	Frac		Avg		15 Min.
Max Press 600	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection 4 1/2	Annulus Vol.	From	To	Flush		Gas Volume		Total Load
Plug Depth	Packer Depth	From	To					

Customer Representative			Station Manager			Treater		
Service Units	74668	77666	86779	91198	10916			
Driver Names	Ferris	Mike	Mike	DAVID	DAVID			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1100					Acc. in on location / safety / meet w/ rig
1130					Rig equipment
1515		Lost	Returns	4600'	Start running pipe, pipe would not go lay down driller wide-trip
1900					Start running pipe, pipe went
					Total Pipe Ran - 667' sh. = 44.06'
					Rig TD to circulate - No Returns.
2155	1700		5	5	Pump H2O spacer
2200	120		0	4	Start lead blend @ 12.200 l/s
2207	120		21	4	50% lead away @ 12.200 l/s
2215	110		0	3	100% lead away start Tail @ 15.600 l/s
2220	110		11	3	50% Tail away @ 15.600 l/s
2223	90		22	3	100% Tail away @ 15.600 l/s S/D
2225	90		0	5	Drop plug start H2O displacement
2235	290		32	5	caught T.F.H. Pressure, start getting 1.1 H.P. Return
2237			42	3	slow to land plug
2239			52	3	land plug lost 1.1 H.P.S. = 3200 psi
2245	500				shut in Head 5500 psi
2300					Rig down, leave location
					No returns through job until lost
					20 BBLs displacement even then
					1/2 v. little



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

TJMH: 30

FIELD SERVICE TICKET

1718 17568 A

27-275-12W

DATE _____ TICKET NO. _____

DATE OF JOB: 1/22/2019		DISTRICT: Pratt, KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO. _____					
CUSTOMER: S. Rocky Oil Mgmt				LEASE: Green Group				WELL NO: 1-27					
ADDRESS: _____				COUNTY: Pratt				STATE: KS					
CITY: _____ STATE: _____				SERVICE CREW: Dgrin, M. McGrew, Dsuiz									
AUTHORIZED BY: _____				JOB TYPE: 242/10 3/4 surface									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED					DATE: 1/21	AM/PM: AM	TIME: 8:00
86779	1/2					ARRIVED AT JOB					1/21	AM/PM: PM	9:30
19862	1/2					START OPERATION					1/22	AM/PM: AM	2:00
						FINISH OPERATION					1/22	AM/PM: PM	2:30
						RELEASED					1/22	AM/PM: PM	3:00
						MILES FROM STATION TO WELL: 7							

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P02	SK	300		3,600 00
CC102	Cellophane	Lb	76		281 20
CC109	Calcium Chloride	Lb	774		812 70
E100	Un. + mileage Chsrse - Picicup, small ussacs	m.	10		45 00
E101	Hesuy Equipment + mileage	m.	20		150 00
E113	Proppant 92 Bulk Delivery Chsrse Prairie	Ton	129		322 50
CE200	Depin Chsrse; 0-500'	4hr	1		1,000 00
CE240	Blenders & Mixing Service Chsrse	SK	300		420 00
SOOS	Service Supervisor, first 8 hrs on loc.	ES	1		175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		6,806	40
SERVICE & EQUIPMENT	% TAX ON \$		
MATERIALS	% TAX ON \$		
Discounted		TOTAL	4,105 78

SERVICE REPRESENTATIVE: *Varin E...*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____

FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>Siroky O.1 msmt.</i>	Lease No.	Date <i>1/22/2019</i>
Lease <i>Green Group</i>	Well # <i>1-27</i>	
Field Order # <i>17368</i>	Station <i>Prstt, ks</i>	Casing <i>10 3/4</i>
		Depth <i>309</i>
Type Job	Formation <i>TD-325</i>	Legal Description <i>27-27s-12w</i>
	County <i>Prstt</i>	State <i>ks</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>10 3/4</i>	<i>8 5/8</i>						
Depth <i>309</i>	Depth <i>18</i>	From	To	Pre Pad	Max		5 Min.
Volume <i>31</i>	Volume <i>1</i>	From	To	Pad	Min		10 Min.
Max Press <i>200</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>307</i>	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume		Total Load

Customer Representative *Rene Spencer* Station Manager *Justin Westerman* Treater *Darin Franklin*

Service Units	<i>37900</i>	<i>33708</i>	<i>86779</i>	<i>19903</i>	<i>19862</i>				
Driver Names	<i>Darin McGraw</i>	<i>McGraw</i>	<i>Devia</i>	<i>Devia</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:30 am</i>					<i>ON location / safety meeting</i>
					<i>300SK 60/40 P02, 2% Gel, 3% Calcium chloride, 1/4 # Cellulose</i>
					<i>14.8ppg, 1.21 veils, 5.18 water</i>
<i>1:00 pm</i>	<i>300</i>		<i>3</i>	<i>5</i>	<i>Pump 3 bbls water</i>
	<i>300</i>		<i>65</i>	<i>5</i>	<i>mix 300SK cement</i>
	<i>300</i>		<i>30</i>	<i>5</i>	<i>Displace</i>
					<i>Shut down</i>
<i>2:30 pm</i>					<i>Shut in</i>
					<i>Cement die circulate - 2 bbls</i>
					<i>Job Complete / Darin & crew</i>
					<i>Thsnic Vou!!!</i>