KOLAR Document ID: 1460059

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
□ Oil □ WSW □ SWD	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Committed at Provider	Chloride content: ppm Fluid volume: bbls
☐ Commingled Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if fladied offsite.
GSW Permit #:	Operator Name:
<u> </u>	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I III Approved by: Date:

KOLAR Document ID: 1460059

Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	E	ast West	County:				
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		B	CASING eport all strings set-c		New Used	ion, etc.		
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose:		epth T Bottom	ype of Cement	# Sacks Used		Type and F	Percent Additives	
Perforate Protect Casi Plug Back T								
Plug Off Zor								
Did you perform a Does the volume Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT
,	,			B.11 B1				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:				
TODING RECORD:	. 3126.		n.	i donei Al.				

Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	COX-DELANEY UNIT 1
Doc ID	1460059

Tops

Name	Тор	Datum
Anhy.	1464	(+ 758)
Base Anhy.	1496	(+ 726)
Heebner	3711	(-1489)
Lansing	3761	(-1539)
ВКС	4118	(-1896)
Pawnee	4201	(-1979)
Ft. Scott	4279	(-2057)
Cherokee Sh.	4309	(-2087)
Miss. Porosity	4403	(-2181)
LTD	4498	(-2276)

Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	COX-DELANEY UNIT 1
Doc ID	1460059

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
Surface	12.250	8.625	23	222	Common	2% gel, 3% c.c.

GLOBAL OIL FIELD SERVICES, LLC 24 S. Lincoln RUSSELL, KS 67665

RECEIVED FEB 11 2019

Invoice

Date	Invoice #
2/7/2019	0013357

Bill To	
PALOMINO PETROLEUM INC 4924 SE 84TH ST NEWTON,KS 67114	

P.O. No.	Terms	Project
COX DENALEY#1	Due on receipt	

Quantity	Description		Rate		Amount
250 6 9 6 62.5 F 259 F 1 7 35 F 35 L	Description 60/40 POZMIX CEMENT CALCIUM-CHLORIDE FLO-SEAL HANDLING BULK MILEAGE TRI-PLEX PUMP CHARGE FOR PLUG HEAVY EQUIPMENT. ONE WAY LMV- ONE WAY 15% DISCOUNT IF PAID WITHIN 15 DAYS OF INVOINESS CO SALES TAX	ICE		13.75 80.00 2.00 1.90 906.50 850.00 6.50 2.75	3,437.50 720.00 125.00 492.10 906.50 850.00 227.50 96.25 0.00 0.00
				1	

Fax# Phone # 785-445-3525 785-445-3526 Total

\$6,854.85

GLOBAL OIL FIELD SERVICES, LLC0013357

REMIT TO

24 S. Lincoln Russell, KS 67665 SERVICE POINT: Russellks

/ SE	TWP.	RANGE ZZW	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
DATE /- 31-19	16 709	SSM	hedied at to each a to	GORONIA EN RECENT	no, rashera yaso	5.15pm
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CONTRACTOR WW	0.	1124	A comment of the following	1	etrolieun	
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TOOL		PTH				
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Global Oil Field Sen			MASS CONTRACTOR	POD RO VILLAR	@	malany siasa
You are hereby request	ed to rent cement	ting equipment and		combactors com &		E PERMITTER STATES
furnish cementer and hel	lper(s) to assist ow	mer or contractor to		e samunasio	0	POST BALLINES
do work as is listed. The	e above work was	done to satisfaction		Annual of these		Year and transcribing
and supervision of owne	er agent or contrac	tor. I have read and		Afronitika saktadora	@	Carl State Committee Committee
understand the "GENE	RAL TERMS AN	D CONDITIONS"	A CARL		<u>w</u>	- 11 - Carrier Control of the Contro
listed on the reverse side	Market State				TOTAL	
	1				TOTAL	
PRINTED NAME	Plac Damo	R		manual tento c		
THE INMINE	The state	· · ·	SALES TAX (If A	any)	er der de verseligtere	and the falls with the
SIGNATURE	Nos Clin		TOTAL CHARGE	ES	Colorada Actor	ich roumble (USA) i k
			DISCOUNT		452	F PAID IN 30 DAYS

GLOBAL OIL FIELD SERVICES, LLC 24 S. Lincoln RUSSELL, KS 67665

FECHIVED

JAN 3 1 2019

Invoice

Date	Invoice #
1/28/2019	0013354

Bill To
PALOMINO PETROLEUM INC
4924 SE 84TH ST
NEWTON,KS 67114

P.O. No.	Terms	Project
COX DELANEY U	Due on receipt	

Quantity	Description	Rate	Amount	
	60/40 POZMIX CEMENT		13.75	
	CALCIUM-CHLORIDE BENTONITE GEL		80.00	
	HANDLING		30.00	
	BULK MILEAGE		1.90 500.00	
i	TRI-PLEX PUMP CHARGE FOR SURFACE		950.00	050.0
	HEAVY EQUIPMENT. ONE WAY		850.00 6.50	
	LMV- ONE WAY		2.75	
	15% DISCOUNT IF PAID WITHIN 15 DAYS OF INVOICE			
	NESS CO SALES TAX		7.50%	0.0
				}
				1
ık you for you	ii Dusiness.		Total	\$4 663 9

Phone # Fax #

785-445-3525 785-445-3526

Total

\$4,663.95

GLOBAL OIL FIELD SERVICES, LLC

24 S. Lincoln REMIT TO USSE11 KS Russell, KS 67665 RANGE CALLED OUT ON LOCATION JOB START JOB FINISH 1:00 m STATE LEASE Cox De lanas WELL#. OLD OR NEW (CIRCLE ONE) CONTRACTOR WW Deilling OWNER TYPE OF JOB SURface HOLE SIZE CASING SIZE DEPTH AMOUNT ORDERED / TUBING SIZE DEPTH DRILL PIPE DEPTH TOOL DEPTH PRES. MAX MINIMUM COMMON MEAS. LINE SHOE JOINT POZMIX_ CEMENT LEFT IN CSG. GEL_ PERFS CHLORIDE _ DISPLACEMENT ASC EQUIPMENT PUMP TRUCK CEMENTER HELPER BULK TRUCK @ 379 DRIVER @ BULK TRUCK (a) DRIVER @ HANDLING_ @ MILEAGE TOTAL PUMP TRUCK CHARGE_ EXTRA FOOTAGE MILEAGE ___ @__ @ __ @ -@ -TOTAL PLUG & FLOAT EQUIPMENT Global Oil Field Services, LLC You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME

SIGNATURE (harles lern

SALES TAX (If Any)_

TOTAL CHARGES

DISCOUNT

IF PAID IN 30 DAYS



Prepared For:

Palomino Petroleum Inc

4924 SE 84th St Newton KS 67114+8827

ATTN: Ryan Seib

Cox-Delaney Unit #1

16-20s-22w Ness,KS

Start Date: 2019.01.29 @ 07:35:00

End Date:

2019.01.29 @ 15:37:45

Job Ticket #: 57087

DST#: 1

Trilobite Testing, Inc.

1515 Commerce Parkway Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



Palomino Petroleum Inc

16-20s-22w Ness,KS

4924 SE 84th St New ton KS 67114+8827 Cox-Delaney Unit #1

ATTN: Ryan Seib

Job Ticket: 57087

DST#: 1

Test Start: 2019.01.29 @ 07:35:00

GENERAL INFORMATION:

Time Tool Opened: 11:09:00

Time Test Ended: 15:37:45

Formation:

Mississippi

Deviated:

Interval:

No

Whipstock:

ft (KB)

Test Type:

Conventional Bottom Hole (Initial)

Tester:

Spencer J Staab

Unit No:

KB to GR/CF:

67

Reference Elevations:

2222.00 ft (KB)

Total Depth:

4415.00 ft (KB) To 4425.00 ft (KB) (TVD)

2210.00 ft (CF)

Hole Diameter:

4425.00 ft (KB) (TVD)

12.00 ft

Serial #: 8018

Press@RunDepth:

Inside

25.91 psig @

7.88 inches Hole Condition: Fair

4416.00 ft (KB)

Capacity:

8000.00 psig

Start Date: Start Time: 2019.01.29 07:35:05 End Date: End Time: 2019.01.29 15:37:44

Last Calib.: Time On Btm:

2019.01.29 2019.01.29 @ 11:08:45

Time Off Btm:

2019.01.29 @ 13:10:15

TEST COMMENT: 30-IF-Weak; Built to 1 1/4" 30-ISI-No Return

30-FF-Weak; Built to 1/2" 30-FSI-No Return

Pressure vs. Time 20 Tues Jan 2019

	PRESSURE SUMMARY						
1	Time	Pressure	Temp	Annotation			
	(Min.)	(psig)	(deg F)				
	0	2257.21	106.82	Initial Hydro-static			
	1	19.47	106.09	Open To Flow (1)			
	32	21.81	107.14	Shut-In(1)			
	61	1154.74	108.60	End Shut-In(1)			
i i	62	24.61	108.16	Open To Flow (2)			
Temperature	92	25.91	109.64	Shut-In(2)			
8	122	1072.87	111.10	End Shut-In(2)			
	122	2151.09	112.08	Final Hydro-static			

Recovery

Length (ft)	Description	Volume (bbl)
12.00	Mud w/show oil	0.06

Gas Rates							
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)				

Trilobite Testing, Inc.

Ref. No: 57087



Palomino Petroleum Inc

16-20s-22w Ness,KS

4924 SE 84th St New ton KS 67114+8827

ATTN: Ryan Seib

Cox-Delaney Unit #1

Job Ticket: 57087

DST#:1

Test Start: 2019.01.29 @ 07:35:00

GENERAL INFORMATION:

Time Tool Opened: 11:09:00

Time Test Ended: 15:37:45

Formation:

Mississippi

Deviated:

No

Whipstock:

ft (KB)

Test Type: Conventional Bottom Hole (Initial)

Tester:

Spencer J Staab

Unit No:

67

Reference Elevations:

2222.00 ft (KB) 2210.00 ft (CF)

KB to GR/CF:

12.00 ft

Interval: Total Depth: Hole Diameter: 4415.00 ft (KB) To 4425.00 ft (KB) (TVD) 4425.00 ft (KB) (TVD)

7.88 inches Hole Condition: Fair

Serial #: 8677

Inside

Press@RunDepth:

psig @ 2019.01.29

4416.00 ft (KB)

End Date:

2019.01.29

Capacity: Last Calib.: 8000.00 psig

Start Date: Start Time:

07:35:37

End Time:

Time On Btm:

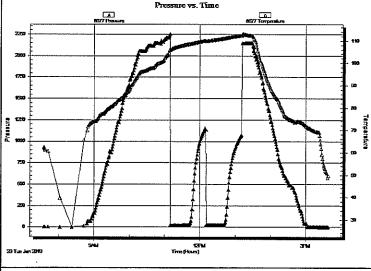
2019.01.29

15:38:16

Time Off Btm:

TEST COMMENT: 30-IF-Weak; Built to 1 1/4"

30-ISI-No Return 30-FF-Weak; Built to 1/2" 30-FSI-No Return



	Time (Min.)	Pressure	Temp	Annotation	
10	(14411.)	(psig)	(deg F)		
20					
•					
Tempereture					
•					

PRESSURE SUMMARY

Recovery

Length (ft)	Description Volume			
12.00	Mud w/show oil	0.06		

Gas Rat	es	
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc.

Ref. No: 57087



TOOL DIAGRAM

Palomino Petroleum Inc

16-20s-22w Ness,KS

4924 SE 84th St New ton KS 67114+8827

ATTN: Ryan Seib

Cox-Delaney Unit #1

Job Ticket: 57087

DST#: 1

Test Start: 2019.01.29 @ 07:35:00

Tool Information

Drill Pipe:

Length: 4284.00 ft Diameter:

3.82 inches Volume:

60.73 bbl

Tool Weight:

2500.00 lb

Heavy Wt. Pipe: Length: Drill Collar: Length:

ft Diameter: 117.00 ft Diameter:

2.75 inches Volume: 2.25 inches Volume:

Total Volume:

- bbl 0.58 bbl

- bbl

Weight set on Packer: 25000.00 lb Weight to Pull Loose: 59000.00 lb

Tool Chased

fŧ

Drill Pipe Above KB: Depth to Top Packer:

13.00 ft 4415.00 ft

Depth to Bottom Packer: ft Interval between Packers:

10.00 ft 37.00 ft String Weight: Initial 59000.00 lb Final 59000.00 lb

Tool Length: Number of Packers:

1

Diameter:

6.75 inches

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4389.00		
Shut In Tool	5.00			4394.00		
Hydraulic tool	5.00			4399.00		
Jars	5.00			4404.00		
Safety Joint	2.00			4406.00		
Packer	5.00			4411.00	27.00	Bottom Of Top Packer
Packer	4.00			4415.00		
Stubb	1.00			4416.00		
Recorder	0.00	8018	Inside	4416.00		
Recorder	0.00	8677	Inside	4416.00		
Perforations	6.00			4422.00		
Bulinose	3.00			4425.00	10.00	Bottom Packers & Anchor

Total Tool Length:

37.00

Trilobite Testing, Inc.

Ref. No: 57087



FLUID SUMMARY

deg API

ppm

Palomino Petroleum Inc

16-20s-22w Ness,KS

4924 SE 84th St New ton KS 67114+8827

ATTN: Ryan Seib

Cox-Delaney Unit #1

Job Ticket: 57087

DST#: 1

Test Start: 2019.01.29 @ 07:35:00

Oil API:

Water Salinity:

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: Viscosity:

Water Loss:

Filter Cake:

6.39 in³

Resistivity: Salinity:

9.00 lb/gal 57.00 sec/qt

ohm.m 12500.00 ppm

inches

Cushion Type:

Cushion Length: Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
12.00	Mud w/show oil	0.059

Total Length:

12.00 ft

Total Volume:

0.059 bb!

Num Fluid Samples: 0

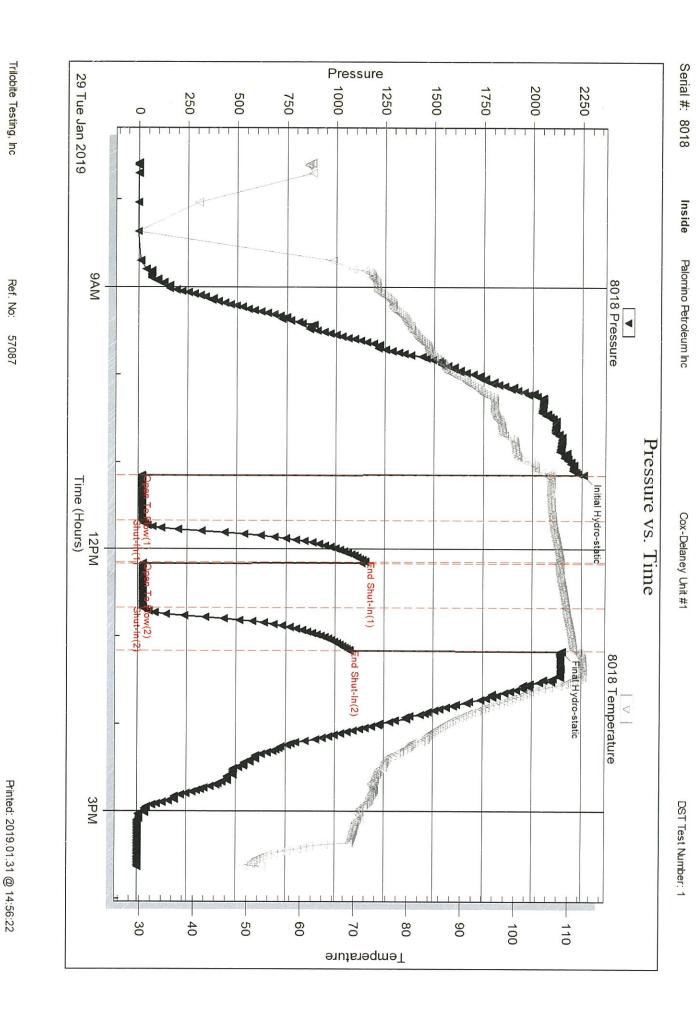
Num Gas Bombs: Laboratory Location: Serial #:

Laboratory Name:

Recovery Comments: 1#LCM

Trilobite Testing, Inc.

Ref. No: 57087







Prepared For:

Palomino Petroleum Inc

4924 SE 84th St Newton KS 67114+8827

ATTN: Ryan Seib

Cox-Delaney Unit #1

16-20s-22w Ness,KS

Start Date: 2019.01.29 @ 21:36:00

End Date:

2019.01.30 @ 07:16:30

Job Ticket #: 57088

DST#: 2

Trilobite Testing, Inc.

1515 Commerce Parkway Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



Palomino Petroleum Inc.

16-20s-22w Ness,KS

4924 SE 84th St New ton KS 67114+8827

Cox-Delaney Unit #1

Job Ticket: 57088

DST#: 2

ATTN: Ryan Seib

Test Start: 2019.01.29 @ 21:36:00

GENERAL INFORMATION:

Formation:

Mississippi

Deviated:

No Whipstock:

ft (KB)

Test Type: Conventional Bottom Hole (Reset)

Time Tool Opened: 02:24:00 Time Test Ended: 07:16:30

Tester:

Spencer J Staab

67

Unit No:

4415.00 ft (KB) To 4435.00 ft (KB) (TVD)

Interval: Total Depth:

Reference Elevations:

2222.00 ft (KB) 1 2210.00 ft (CF)

Hole Diameter:

4435.00 ft (KB) (TVD)

KB to GR/CF:

12.00 ft

Serial #: 8018 Press@RunDepth:

Inside

97.98 psig @

7.88 inches Hole Condition: Fair

4416.00 ft (KB)

Capacity:

8000.00 psig

Start Date: Start Time: 2019.01.29 21:36:05 End Date: End Time: 2019.01.30 07:16:30

Last Calib.: Time On Btm: 2019.01.30

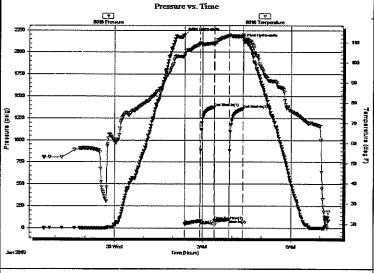
Time Off Btm:

2019.01.30 @ 02:23:45 2019.01.30 @ 04:22:30

TEST COMMENT: 30-IF-Weak; Built to 4" 30-ISI-No Return

30-FF-Weak; Built to 2 1/2"

30-FSI-No Return



	PRESSURE SUMMARY						
Ī	Time	Pressure	Temp	Annotation			
3	(Min.)	(psig)	(deg F)				
,	0	2196.73	103.98	Initial Hydro-static			
	1	46.97	103.32	Open To Flow (1)			
	32	79.27	109.32	Shut-In(1)			
.	60	1372.24	109.64	End Shut-In(1)			
ng:	61	84.86	109.33	Open To Flow (2)			
Temperature (deg Fj	90	97.98	113.24	Shut-In(2)			
(dep)	119	1356.13	113.15	End Shut-In(2)			
ق	119	2125.01	113.74	Final Hydro-static			

Recovery

Length (ft)	Description	Volume (bbl)
210.00	WM 35%W 65%M	1.89
Recovery from n		

Gas Rat	es	
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc.

Ref. No: 57088



Palomino Petroleum Inc

16-20s-22w Ness,KS

4924 SE 84th St New ton KS 67114+8827

ATTN: Ryan Seib

Cox-Delaney Unit #1

Job Ticket: 57088

DST#: 2

Test Start: 2019.01.29 @ 21:36:00

GENERAL INFORMATION:

Time Tool Opened: 02:24:00

Time Test Ended: 07:16:30

Formation:

Mississippi

Deviated:

No Whipstock: ft (KB)

Test Type:

Conventional Bottom Hole (Reset)

Tester:

Spencer J Staab

Unit No:

67

interval: Total Depth:

Hole Diameter:

4415.00 ft (KB) To 4435.00 ft (KB) (TVD)

4435.00 ft (KB) (TVD)

7.88 inches Hole Condition: Fair

Reference Elevations:

2222.00 ft (KB) 2210.00 ft (CF)

KB to GR/CF:

12.00 ft

Serial #: 8677

Outside

Press@RunDepth:

psig @ 2019.01.29

4416.00 ft (KB) End Date:

2019.01.30

Capacity: Last Calib.: 8000.00 psig

Start Date: Start Time:

21:36:05

End Time:

07:16:30

Time On Btm: Time Off Btm:

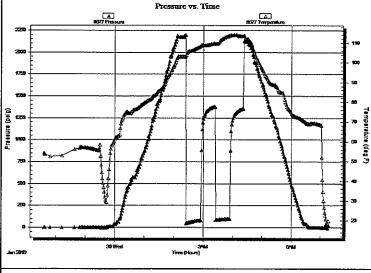
2019.01.30

TEST COMMENT: 30-IF-Weak; Built to 4"

30-ISI-No Return

30-FF-Weak; Built to 2 1/2"

30-FSI-No Return



Ρ	RESSUR	RE S	UMN	MARY	•
					-

•	(Min.)	(psig)	(deg F)	Annotation	
•					
Tany					
Tamperature (deg F)					
(deg F)					

Recovery

Length (ft)	Description	Volume (bbl)
210.00	V/M 35%W 65%M	1.89
* Recovery from r		

Gas Rates

Choke (inches) | Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc.

Ref. No: 57088



TOOL DIAGRAM

Palomino Petroleum Inc

16-20s-22w Ness,KS

4924 SE 84th St New ton KS 67114+8827

ATTN: Ryan Seib

Cox-Delaney Unit #1

Job Ticket: 57088

DST#: 2

Test Start: 2019.01.29 @ 21:36:00

Tool Information

Drill Pipe:

Length: 4284.00 ft Diameter:

ft Diameter:

3.82 inches Volume:

60.73 bbl - bbl Tool Weight:

2500.00 lb

Heavy Wt. Pipe: Length: Drill Collar: Length: 117.00 ft Diameter: 2.75 inches Volume: 2.25 inches Volume:

0.58 bbl

Weight set on Packer: 25000.00 lb Weight to Pull Loose: 81000.00 lb

Drill Pipe Above KB:

13.00 ft

Total Volume: - bbl

Tool Chased

ft

Depth to Top Packer: Depth to Bottom Packer: 4415.00 ft ft String Weight: Initial 59000.00 lb

Interval between Packers:

20.00 ft

47.00 ft

Final 59000.00 lb

Tool Length: Number of Packers:

Diameter: 1

6.75 inches

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4389.00		
Shut In Tool	5.00			4394.00		
Hydraulic tool	5.00			4399.00		
Jars	5.00			4404.00		
Safety Joint	2.00			4406.00		
Packer	5.00			4411.00	27.00	Bottom Of Top Packer
Packer	4.00			4415.00		
Stubb	1.00			4416.00		
Recorder	0.00	8018	Inside	4416.00		
Recorder	0.00	8677	Outside	4416.00		
Perforations	16.00			4432.00		
Bullnose	3.00			4435.00	20.00	Bottom Packers & Anchor
Takal Taul Luc	47.00					

Total Tool Length:

47.00

Trilobite Testing, Inc.

Ref. No: 57088



16-20s-22w Ness,KS

4924 SE 84th St New ton KS 67114+8827

Palomino Petroleum Inc

Cox-Delaney Unit #1 Job Ticket: 57088

DST#: 2

ATTN: Ryan Seib

Test Start: 2019.01.29 @ 21:36:00

Mud and Cushion Information

Mud Type: Gel Chem

9.00 lb/gal

Cushion Type:

Oil API:

deg API

Mud Weight: Viscosity:

57.00 sec/qt

Cushion Length: Cushion Volume:

6.39 in³

Gas Cushion Type:

Water Salinity:

44000 ppm

FLUID SUMMARY

Water Loss: Resistivity:

ohm.m

Gas Cushion Pressure:

psig

bbl

ft

Salinity: Filter Cake: 12500.00 ppm inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
210.00	WM 35%W 65%M	1.894

Total Length:

210.00 ft

Total Volume:

1.894 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0 Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 1#LCM Rw = .555@21F

Trilobite Testing, Inc

Ref. No: 57088

End Shut-In

90

Serial #: 8018

Inside

Palomino Petroleum Inc

Cox-Delaney Unit #1

DST Test Number: 2

□ ▽ □ 8018 Temperature

Final Hydro-static

110

100

6AM

20

30

40

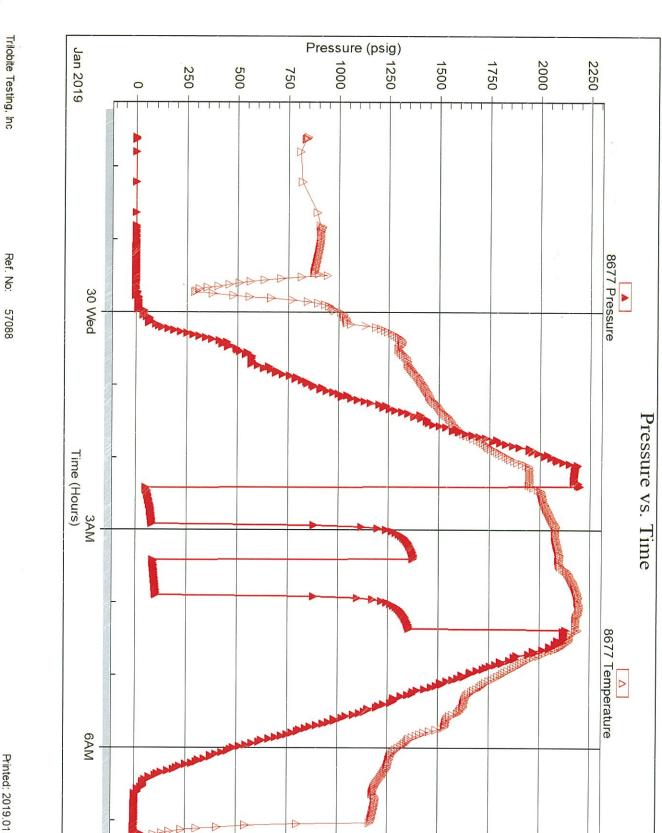
50

60

70

Temperature (deg F)

80



Temperature (deg F)

Serial #: 8677

Outside Palomino Petroleum Inc

Cox-Delaney Unit #1

DST Test Number: 2



Test Ticket No. 57087

ALC CLASS.				
Well Name & No. Con-Deloney Un	<u>ct.#/</u> Te	st No.	Date <u>01/29/2019</u>	
Company Palonino Petroleum	<u>Inc</u> EI	evation 2222	кв <u>ДДГО</u>	GL
Address 4924 SE 847h S	7 Newton	H 6711	14 + 8827	
Co. Rep/Geo. Ryan Soil-	Ri	19 2020 #24	/	
1	Rge. <u>Zzw</u> Co.	Ness	State <u>241</u>	_
Interval Tested 4415' - 4425'	Zone Tested Mussu	LAMPL		
Anchor Length 16	Drill Pipe Run <u>428</u>	34"/	Mud Wt. 9,3	
Top Packer Depth 4410	Drill Collars Run 117		vis <u>57</u>	
Bottom Packer Depth <u>4415</u>	Wt. Pipe Run		WL 6,4	
Total Depth 4435	Chlorides <u>12,500</u>	ppm System	LCM /#	
Blow Description 17 - Week, Built to	1 1			
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77- Weak Bult to &"	**************************************		ANTON OF THE	
758 No Action				
200	voil	%gas %o	il %water /00%	mud
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Rec Feet of		%gas %o	il %water %	mud
Rec Feet of		%gas %o	il %water %	mud
Rec Feet of		%gas %o	il %water %	mud
Rec Total BHT B	Gravity API RW	/	°F Chlorides	mqq
(A) Initial Hydrostatic 2257	X Test 1150	T-O	n Location <u>06:50</u>	
(B) First Initial Flow	Jars 250	T-St	arted <u>07:35</u>	
(C) First Final Flow	Safety Joint 75		pen	
(D) Initial Shut-In	☐ Circ Sub		ulled <u>13:05</u>	
(E) Second Initial Flow	☐ Hourly Standby	T-O	ut <u>15:34</u>	44
(F) Second Final Flow	凶 Mileage 162 127 1	.62 Con	nments Broken Calus	<u> </u>
(G) Final Shut-In	∠ Sampler	**** ********************************		
(H) Final Hydrostatic 2151	☐ Straddle		Ruined Shale Packer	
	☐ Shale Packer	_	Ruined Packer	
Initial Open 30	☐ Extra Packer			
Initial Shut-In3O	☐ Extra Recorder	-	Extra Copies Total	
Final Flow 35	Day Standby		1000	
Final Shut-In 30	Accessibility 150	-	/DST Disc't	
	Sub Total 1787		1	
Approved By	Our Repres	sentative Lincor	I Start M	di
Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or equipment, or its statements or opinion concerning the results of any test, tools to	personnel of the one for whom a test is ma-	de, or for any loss suffered or s	ustained, directly or indirectly, through the use of	of its
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Test Ticket

57088 NO.

440					
Well Name & No. Cost - Delaney	Elnet #1	Test No <i>e</i>	2	Date <u>01/29</u>	2019
Company Falorina Policleuru	- Juc	Elevation <u>2</u>	222	кв <i>_23/</i> 0	GL
Address 4924 SE 847h	ST News	ton Ks	6711	4+8827	
Co. Rep/Geo. Ryan Seil-		Rig	U#124		
Location: Sec. 15 Twp. 201	Rge. <u>22w-</u>	_ Co. <u>Ness</u>		State	<u>u</u>
Interval Tested 44/5'- 4435'	Zone Tested 🤌	Mississipp			
Anchor Length 30	Drill Pipe Run	4284'	:	Mud Wt. <u>9,3</u>	
Top Packer Depth 44/0	Drill Collars Run	117'		vis <u>57</u>	
Bottom Packer Depth 44/5"	Wt. Pipe Run			wl <u>6.4</u>	
Total Depth 4435	Chlorides <u></u>	ppm ppm	System	LCM <i>/#</i>	
Blow Description 17-Weak; Bult	16:4"				
717 - Wesky, Built to 23	• •				
75 - Por Return					
Rec 2/01 Feet of 20972		%gas	%oil	35 [™] %water	65 %muc
Rec Feet of		%gas	%oil	%water	%muc
Rec Feet of	***************************************	%gas	%oil	%water	%muc
Rec Feet of		%gas	%oil	%water	%mud
Rec Feet of		%gas	%oil	%water	%mud
Rec Total <u>210</u> BHT <u>//3</u>		API RW. <u>555</u> @	<i>21</i> °F	Chlorides 44	<u> </u>
(A) Initial Hydrostatic <u>2196</u>	Test 1150	***************************************	T-On Lo	cation <u> </u>	
(B) First Initial Flow 46	250		T-Starte	g <u> 21:35</u>	
(C) First Final Flow 79	Safety Joint75	5		02:25	01/30/201
(D) Initial Shut-In	Circ Sub		T-Pulled	04:25	
(E) Second Initial Flow $\underline{S4}$. Hourly Standby		T-Out	1.11	
(F) Second Final Flow 97	. ☑ Mileage 162 Z	<i>[</i> 7 162+162	Comme	~ . ~	//3//2
(G) Final Shut-In 1356	☐ Sampler		$\frac{(cv)}{c}$	_3:3()_	
(H) Final Hydrostatic 2125				ned Shale Packer_	
	☐ Shale Packer			ed Packer	
Initial Open <u>30</u>	Extra Packer			a Copies 1	
Initial Shut-In 30	Extra Recorder _				
Final Flow 36			-		
Final Shut-In	• • • • • • • • • • • • • • • • • • • •	50		T Disc't	
	Sub Total 1949				1 1
Approved By	5.55	Representative	Lauren 1	1. Atral	The br.
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