

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD  
 Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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PRESSURE PUMPING LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

11800

410130

Invoice #900132

TICKET NUMBER 56067

LOCATION Oakley KS

FOREMAN Corey W

Jerry Y

Wald KS

FIELD TICKET & TREATMENT REPORT  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-3-19	3613	Burgess #4	32	16S	25W	Ness
CUSTOMER Hartman Oil			UTCA E to RD #			
MAILING ADDRESS 10500 E. Berkeley Square, Ste. 100			1 s to 250 W 1/2 SINTO			
CITY Wichita		STATE KS	ZIP CODE 67206			
TRUCK #	DRIVER	TRUCK #	DRIVER			
753	Corey W	1098	Wald			
772	Kaleb C	assist	Xavier			
70	Neil W					
535	Jerry Y					

JOB TYPE 2 stage HOLE SIZE 7 7/8 HOLE DEPTH 4600 CASING SIZE & WEIGHT 5 1/2 15.5 lb  
 CASING DEPTH 4601 DRILL PIPE TUBING OTHER DV Tool @ 1928  
 SLURRY WEIGHT 14.2 12.5 SLURRY VOL 1.24 / 1.89 WATER gal/sk CEMENT LEFT in CASING 42'  
 DISPLACEMENT 109 1/2 / 46 DISPLACEMENT PSI MIX PSI RATE

REMARKS: Safety meeting and rig up on W 8 run float equip Centralizers on 1, 3, 5, 7, 9, 11, 13, 71 Basket on 70 15' DV Tool on top of 70 set @ 1928' run casing to bottom pump ball through @ circ 1 1/2 hrs pump 5 BBL water, 500 gal mud flush, 5 BBL water spacer mix 100 sks thixo blend 111 shut down release plug and clean pump @ lines displace with 60 BBL H2O and 47 1/2 BBL mud. final lift 1200 lbs @ plug landed @ 1800 lbs released back float held open tool @ 100 lbs circ 3 hrs 5 BBL H2O mix 420 sks 60/40 8% gel 1/4# Flo shut down release plug @ clean pump and lines displace 44 1/2 BBL H2O plug landed and tool closed. 1000# lift 1500# closed Thank You 30 SKS RH Found trace of cement in cellar Corey W & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0453	1	PUMP CHARGE	2800.00	2800.00
CE0002	30	MILEAGE	7.15	214.50
CE0710	24.05 TDV	Ten mileage Delivery	1.75	1262.70
CC5862	100 sks	Thixo Blend 111	26.00	2600.00
CC6077	500 lb	Kolseal	.50	250.00
CC5831	450 SKS	Liteblend III	17.50	7875.00
CC6075	113#	Flo seal	3.00	337.00
CC6125	500 Gal	mud flush	.65	325.00
CP8485	1	AFU Float shoe	585.00	585.00
CP8254	1	Latch Down assy	400.00	400.00
CP8554	8	5 1/2 Centralizers	81.00	648.00
CP8629	1	5 1/2 Basket	385.00	385.00
CP8801	1	5 1/2 DV TOOL	5970.00	5970.00
CC5326	100#	Salt	1.00	N/C

Subtotal 23,654.20  
 Less 25% Disc 5913.55  
 Total 17,740.65

SALES TAX 944.63  
 ESTIMATED TOTAL 18,685.29

Revin 3737  
 AUTHORIZATION Corey Wilson QES 2-3-19 TITLE DATE 2-5-19

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



## DRILL STEM TEST REPORT

Prepared For: **Hartman Oil Co. Inc.**

10500 Berkeley Sq. Parkway  
Suite 100  
Wichita, KS 67206

ATTN: Chris Peters

### **Burgess #4**

### **32-16S-25W Ness,KS**

Start Date: 2019.02.02 @ 04:47:00

End Date: 2019.02.02 @ 11:35:02

Job Ticket #: 65088                      DST #: 1

Trilobite Testing, Inc  
1515 Commerce Parkway Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2019.02.04 @ 09:53:00



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Hartman Oil Co. Inc.  
10500 Berkeley Sq. Parkway  
Suite 100  
Wichita, KS 67206  
ATTN: Chris Peters

**32-16S-25W Ness,KS**

**Burgess #4**

Job Ticket: 65088

**DST#: 1**

Test Start: 2019.02.02 @ 04:47:00

## GENERAL INFORMATION:

Formation: **Mississippi**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 07:10:17  
 Time Test Ended: 11:35:02  
 Interval: **4459.00 ft (KB) To 4495.00 ft (KB) (TVD)**  
 Total Depth: 4495.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Ken Swinney  
 Unit No: 72  
 Reference Elevations: 2572.00 ft (KB)  
 2567.00 ft (CF)  
 KB to GR/CF: 5.00 ft

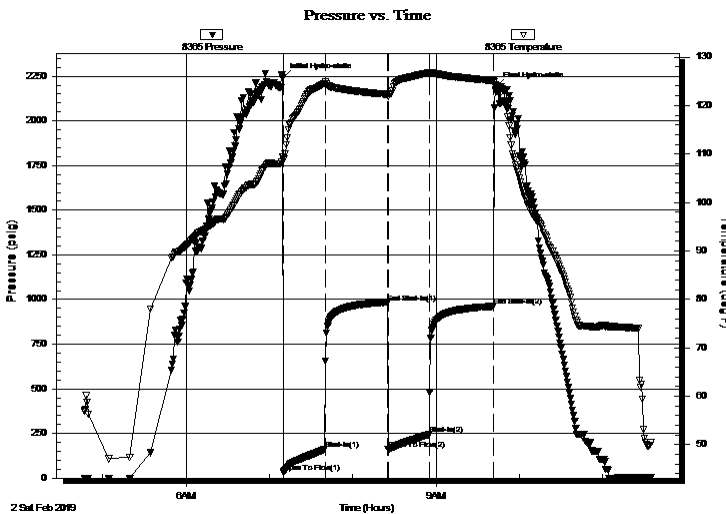
**Serial #: 8365**

**Inside**

Press@RunDepth: 244.96 psig @ 4460.00 ft (KB) Capacity: psig  
 Start Date: 2019.02.02 End Date: 2019.02.02 Last Calib.: 2019.02.02  
 Start Time: 04:47:01 End Time: 11:35:02 Time On Btm: 2019.02.02 @ 07:10:02  
 Time Off Btm: 2019.02.02 @ 09:43:02

**TEST COMMENT:** IFP 30 Minutes BOB in 13 minutes - Total build 23 1/2"  
 ISI 45 Mintues 1/2" blow back  
 FFP 30 Minutes BOB in 17 minutes - Total build 20"  
 FSI 45 Mintues 1/2" blow back

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2242.79	109.40	Initial Hydro-static
1	31.45	108.68	Open To Flow (1)
30	161.16	124.59	Shut-In(1)
75	981.91	122.26	End Shut-In(1)
76	161.72	121.84	Open To Flow (2)
106	244.96	126.75	Shut-In(2)
152	962.40	125.13	End Shut-In(2)
153	2189.43	123.06	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
372.00	SOMCW O 5% M 5% W 90%	4.13
218.00	OCMW O 10% M 35% W 55%	3.06
45.00	Clean Oil 100%	0.63

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Hartman Oil Co. Inc.  
 10500 Berkeley Sq. Parkway  
 Suite 100  
 Wichita, KS 67206  
 ATTN: Chris Peters

**32-16S-25W Ness,KS**

**Burgess #4**

Job Ticket: 65088

**DST#: 1**

Test Start: 2019.02.02 @ 04:47:00

## GENERAL INFORMATION:

Formation: **Mississippi**  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Bottom Hole (Initial)  
 Time Tool Opened: 07:10:17 Tester: Ken Swinney  
 Time Test Ended: 11:35:02 Unit No: 72  
 Interval: **4459.00 ft (KB) To 4495.00 ft (KB) (TVD)** Reference Elevations: 2572.00 ft (KB)  
 Total Depth: 4495.00 ft (KB) (TVD) 2567.00 ft (CF)  
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

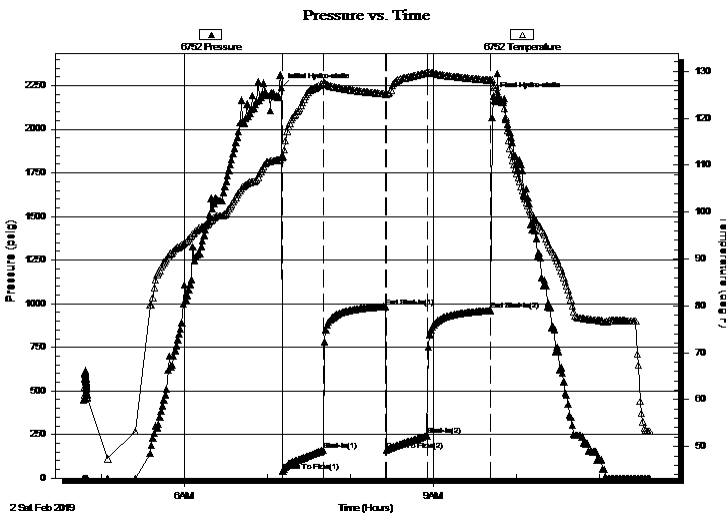
**Serial #: 6752**

**Outside**

Press@RunDepth: 961.03 psig @ 4461.00 ft (KB) Capacity: psig  
 Start Date: 2019.02.02 End Date: 2019.02.02 Last Calib.: 2019.02.02  
 Start Time: 04:47:01 End Time: 11:36:02 Time On Btm: 2019.02.02 @ 07:10:02  
 Time Off Btm: 2019.02.02 @ 09:43:02

**TEST COMMENT:** IFP 30 Minutes BOB in 13 minutes - Total build 23 1/2"  
 ISI 45 Mintues 1/2" blow back  
 FFP 30 Minutes BOB in 17 minutes - Total build 20"  
 FSI 45 Mintues 1/2" blow back

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2239.95	111.75	Initial Hydro-static
1	39.18	111.68	Open To Flow (1)
31	161.29	127.45	Shut-In(1)
75	983.46	125.18	End Shut-In(1)
76	161.34	125.02	Open To Flow (2)
106	243.98	129.67	Shut-In(2)
152	961.03	128.13	End Shut-In(2)
153	2189.47	127.07	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
372.00	SOMCW O 5% M 5% W 90%	4.13
218.00	OCMW O 10% M 35% W 55%	3.06
45.00	Clean Oil 100%	0.63

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Hartman Oil Co. Inc.

**32-16S-25W Ness,KS**

10500 Berkeley Sq. Parkway  
Suite 100  
Wichita, KS 67206  
ATTN: Chris Peters

**Burgess #4**

Job Ticket: 65088

**DST#: 1**

Test Start: 2019.02.02 @ 04:47:00

## Tool Information

Drill Pipe:	Length: 4330.00 ft	Diameter: 3.80 inches	Volume: 60.74 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 61.33 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 61000.00 lb
Depth to Top Packer:	4459.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	36.00 ft			
Tool Length:	63.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut-In Tool	5.00			4437.00	
Hydraulic tool	5.00			4442.00	
Jars	5.00			4447.00	
Safety Joint	2.00			4449.00	
Top Packer	5.00			4454.00	
Packer	5.00			4459.00	27.00 Bottom Of Top Packer
Recorder	1.00	8365	Inside	4460.00	
Recorder	1.00	6752	Outside	4461.00	
Anchor	31.00			4492.00	
Bullnose	3.00			4495.00	36.00 Anchor Tool
<b>Total Tool Length:</b>	<b>63.00</b>				





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Hartman Oil Co. Inc.

**32-16S-25W Ness,KS**

10500 Berkeley Sq. Parkw ay  
Suite 100  
Wichita, KS 67206  
ATTN: Chris Peters

**Burgess #4**

Job Ticket: 65088

**DST#: 1**

Test Start: 2019.02.02 @ 04:47:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

38 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

25000 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.39 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6700.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
372.00	SOMCW O 5% M 5% W 90%	4.125
218.00	OCMW O 10% M 35% W 55%	3.058
45.00	Clean Oil 100%	0.631

Total Length: 635.00 ft      Total Volume: 7.814 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Recovery Resistivity .344 ohms @ 54 deg

Serial #: 8365

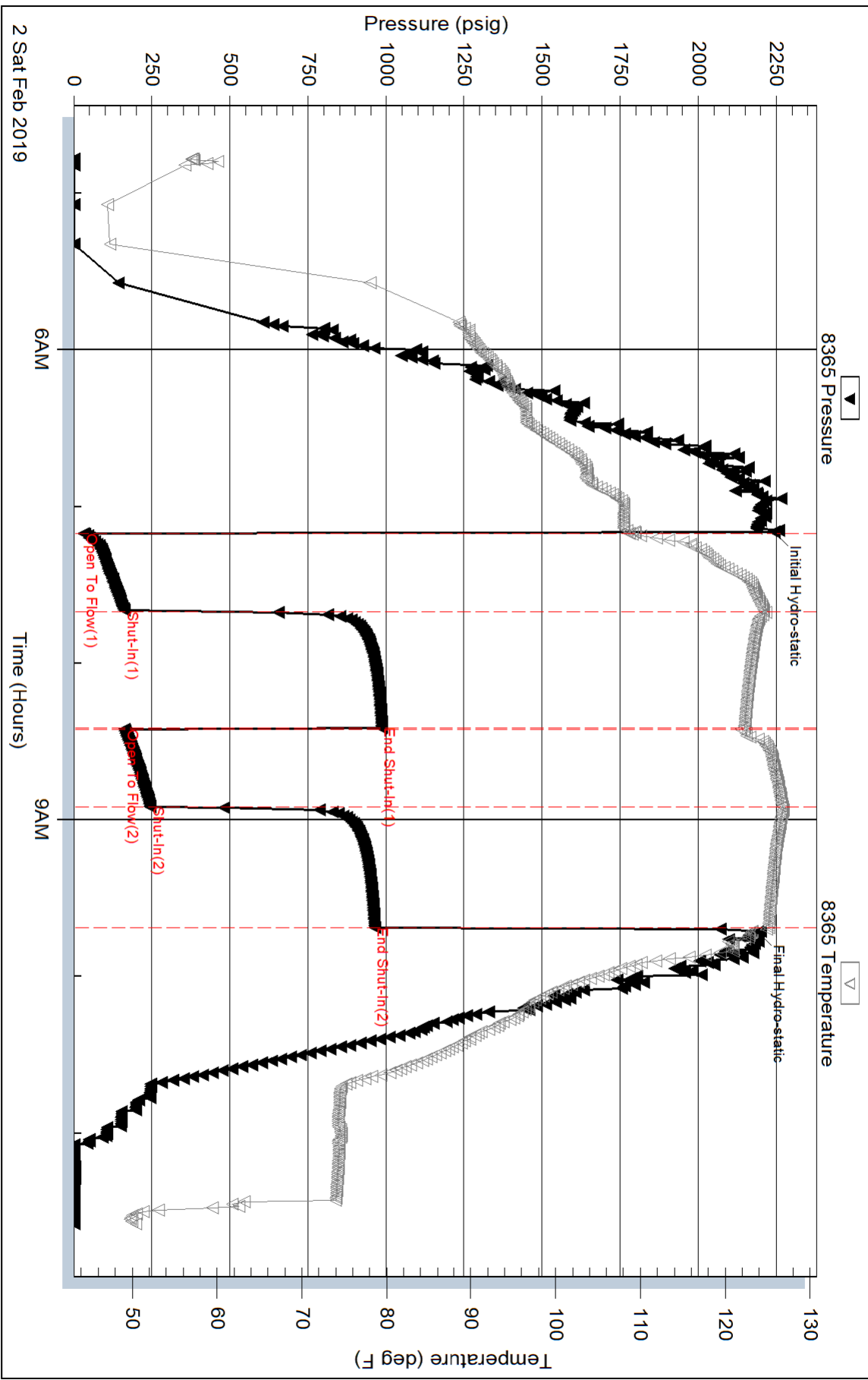
Inside

Hartman Oil Co. Inc.

Burgess #4

DST Test Number: 1

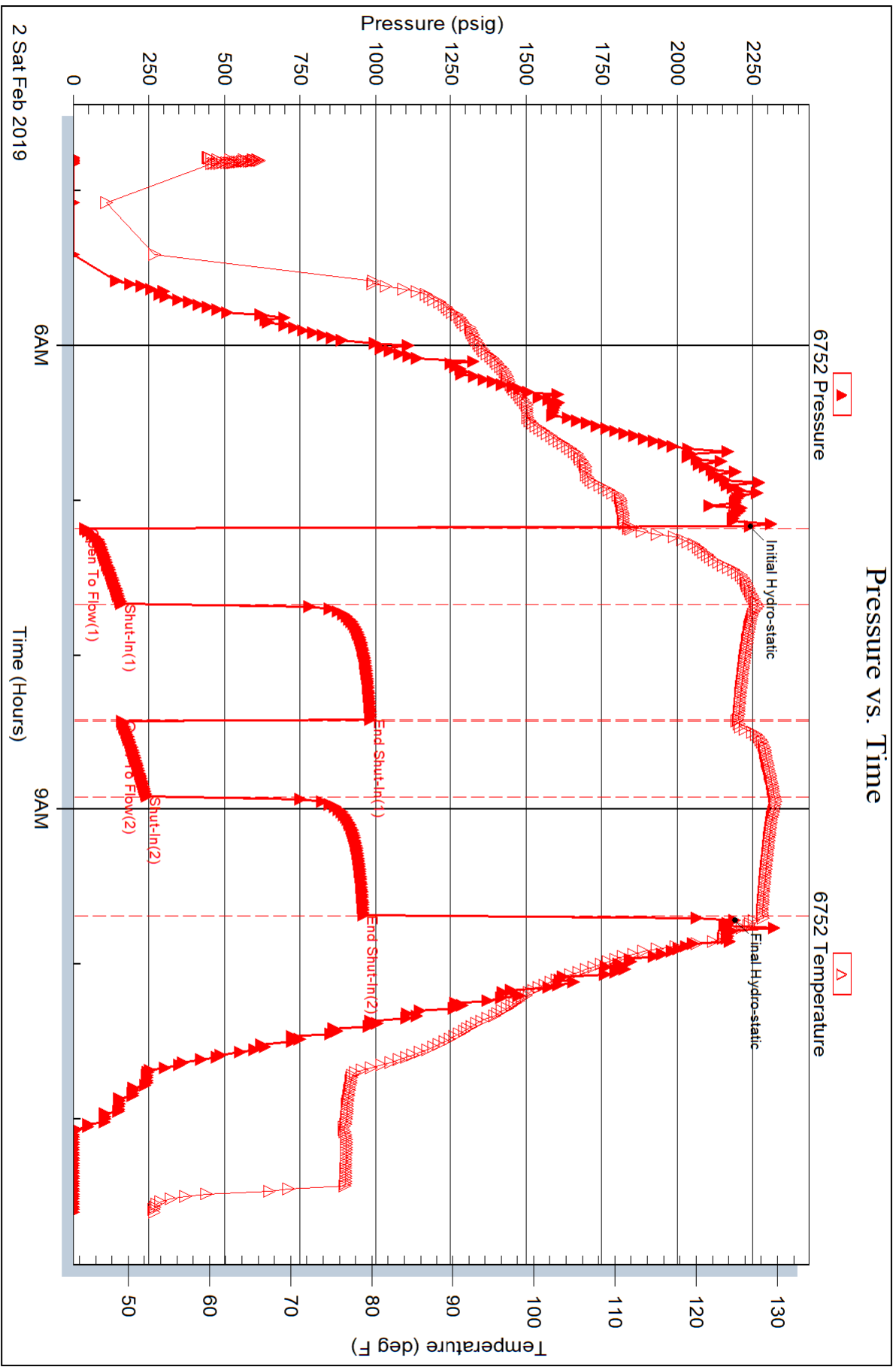
# Pressure vs. Time

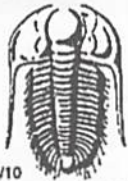


Triobite Testing, Inc

Ref. No: 65088

Printed: 2019.02.04 @ 09:53:01





# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 65088

Well Name & No. Burgess #4 Test No. 1 Date 2 Feb 19  
 Company Hartman Oil Co. Inc. Elevation 2500 KB 2567 GL  
 Address 10500 Berkeley Square Parkway Suite 60 Wichita Kansas 67206  
 Co. Rep / Geo. Chris Peters Rig WW Rig 8  
 Location: Sec. 32 Twp 16S Rge. 25W Co. Ness State KS

Interval Tested 4459-4495 Zone Tested Mississippi  
 Anchor Length 36 Drill Pipe Run 4330 Mud Wt. 9.0  
 Top Packer Depth 4454 Drill Collars Run 120 Vis 60  
 Bottom Packer Depth 4459 Wt. Pipe Run — WL 6.4  
 Total Depth 4495 Chlorides 6700 ppm System LCM 2#

Blow Description I.F. Blow to BOB 13 minutes / Total build 23 1/2 inch  
ESI 1/2 inch blow back  
FF Blow to BOB 17 minutes / Total build 20 inch  
FSE 1/2 inch blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>45</u>	<u>Clean Oil</u>	<u>100</u>			
<u>218</u>	<u>Oil cut muddy water</u>	<u>10</u>	<u>55</u>	<u>35</u>	<u>5</u>
<u>372</u>	<u>Oil &amp; Mud cut water</u>	<u>5</u>	<u>90</u>	<u>5</u>	<u>5</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 635 BHT 126 Gravity 38 API RW 1.344 @ 54 °F Chlorides 25000 ppm

(A) Initial Hydrostatic	<u>2242</u>	<input checked="" type="checkbox"/> Test	<u>1150</u>	T-On Location	<u>3:21 am</u>
(B) First Initial Flow	<u>31</u>	<input checked="" type="checkbox"/> Jars	<u>250</u>	T-Started	<u>4:47 am</u>
(C) First Final Flow	<u>161</u>	<input checked="" type="checkbox"/> Safety Joint	<u>75</u>	T-Open	<u>7:10 am</u>
(D) Initial Shut-In	<u>981</u>	<input type="checkbox"/> Circ Sub		T-Pulled	<u>9:40 am</u>
(E) Second Initial Flow	<u>161</u>	<input type="checkbox"/> Hourly Standby		T-Out	<u>11:37 am</u>
(F) Second Final Flow	<u>244</u>	<input checked="" type="checkbox"/> Mileage	<u>124</u> 124	Comments	
(G) Final Shut-In	<u>962</u>	<input type="checkbox"/> Sampler			
(H) Final Hydrostatic	<u>2189</u>	<input type="checkbox"/> Straddle			

Initial Open	<u>30</u>	<input type="checkbox"/> EM Tool	
Initial Shut-In	<u>45</u>	<input type="checkbox"/> Ruined Shale Packer	
Final Flow	<u>30</u>	<input type="checkbox"/> Ruined Packer	
Final Shut-In	<u>45</u>	<input type="checkbox"/> Extra Copies	
Sub Total	<u>0</u>	Total	<u>1599</u>
Sub Total	<u>1599</u>	MP/DST Disc't	

Approved By Chris Peters Our Representative Chris Peters

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

