

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

General

Well ID 127106
 Well Carothers 3206 2-34H
 Company Sandridge Energy
 Operator - * -
 Lease Name Carothers 3206 2-34H
 Elevation 1350.00 ft
 Production Method Other
 Dataset Description

Comment

Surface Unit

Manufacturer - * -
 Unit Class - * -
 Unit API Number - * -
 Measured Stroke Length 100.000 in
 Rotation CW
 Counter Balance Effect (Weights Level) - * - Klb
 Weight Of Counter Weights 2000 lb

Prime Mover

Motor Type Electric
 Rated HP - * - HP
 Run Time 24 hr/day
 MFG/Comment - * -

Electric Motor Parameters

Rated Full Load AMPS - * -
 Rated Full Load RPM - * -
 Synchronous RPM 1200
 Voltage - * -
 Hertz 60
 Phase 3
 Power Consumption 5
 Power Demand 8 \$/KW

Tubulars

Tubing OD 2.380 in
 Casing OD 7.000 in
 Average Joint Length 31.700 ft
 Anchor Depth - * - ft
 Kelly Bushing 0.00 ft

Pump

Plunger Diameter - * - in
 Pump Intake Depth 4446.00 ft
 **Total Rod Length < Pump Depth

Polished Rod

Polished Rod Diameter - * - in

Rod String

	Top Taper	Taper 2	Taper 3	Taper 4	Taper 5	Taper 6
Rod Type	- * -	- * -	- * -	- * -	- * -	- * -
Rod Length	- * -	- * -	- * -	- * -	- * -	- * - ft
Rod Diameter	- * -	- * -	- * -	- * -	- * -	- * - in
Rod Weight	0.0	0.0	0.0	0.0	0.0	0.0 lb

Total Rod Length 0
 Total Rod Weight 0.00

Damp Up 0.04446
 Damp Down 0.04446

Conditions

Pressure

Static BHP 796.1 psi (g)
 Static BHP Method Acoustic
 Static BHP Date 04/26/2021
 Producing BHP 506.7 psi (g)
 Producing BHP Method Acoustic
 Producing BHP Date 04/27/2020
 Formation Depth 5000.00 ft

Production

Oil Production 0 BBL/D
 Water Production 1 BBL/D
 Gas Production - * - Mscf/D
 Production Date 04/26/2021

Temperatures

Surface Temperature 70 deg F
 Bottomhole Temperature 150 deg F

Surface Producing Pressures

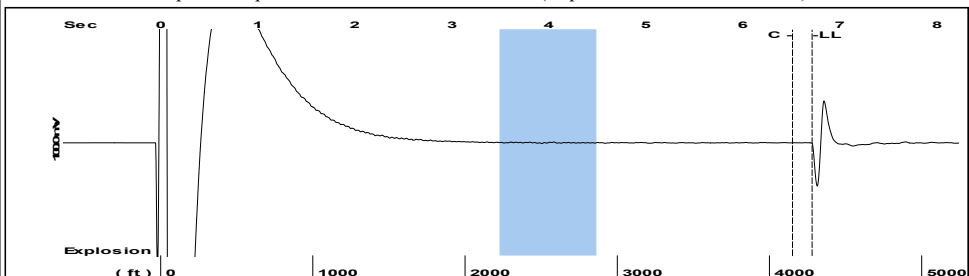
Tubing Pressure - * - psi (g)
 Casing Pressure 420.6 psi (g)

Fluid Properties

Oil API 40 deg.API
 Water Specific Gravity 1.05 Sp.Gr.H2O

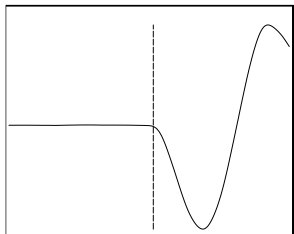
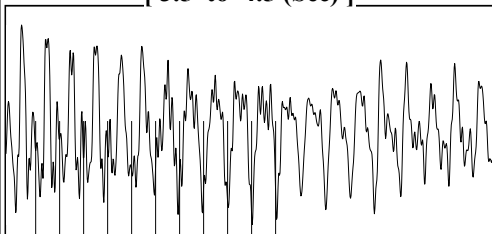
Casing Pressure Buildup

Change in Pressure -0.263 psi
 Over Change in Time 1.00 min

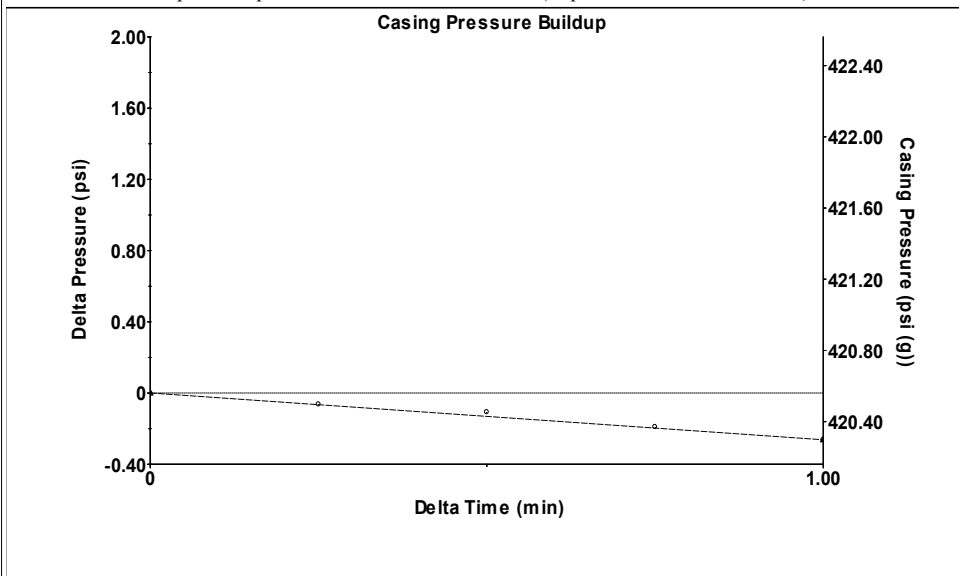


Filter Type High Pass Automatic Collar Count Yes Time 6.714 sec
 Manual Acoustic Velocity 1286 ft/s Manual JTS/sec 20.284 Joints 135.014 Jts
 Depth 4279.96 ft

[3.5 to 4.5 (Sec)]

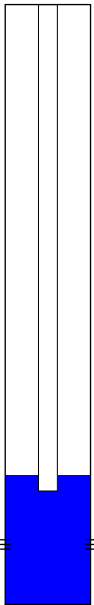


Analysis Method: Automatic



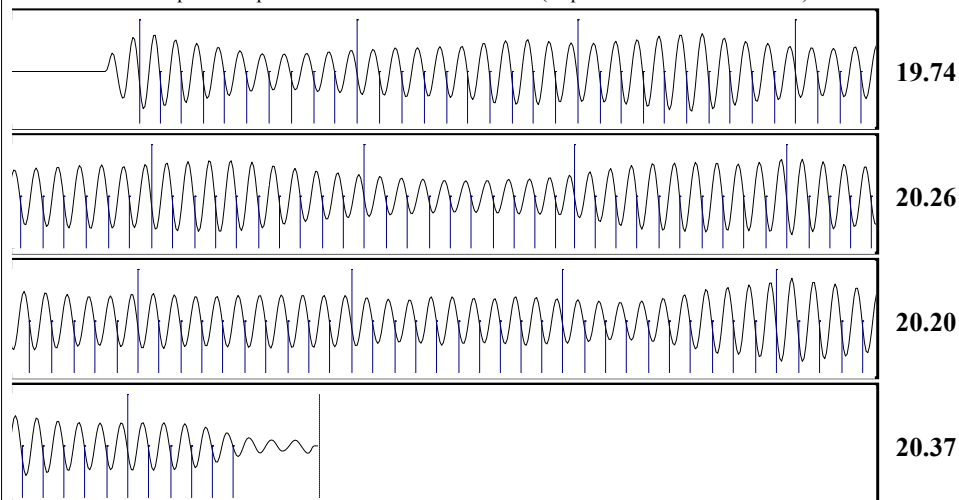
Change in Pressure -0.26 psi PT16722
 Change in Time 1.00 min Range 0 - ? psi

Production		Potential	Casing Pressure
Oil	0	- * - BBL/D	420.6 psi (g)
Water	1	- * - BBL/D	Casing Pressure Buildup
Gas	- * -	- * - Mscf/D	-0.263 psi
IPR Method		Vogel	1.00 min
PBHP/SBHP		- * -	Gas/Liquid Interface Pressure
Production Efficiency	0.0		468.7 psi (g)
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		4279.96 ft	
Gas 0.68 Sp.Gr.AIR		Tubing Intake Depth	
Acoustic Velocity	1274.94 ft/s	4446.00 ft	
		Formation Depth	5000.00 ft



Static
 Oil Column Height MD 0 ft
 Water Column Height MD 720 ft
 Static BHP 796.1 psi (g)

Carothers 3206 2-34H



Acoustic Velocity	1274.94 ft/s	Joints counted	125
Joints Per Second	20.1094 jts/sec	Joints to liquid level	135.014
Depth to liquid level	4279.96 ft	Filter Width	18.284 22.284
Automatic Collar Count	Yes	Time to 1st Collar	0.296 6.512

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
Fax: 316-630-4005
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

May 03, 2021

Collette Davi
SandRidge Exploration and Production LLC
1 E SHERIDAN AVE STE 500
OKLAHOMA CITY, OK 73104-2494

Re: Temporary Abandonment
API 15-077-22100-03-00
CAROTHERS 3206 2-34H 1L ST
NE/4 Sec.03-33S-06W
Harper County, Kansas

Dear Collette Davi:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/03/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/03/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"