

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

**General**

Well ID 127467  
 Well Theis W 2-2X  
 Company Sandridge  
 Operator - \* -  
 Lease Name Theis W 2-2X  
 Elevation 1989.00 ft  
 Production Method Other  
 Dataset Description

Comment

**Surface Unit**

Manufacturer - \* -  
 Unit Class Conventional  
 Unit API Number - \* -  
 Measured Stroke Length - \* - in  
 Rotation CW  
 Counter Balance Effect (Weights Level) - \* - Klb  
 Weight Of Counter Weights 2000 lb

**Prime Mover**

Motor Type Electric  
 Rated HP - \* - HP  
 Run Time 24 hr/day  
 MFG/Comment - \* -

**Electric Motor Parameters**

Rated Full Load AMPS - \* -  
 Rated Full Load RPM - \* -  
 Synchronous RPM 1200  
 Voltage - \* -  
 Hertz 60  
 Phase 3  
 Power Consumption 5  
 Power Demand 8 \$/KW

**Tubulars**

Tubing OD 2.375 in  
 Casing OD 4.500 in  
 Average Joint Length 30.670 ft  
 Anchor Depth - \* - ft  
 Kelly Bushing 5.00 ft

**Pump**

Plunger Diameter - \* - in  
 Pump Intake Depth 5738.00 ft  
 \*\*Total Rod Length < Pump Depth

**Polished Rod**

Polished Rod Diameter - \* - in

**Rod String**

	Top Taper	Taper 2	Taper 3	Taper 4	Taper 5	Taper 6
Rod Type	- * -	- * -	- * -	- * -	- * -	- * -
Rod Length	- * -	- * -	- * -	- * -	- * -	- * - ft
Rod Diameter	- * -	- * -	- * -	- * -	- * -	- * - in
Rod Weight	0.0	0.0	0.0	0.0	0.0	0.0 lb

Total Rod Length 0  
 Total Rod Weight 0.00

Damp Up 0.05  
 Damp Down 0.05

**Conditions**

**Pressure**

Static BHP 617.5 psi (g)  
 Static BHP Method Acoustic  
 Static BHP Date 04/26/2021  
 Producing BHP 608.5 psi (g)  
 Producing BHP Method Acoustic  
 Producing BHP Date 04/27/2020  
 Formation Depth 6020.00 ft

**Surface Producing Pressures**

Tubing Pressure - \* - psi (g)  
 Casing Pressure 394.3 psi (g)

**Casing Pressure Buildup**

Change in Pressure -0.142 psi  
 Over Change in Time 1.00 min

**Production**

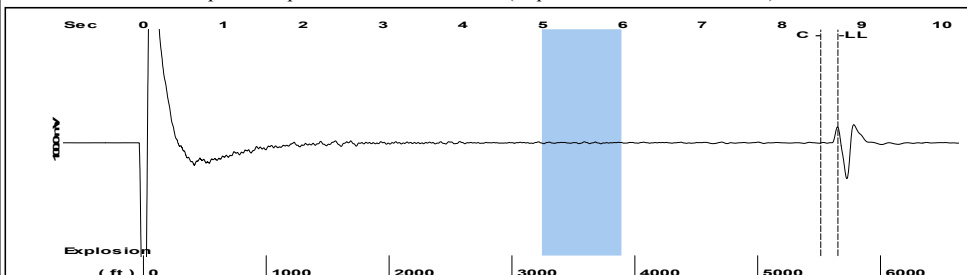
Oil Production 0 BBL/D  
 Water Production 1 BBL/D  
 Gas Production - \* - Mscf/D  
 Production Date 04/11/2017

**Temperatures**

Surface Temperature 70 deg F  
 Bottomhole Temperature 150 deg F

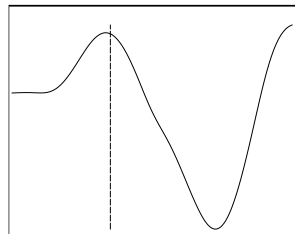
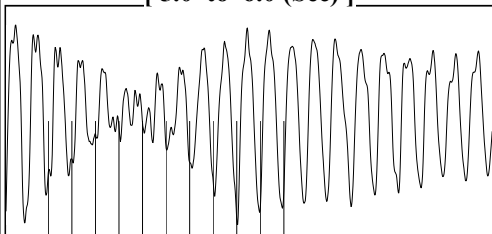
**Fluid Properties**

Oil API 40 deg.API  
 Water Specific Gravity 1.05 Sp.Gr.H2O

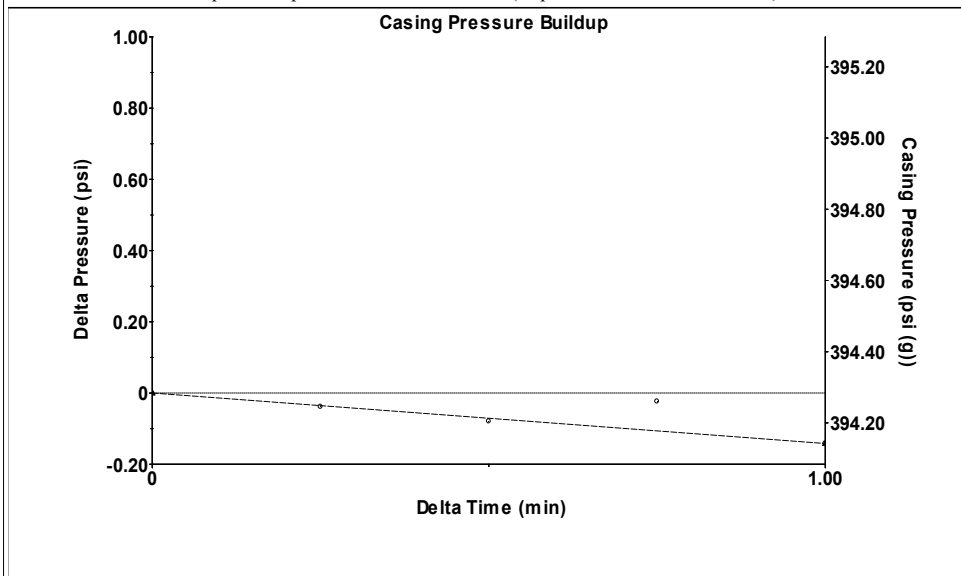


Filter Type High Pass Automatic Collar Count Yes Time 8.699 sec  
 Manual Acoustic Veloc 1267.36 ft/s Manual JTS/sec 20.6612 Joints 184.319 Jts  
 Depth 5653.06 ft

[ 5.0 to 6.0 (Sec) ]

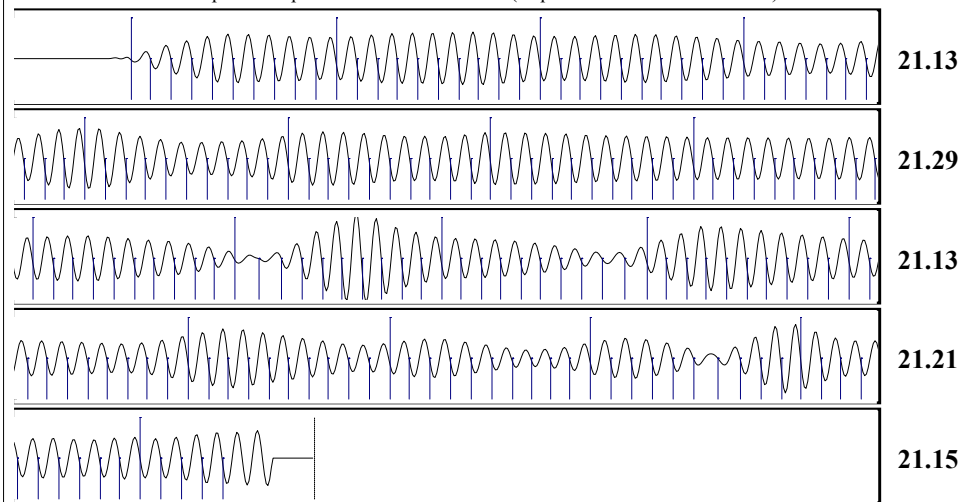


Analysis Method: Automatic



Change in Pressure -0.14 psi PT16722  
 Change in Time 1.00 min Range 0 - ? psi

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>		<b>Static</b>
Current		394.3 psi (g)		
Oil 0	- * - BBL/D	<b>Casing Pressure Buildup</b>		<b>Oil Column Height</b>
Water 1	- * - BBL/D	-0.142 psi		MD 0 ft
Gas - * -	- * - Mscf/D	1.00 min		
<b>IPR Method</b>	<b>Vogel</b>	<b>Gas/Liquid Interface Pressure</b>		<b>Water Column Height</b>
PBHP/SBHP	- * -	453.0 psi (g)		MD 362 ft
Production Efficiency	0.0	<b>Liquid Level Depth</b>		
Oil 40 deg.API		5653.06 ft		
Water 1.05 Sp.Gr.H2O		<b>Tubing Intake Depth</b>		
Gas 0.67 Sp.Gr.AIR		5738.00 ft		
<b>Acoustic Velocity</b>	1299.7 ft/s	<b>Formation Depth</b>		<b>Static BHP</b>
		6020.00 ft		617.5 psi (g)



Acoustic Velocity 1299.7 ft/s Joints counted 174  
 Joints Per Second 21.1885 jts/sec Joints to liquid level 184.319  
 Depth to liquid level 5653.06 ft Filter Width 18.6612 22.6612  
 Automatic Collar Count Yes Time to 1st Collar 0.272 8.484

May 04, 2021

Collette Davis  
SandRidge Exploration and Production LLC  
1 E SHERIDAN AVE STE 500  
OKLAHOMA CITY, OK 73104-2494

Re: Temporary Abandonment  
API 15-025-21212-00-00  
THEIS W. 2-2X  
SW/4 Sec.02-35S-25W  
Clark County, Kansas

Dear Collette Davis:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/04/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/04/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"