

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

810 E 7TH  
PO Box 92  
EUREKA, KS 67045  
(620) 583-5561



**Cement or Acid Field Report**  
Ticket No. **5558**  
Foreman David Gardner  
Camp Eureka

API # 15-197-20105

Date 5-3-21 4-30-21	Cust. ID #	Lease & Well Number Robinson #B-3 SWD	Section 20	Township 14 S.	Range 12 E.	County Wabaunsee	State KS
Customer Kansons	Mailing Address 116500 Highway K31	City Harveyville	State KS	Zip Code 66431-9354	Safety Meeting DG JH ZA SM	Unit # 105 110 145 5-3-21 113 120	Driver Jason Zevi Steve Russ Dave Greg M.

Job Type P.T.A. old well Hole Depth 3283' Slurry Vol. \_\_\_\_\_ Tubing 2 3/8" + 1" Hydril  
 Casing Depth 3220' Hole Size 7 7/8" Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2" Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting. Rig up to 2 3/8" tubing. Plug well as follows:  
20 SKS @ 3199'  
20 SKS @ 1348'  
20 SKS @ 350' = 220' Plug  
10 SKS @ 60' to Surface inside 5 1/2"  
Run 1" Hydril down 5 1/2" annular to 350'. Cement to surface w/ 130 SKS.  
Pull 1" Hydril. 5 1/2" casing went on vacuum. Cement fell back. Let sit over weekend.  
(5-3-21) Tag cement @ 560' inside 5 1/2" casing w/ wireline. Run 2 3/8" Tubing in  
to 350'. Cement to surface w/ 40 SKS. Pull tubing. Top well off. Well stayed  
full. Job complete. Rig down. 240 SKS Total.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge		
C107	70	Mileage	785.00	785.00
			4.20	294.00
C203	240 SKS	60/40 Pozmix Cement	13.40	3216.00
C206	825#	Gel 4%	.21	173.25
C108B	10.32 Tons	Ton Mileage - Bulk Truck	1.40	1011.36
C205	50#	Caclz - (Bottom Plug)	.63	31.50
C214	40#	Hulls - (Bottom Plug)	.50	20.00
C113	8 HRS	80 Bbl Vac Truck	90.00 / HR	720.00
C224	3300 Gals	City Water	10.00 / 1000	33.00
C118	1	1" Hydril Rental	N.C.	
<i>Thank You</i>			SUB TOTAL	6,284.11
			- 5%	339.42
			8.0% Sales Tax	514.73

Authorization by Rodney Breeze - KCC Agent Title \_\_\_\_\_ Total 6,459.42

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.