

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic

Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_

ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No

Producing Formation(s): List All (If needed attach another sheet)

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Date Well Completed: \_\_\_\_\_

The plugging proposal was approved on: \_\_\_\_\_ (Date)

by: \_\_\_\_\_ (KCC District Agent's Name)

Plugging Commenced: \_\_\_\_\_

Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Name of Party Responsible for Plugging Fees: \_\_\_\_\_

State of \_\_\_\_\_ County, \_\_\_\_\_, ss.

\_\_\_\_\_  
(Print Name)  Employee of Operator or  Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



**QUASAR ENERGY SERVICES, INC.**

3288 FM 51  
Gainesville, Texas 76240  
Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2c

4/22/21

CEMENTING JOB LOG

**CEMENTING JOB LOG**

**Company:** SCOUT ENERGY PARTNERS **Well Name:** HUXMAN 5-11

**Type Job:** Cement - Plug / PTA **AFE #:**

**CASING DATA**

Size: Grade: Weight:

**Casing Depths** Top: Bottom:

Drill Pipe: Size: Weight:

Tubing: Size: Weight: Grade: TD (ft):

Open Hole: Size: T.D. (ft):

Perforations From (ft): To: Packer Depth(ft):

**CEMENT DATA**

**Spacer Type:**

Amt.	Sks Yield	ft <sup>3</sup> /sk	Density (PPG)
------	-----------	---------------------	---------------

**LEAD:** CLASS A 60/40/4 Excess

Amt.	375	Sks Yield	1.46	ft <sup>3</sup> /sk	Density (PPG)	13.6
------	-----	-----------	------	---------------------	---------------	------

**TAIL:** Excess

Amt.	Sks Yield	ft <sup>3</sup> /sk	Density (PPG)
------	-----------	---------------------	---------------

**WATER:**

Lead:	7.2	gals/sk:	64.5	Tail:	gals/sk:	Total (bbls):	64.5
-------	-----	----------	------	-------	----------	---------------	------

Pump Trucks Used: 210-DP11

Bulk Equipment: 227 660-25

Disp. Fluid Type: FRESH Amt. (Bbls.) Weight (PPG):

Mud Type: Weight (PPG):

**COMPANY REPRESENTATIVE:** \_\_\_\_\_ **CEMENTER:** CHAD HINZ

TIME AM/PM	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	Casing	Tubing	ANNULUS	TOTAL	RATE	
0700						ON LOC, SAFTEY MTG, R.U.
0759		20		15	2.3	INJECTION RATE THRU RETAINER
0807		40		23.5	3	MIX 90 SX @1139'
0815		40		4	3	DISPLACE
0816						STING OUT DUMPING 10 SX ON RET. TOOH TO PERF
0911		40		41	3	MIX 157 SX @ 680'
0925				1.3	3	DISPLACE
0953		30		13	3	EST. CIRC
1000		40		33	3	MIX 125 SX @300' DOWN CASING
1014						SHUT DOWN, WASHUP TO PIT
						JOB COMPLETE
						THANK YOU FOR YOUR BUSINESS!!!