

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

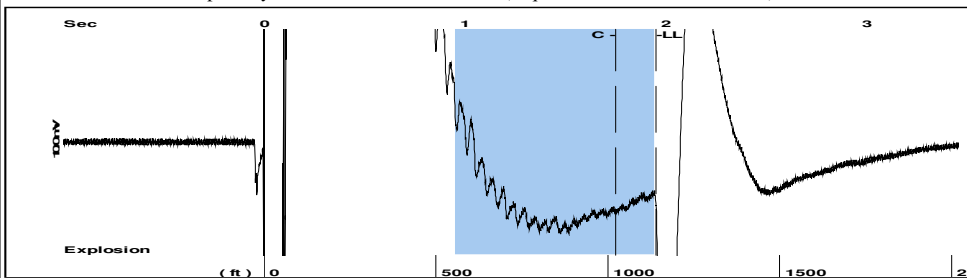
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

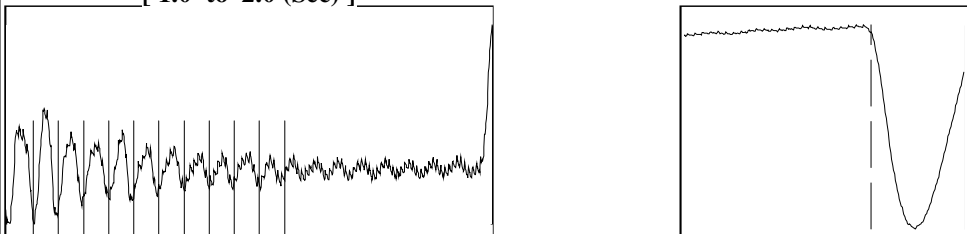
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Novy Oil & Gas Well: Stice #6 (acquired on: 05/04/21 08:23:58)



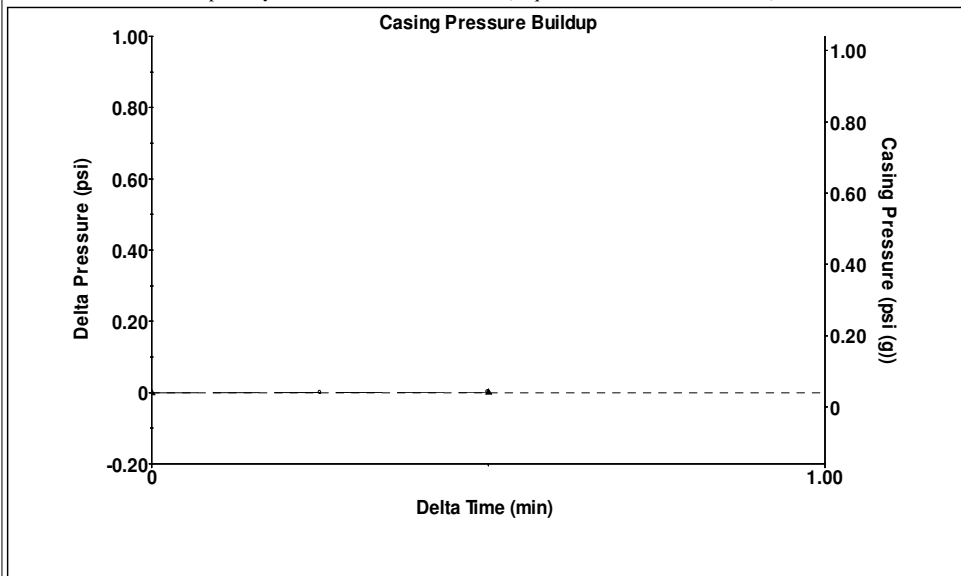
Filter Type High Pass Automatic Collar Count Yes Time 1.952 sec
 Manual Acoustic Velocity 1174.42 ft/s Manual JTS/sec 19.3798 Joints 37.6383 Jts
 Depth 1140.44 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: Novy Oil & Gas Well: Stice #6 (acquired on: 05/04/21 08:23:58)

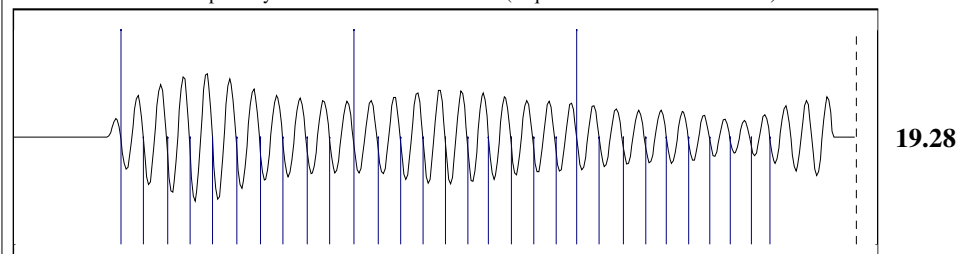


Change in Pressure 0.00 psi PT15262
 Change in Time 0.50 min Range 0 - ? psi

Group: Novy Oil & Gas Well: Stice #6 (acquired on: 05/04/21 08:23:58)

Production Current	Potential	Casing Pressure	0.0 psi (g)	Static
Oil - *-	- *- BBL/D	Casing Pressure Buildup	0.001 psi	Oil Column Height MD 0 ft
Water - *-	- *- BBL/D	Gas/Liquid Interface Pressure	0.50 min	Water Column Height MD 2326 ft
Gas - *-	- *- Mscf/D	Liquid Level Depth	1140.44 ft	Static BHP 1057.8 psi (g)
IPR Method	Vogel	Pump Intake Depth	3431.00 ft	
PBHP/SBHP	- *-	Formation Depth	3466.00 ft	
Production Efficiency	0.0			
Oil 40 deg.API				
Water 1.05 Sp.Gr.H2O				
Gas 0.81 Sp.Gr.AIR				
Acoustic Velocity 1168.48 ft/s				

Group: Novy Oil & Gas Well: Stice #6 (acquired on: 05/04/21 08:23:58)



Acoustic Velocity 1168.48 ft/s Joints counted 29
 Joints Per Second 19.2819 jts/sec Joints to liquid level 37.6383
 Depth to liquid level 1140.44 ft Filter Width 17.3798 21.3798
 Automatic Collar Count Yes Time to 1st Collar 0.248 1.752

May 06, 2021

Kirk Glenn
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-163-23869-00-00
STICE 6
SE/4 Sec.28-08S-19W
Rooks County, Kansas

Dear Kirk Glenn:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/06/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/06/2022.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"