

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 8866 Name: McFadden, Jack W. dba McFadden Oil Co.
Address 1: PO BOX 394
Address 2: _____
City: IOLA State: KS Zip: 66749 + 0394
Contact Person: Joe Goley Phone: (620) 496-7946

API No.: 15-001-19466-00-01 Permit No.: E14856.69
SW NE SE Sec. 33 Twp. 24 S. R. 20 ☒ East ☐ West
1352 Feet from ☐ North / ☒ South Line of Section
999 Feet from ☒ East / ☐ West Line of Section
Lease: TALBOTT Well No.: D 7
County: Allen

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 800 psi Maximum Injection Rate: 150 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>	<i>Tubing</i>
Size:	<u>NA</u>	<u>5.5</u>	<u>NA</u>	<u>2.875</u>	<u>NA</u>	<u>NA</u>
Set at:		<u>40</u>		<u>827</u>		
Sacks of Cement:				<u>0</u>		
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>40</u>		<u>827</u>		
Packer Type:	<u>NA</u>				Set at:	

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 840 feet depth

Zone of Injection Formation: BARTLESVILLE Top Feet: 827 Bottom Feet: 840 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.9109 Long: -95.210383 Date Acquired: 04/07/2011

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>20</u>	<u>40</u>	<u>60</u>			
Pressures: Set up 1	<u>380</u>	<u>370</u>	<u>370</u>			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 04/27/2021 Using: Goley MIT Service Company's Equipment: _____

The zone tested for this well is between 0 feet and 827 feet.

The test results were verified by operator's representative:

Name: McFadden Oil Title: Owner Phone: (620) 496-7946

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 04/26/2026

State Agent: Dallas Logan Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks: Fluid to surface + 20 827-50+777x.43=334+20=354 All information came from last U7.